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Southern Alliance for  
**Clean Energy**



# **Southeastern Perspectives on Bioenergy Sustainability**

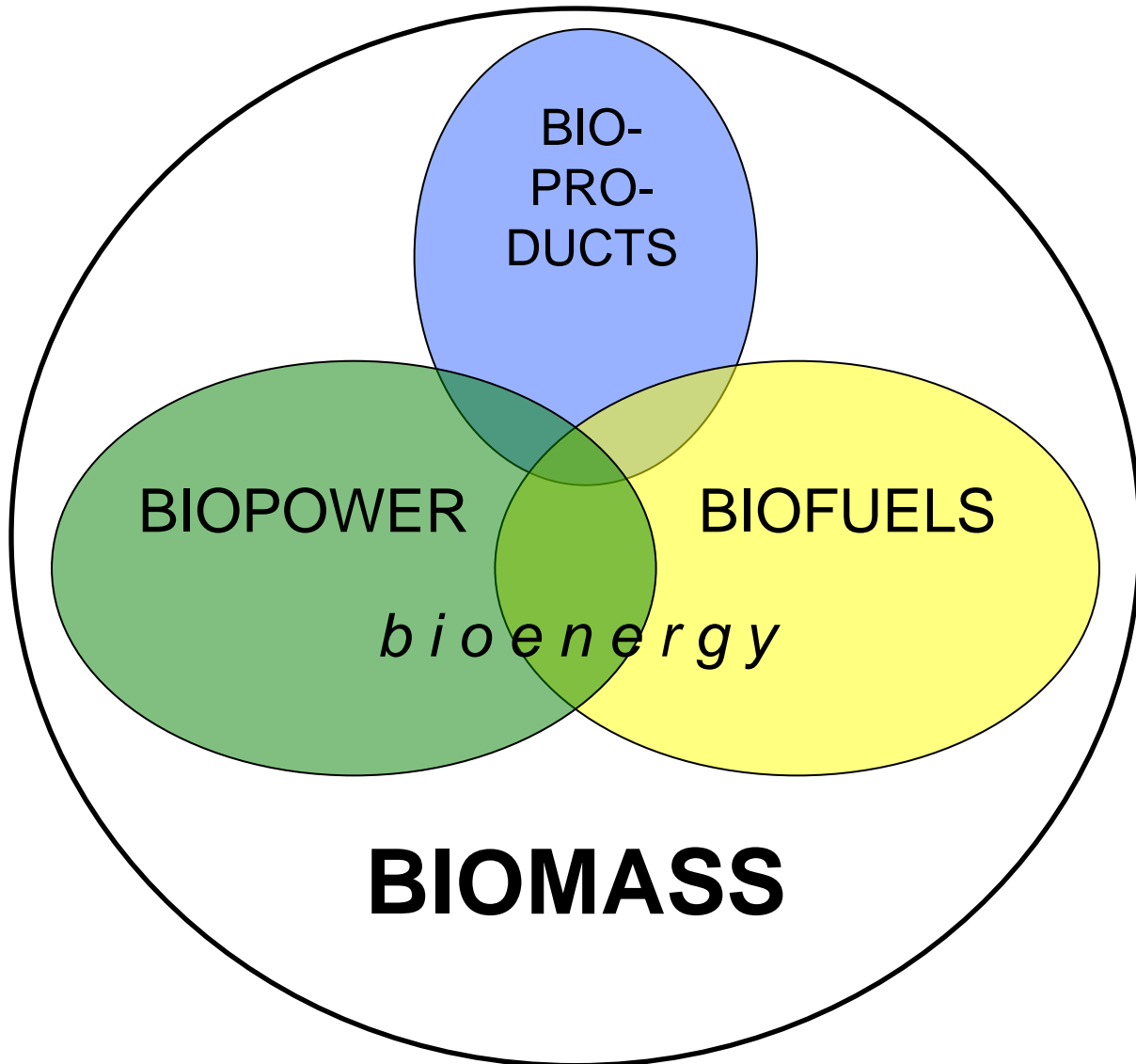
**USDOE's Biomass 2010**

**March 30, 2010**

# SACE Biomass Endeavors

- **Increasing Awareness**
- **GOAL: One Broader Definition with Sustainability Provisions**
- **Strong Renewable Electricity Standards (RES) 25% x 2025**
- **Helpful State Level Policies**  
(Net Metering, Intercon. Standards, Fair Payment)

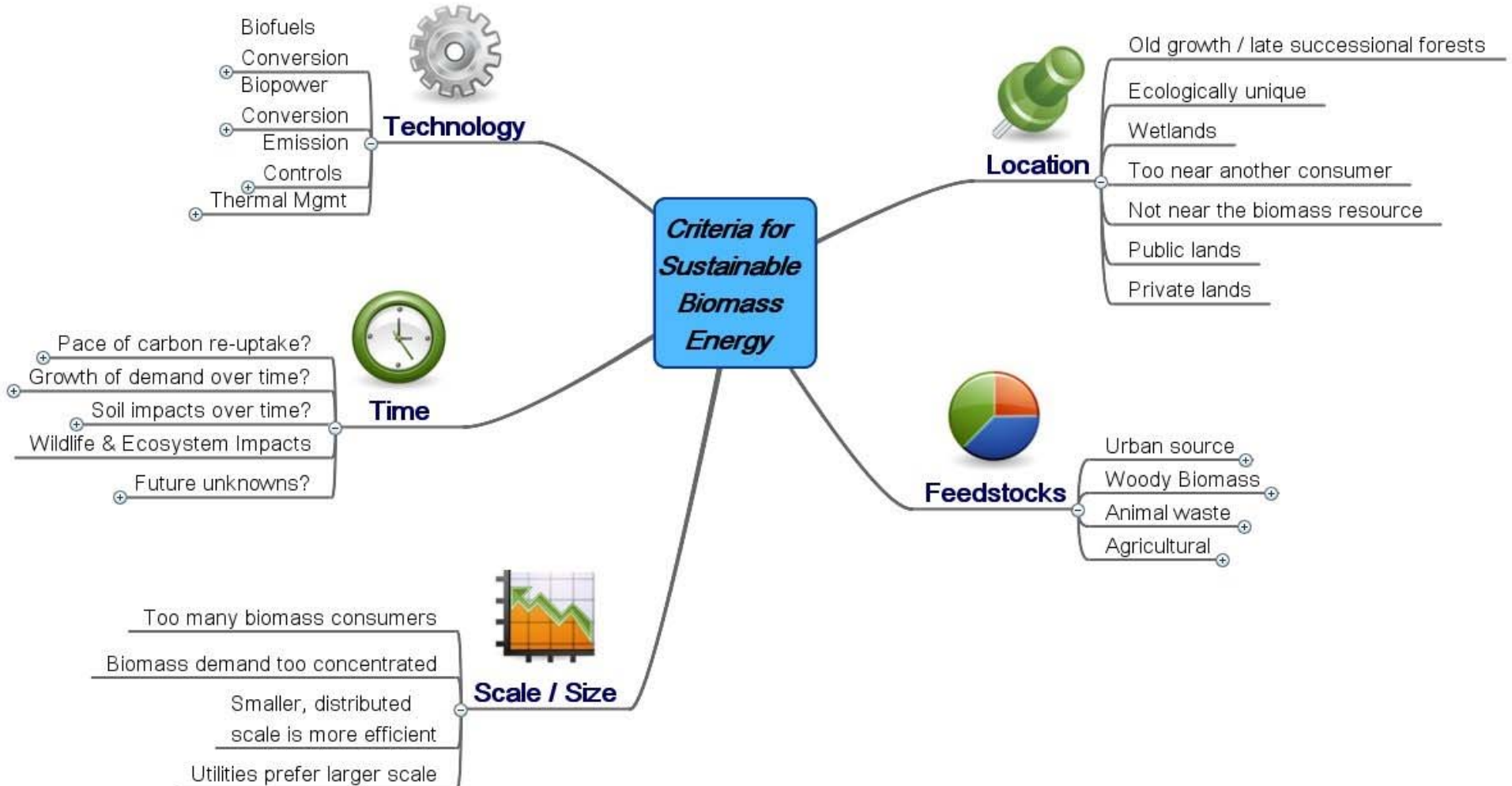
# What is Bioenergy?



**MADE FROM  
BIOMASS:**

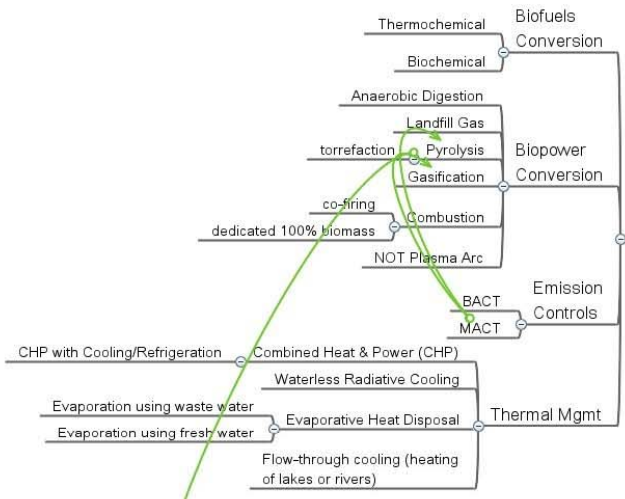
- **bioproducts**
- **biofuels**
- **biopower**

# Sustainability



**Criteria for Sustainable Biomass Energy**

**Technology**

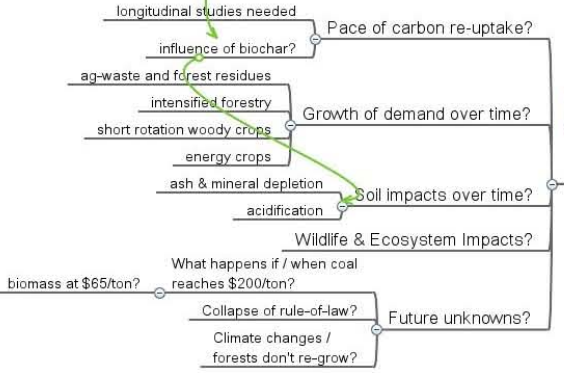


**Location**

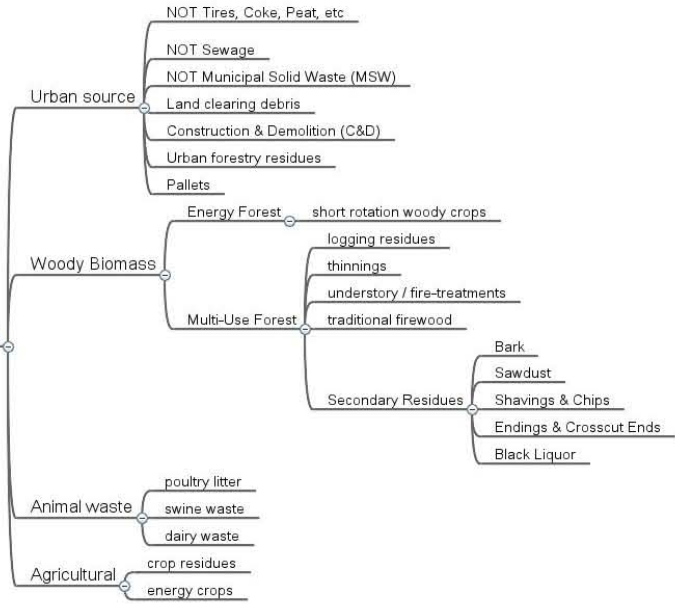


- Old growth / late successional forests
- Ecologically unique
- Wetlands
- Too near another consumer
- Not near the biomass resource
- Public lands
- Private lands
- Urban or Rural Plant Site?

**Time**



**Feedstocks**

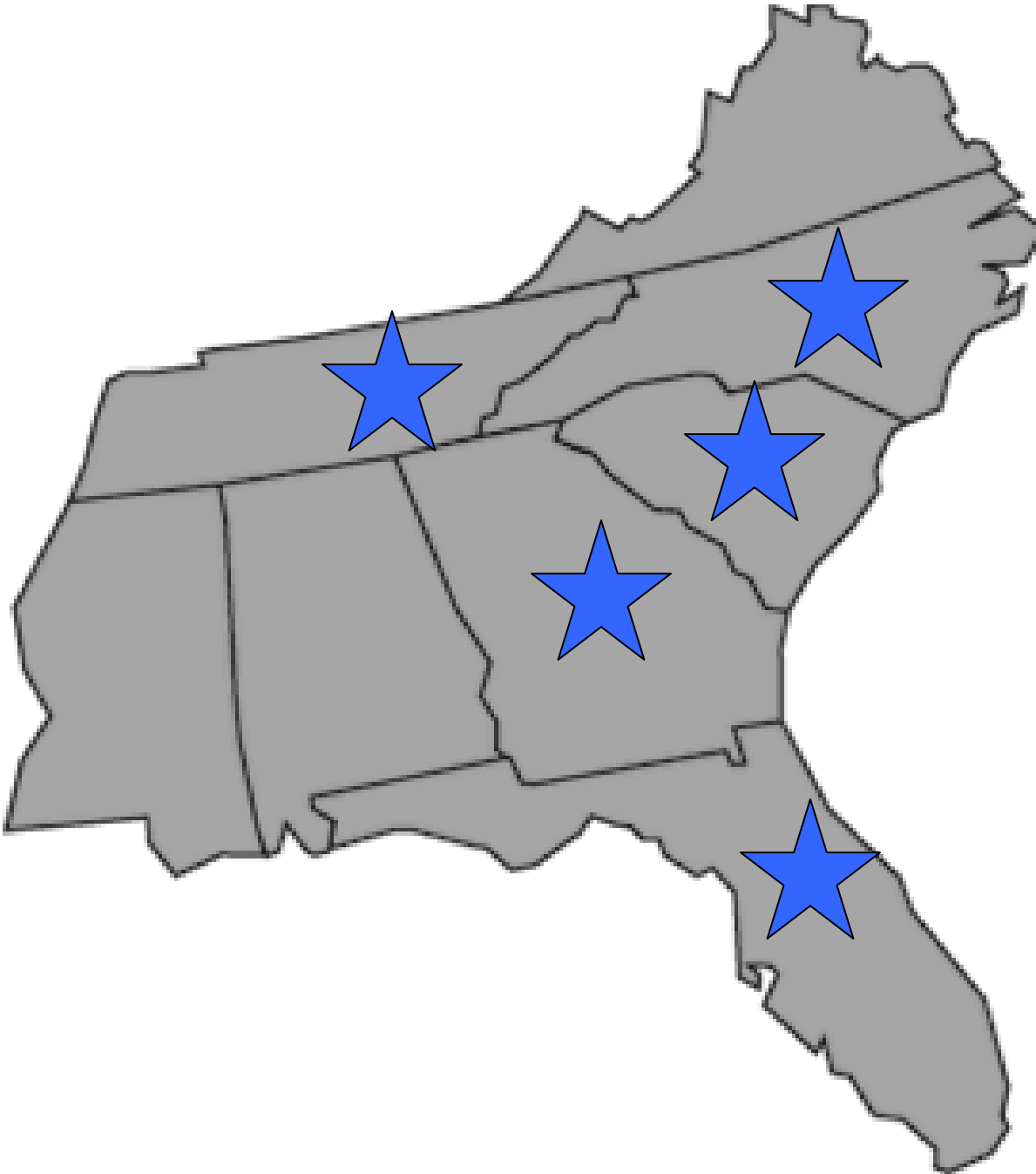


**Scale / Size**



- Too many biomass consumers
- Biomass demand too concentrated
- Smaller, distributed scale is more efficient
- Utilities prefer larger scale

# SE States Updates

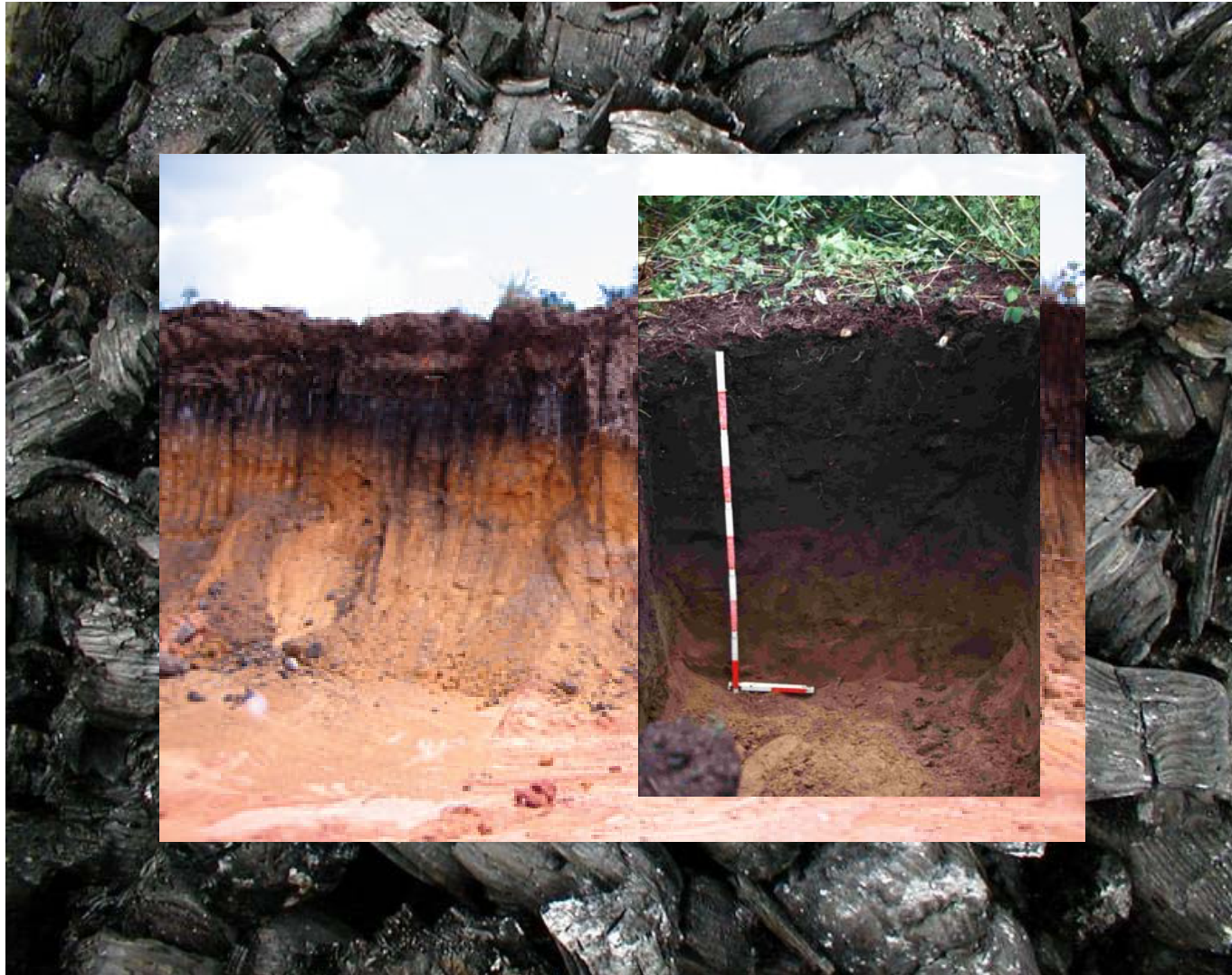


# What can DOE do to help?

- **Help clarify the priorities.**
- **Encourage better interdisciplinary analysis of resources.**
- **Encourage EPA: MACT & AP-42.**
- **Economics of biomass tri-gen?**
- **Get creative with USDA about soil.**

# Carbon Negative Bioenergy!

## Charcoal = Biochar = Terra Preta



- **Pyrolysis or Gasification**
- **Incomplete Combustion**
- **Starved of O<sub>2</sub>, 400 to 1000°F**
- **>4,000 years old & very stable**
- **Beneficial to soil, plants & climate**



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# Questions?

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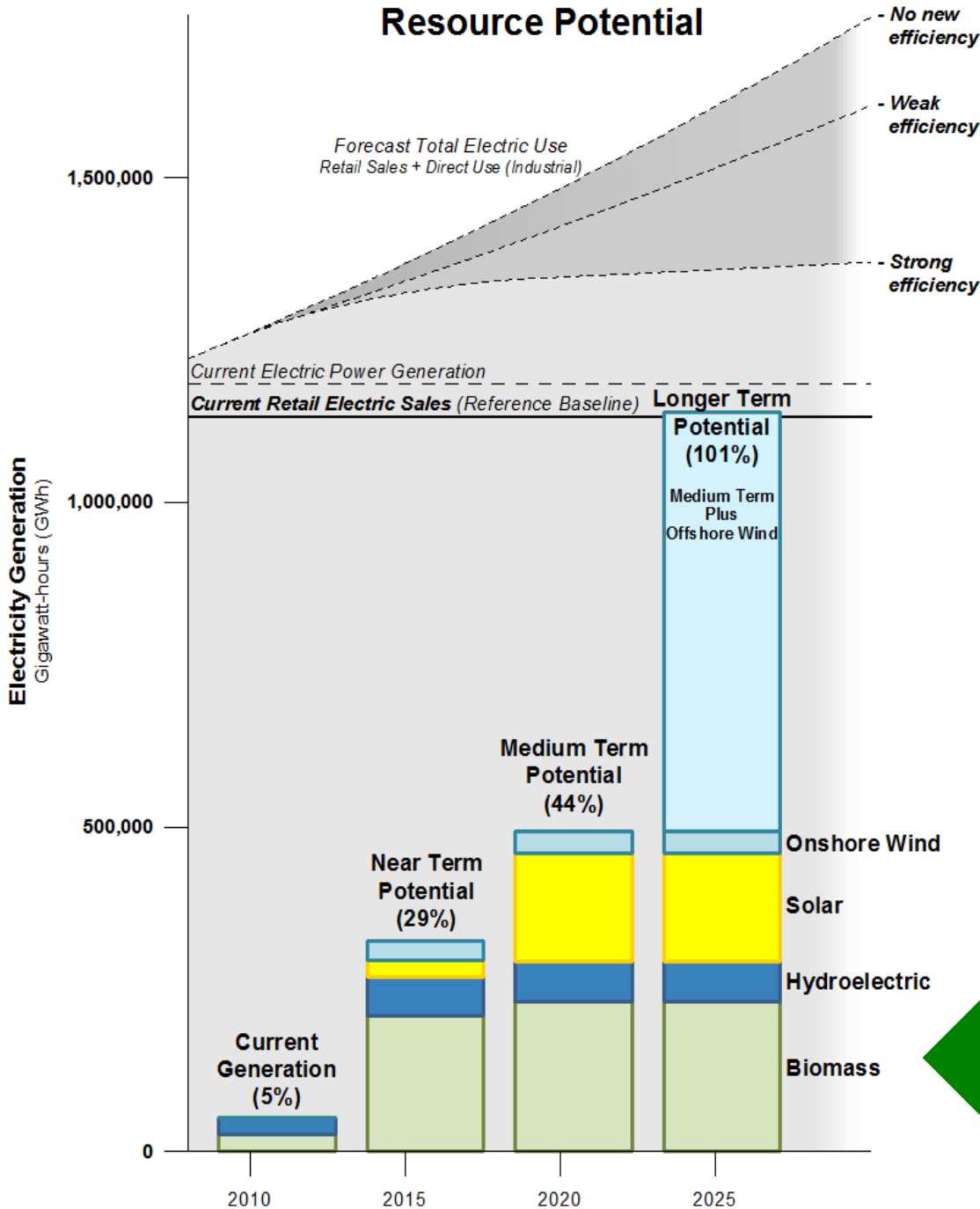
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# Southeast Renewable Energy Resource Potential

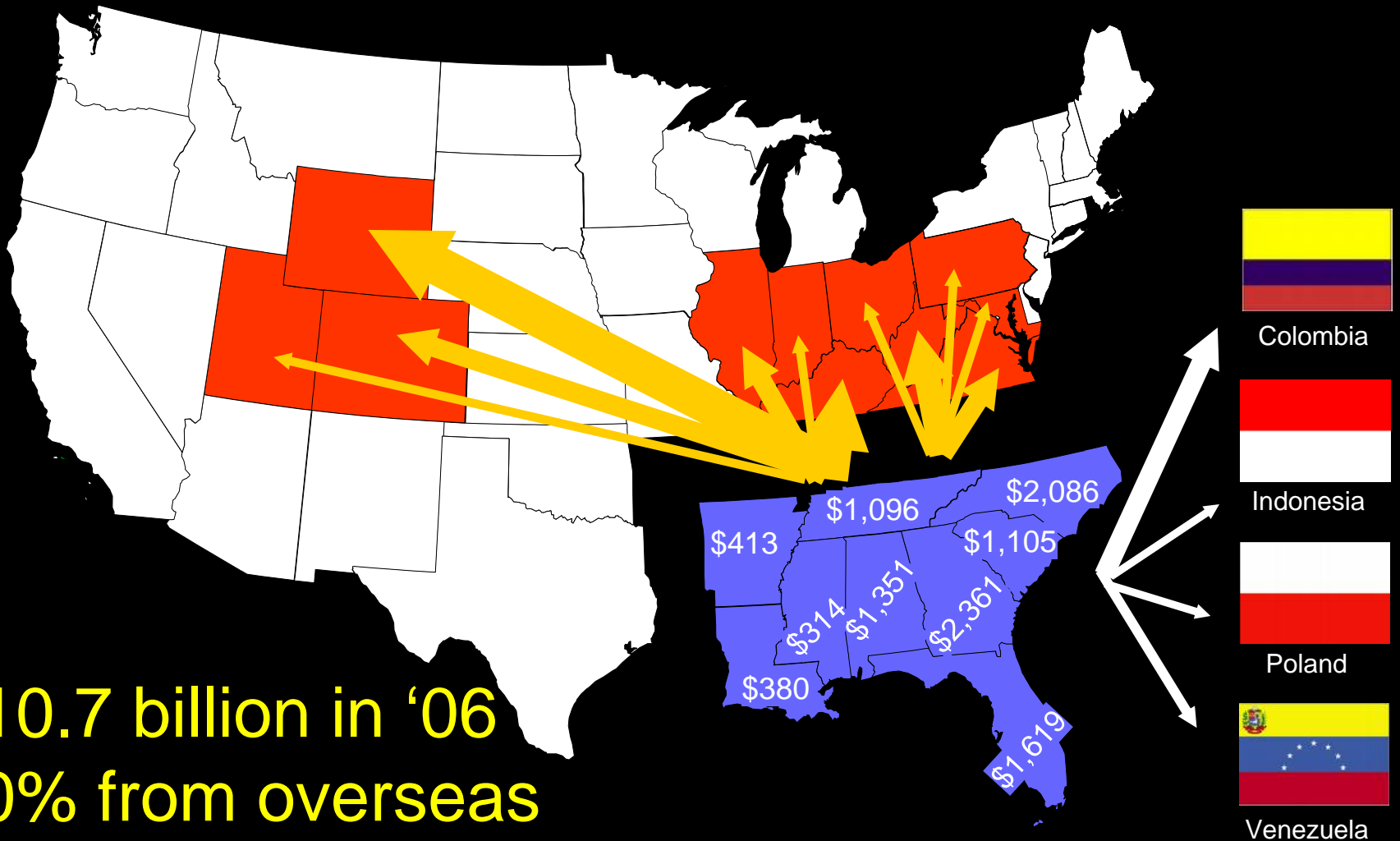


# 25% x '25

- Baseload = Reliable
- Cost-competitive
- Rapidly Deployed
- Early Workhorse
- 205,000 GWh Proj. Feasible Generation
- 2/3<sup>rd</sup>s near-term potential in RE.

# Coal is a Wealth Transfer

Annual Coal Import Expenditures, 2006 (million \$)



- \$10.7 billion in '06
- 10% from overseas

SOURCE: Map prepared by Jeff Deyette (Union of Concerned Scientists) using public data on coal purchases from the Federal Energy Regulatory Commission (FERC) and the USDOE Energy Information Administration (EIA).

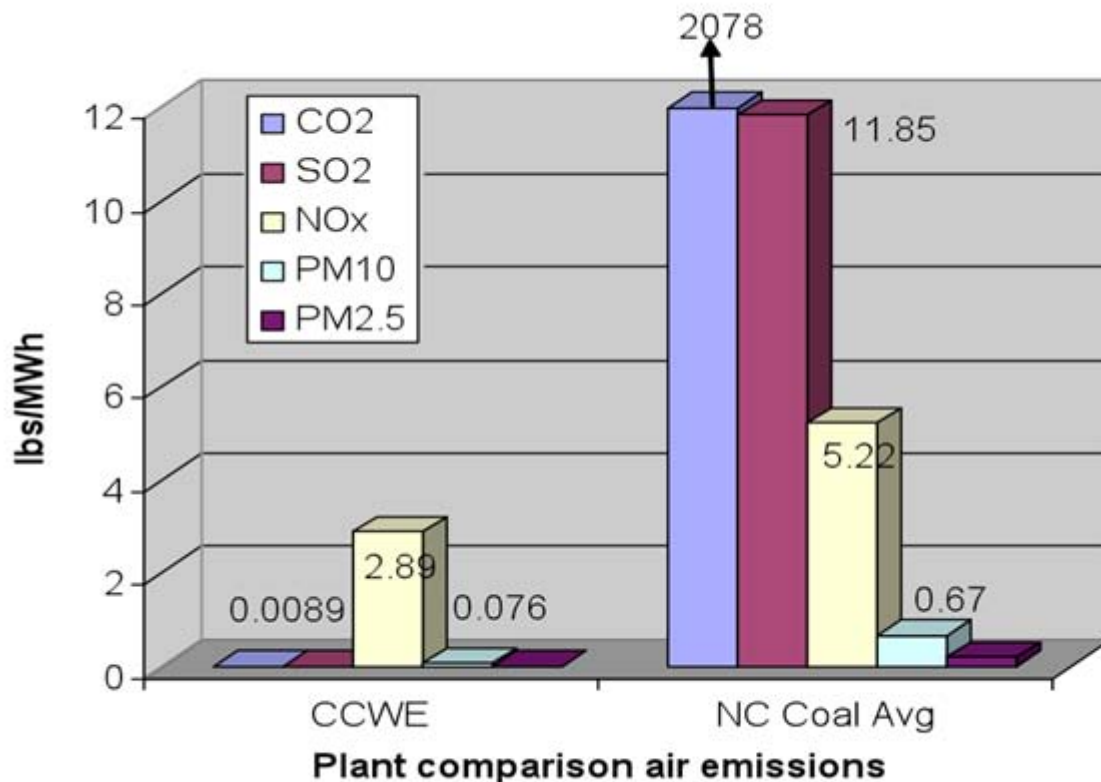
# Sustainability Overview



- Carbon Lifecycle
- Concentration of Demand
- Pollution Emissions
- Soil Productivity
- Water Quality & Quantity
- Biodiversity & Wildlife
- Indirect Effects
- Land Use Impacts

# Pollution Emissions

## Emissions: Wood vs. Coal

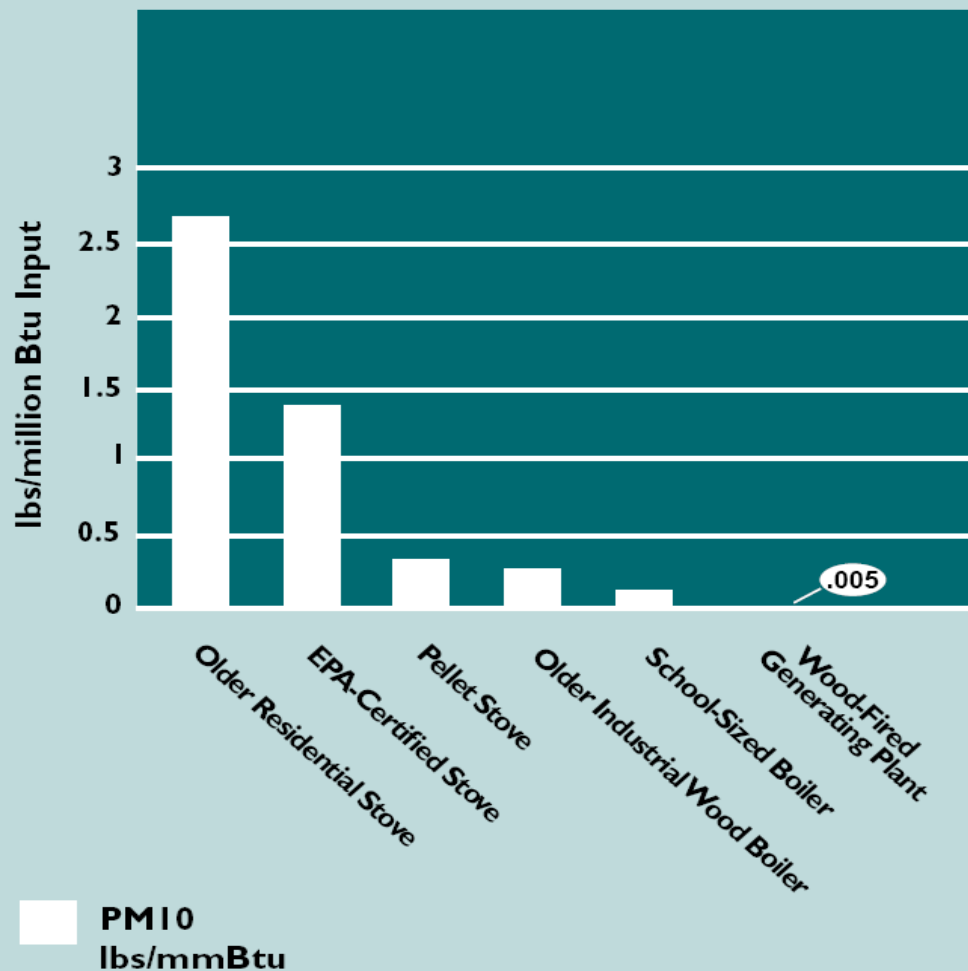


- Craven County Wood Energy (CCWE) is clearly superior to average coal plants
- Lower NOX, SO2, PM
- *No mercury!*
- Nevertheless, SACE does not support biopower with less than BACT

Graph courtesy of NCSU Solar Center.  
Data: NC Division of Air Quality.

# Particulate Emissions

## Particulate Matter (PM10) from Various Wood Combustion Systems



Biopower is not your father's wood stove.

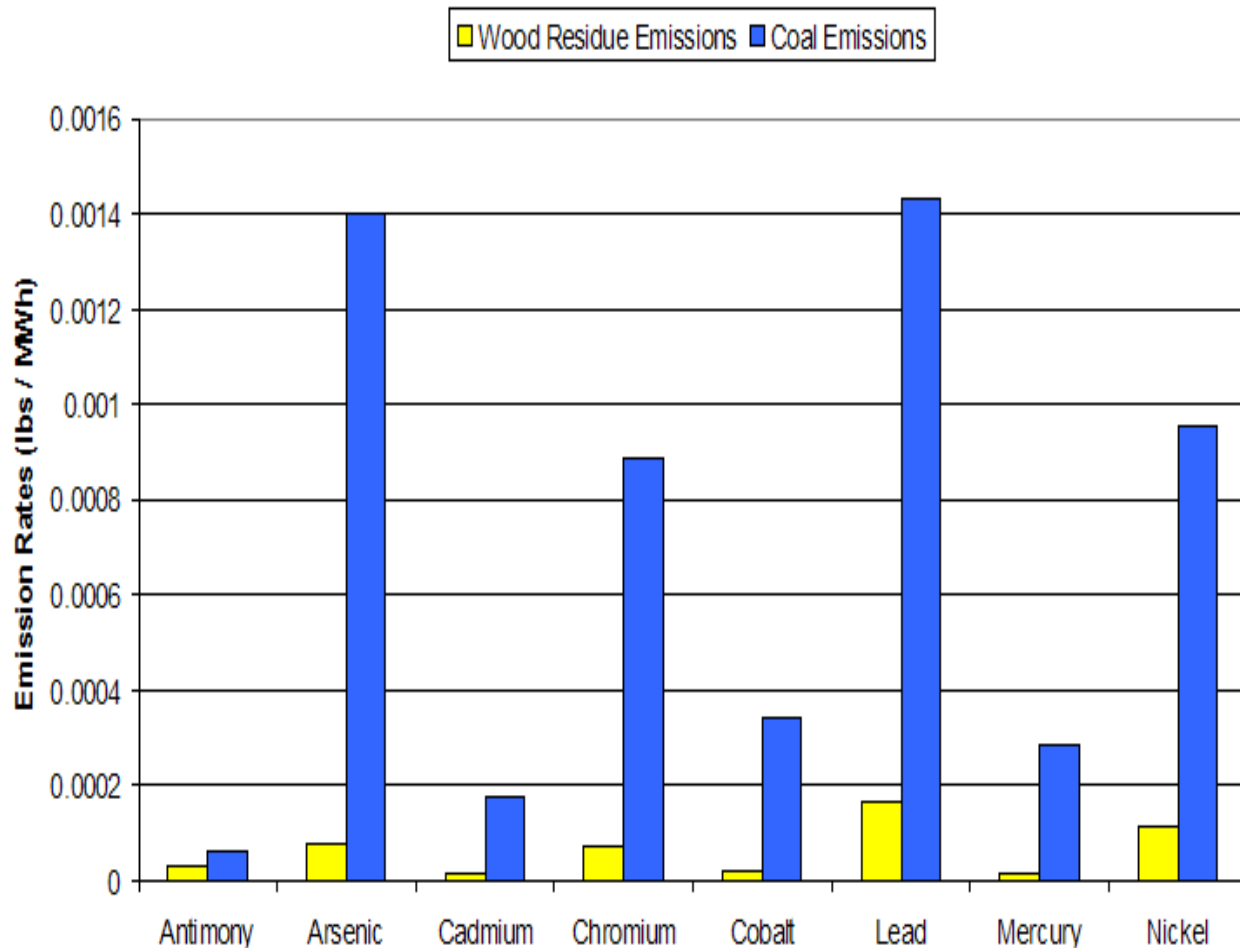
300 times less than EPA certified wood stoves.

Still, we do not support anything less than BACT.

Source: Biomass Energy Research Center (BERC), Montpelier, VT

# Air Toxics Emissions

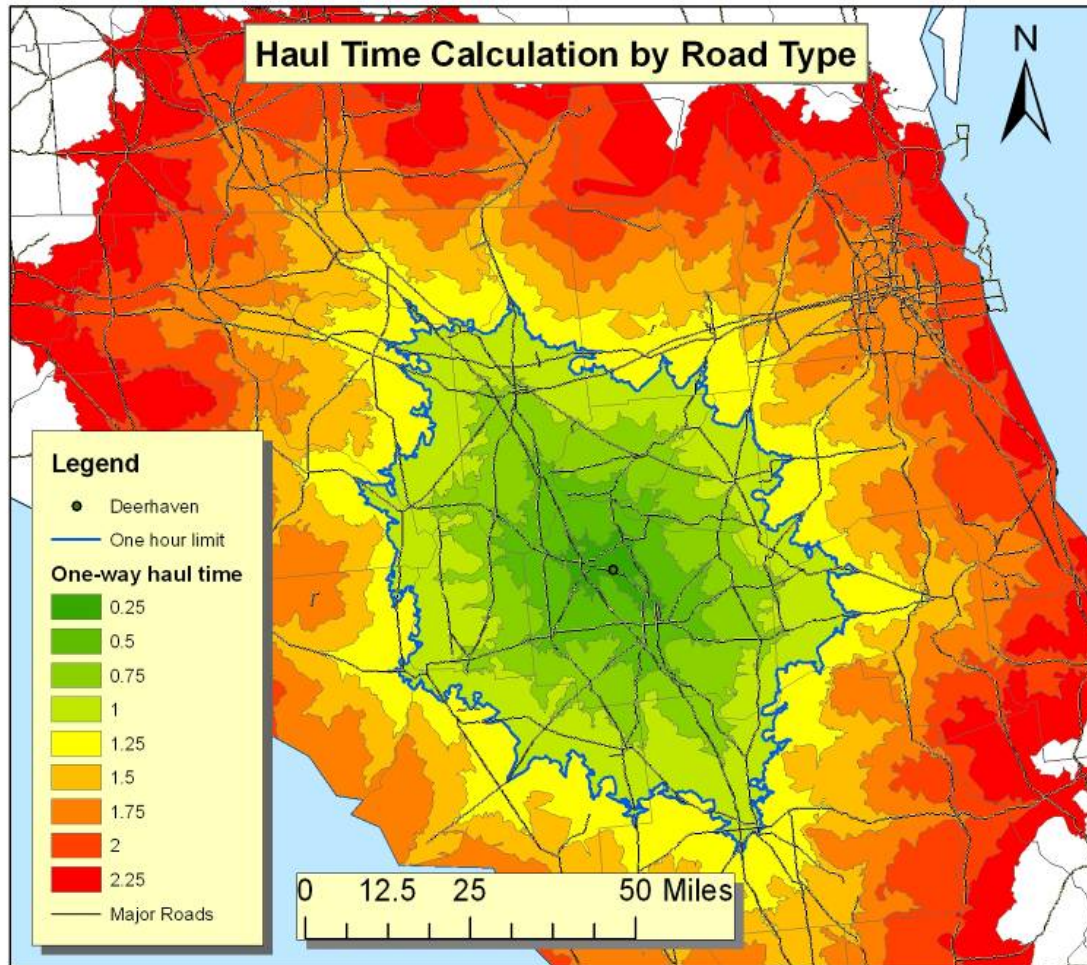
Hazardous Air Pollutant Comparison between Woody Residue and Coal  
Combustion Emissions: Data Collected from EPA AP-42 Report



Biopower is superior in HAP emissions, too.

Source: EPA's "AP-42 Report," analyzed by SACE intern Byron Kominek.

# Sustainability Policies



Matthew Langholtz, November 2006

- Soil & Water BMPs
- State Biomass Harvest Guidelines
- Enhanced Forest Management Plans
- Improved Forest Certif. Programs
- Look-Back Provisions?



# Is Biopower Worth the Effort?

## ATTACHMENT A.

September 22, 2000

These default scores represent high impact applications allowed by regulation or law. The default scores are used when other information is not available from the service provider or facility managers. Lower impact scores will be assigned when information demonstrating lower impacts is provided.

TECHNOLOGY (default for general fuel types in bold)	Score	CO2	SOx	NOx	Mercury	Water Use	Water Quality	On-Site Land Use	Off-Site Land Use
Solar Distributed PV	0.0	0	0	0	0	0	0	0	0
Wind Turbine Plant; low land impact	0.1	0	0	0	0	0	0	1	0
<b>Wind Turbine Plant: Poorly Sited</b>	<b>1.1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>
Geothermal; Binary Technology	1.4	0	0	0	0	1	6	3	1
Landfill Gas (IC Engine, high NOx rate)	1.6	0	1	7	1	1	0	3	1
Low Impact Hydro	1.8	0	0	0	0	4	4	4	4
<b>Geothermal; Flash Technology</b>	<b>2.0</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>6</b>	<b>3</b>	<b>3</b>
Biomass: Certified Sustainable Fuel, NOx Controls	2.1	0	1	5	1	1	6	2.5	2
Biomass: Certified Sustainable Fuel High NOx	2.2	0	1	6	1	1	6	2	2.5
<b>Solar Central Station PV</b>	<b>2.6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>6</b>	<b>14</b>	<b>0</b>
Biomass: Some CC Benefit "clean supply", NOx Controls	3.0	2	1	5	1	1	6	5	4
Hydro Plant; Private, Post-1986 Relicense	3.6	0	0	0	0	8	8	8	8
Biomass: High NOx, Some CC Benefit, mixed supply	3.7	2	1	6	6	1	6	5	4
Natural Gas Combined Cycle (w/NOx controls)	3.9	5	1	5	1	4	6	3	5
Natural Gas Combined Cycle	4.0	5	1	6	1	4	6	3	5
Biomass: Wood Fueled, High NOx, Biomass not replaced	4.1	4	1	6	6	1	6	5	4
Gas Fired Steam Electric (w/SCR and SWI)	4.3	6	1	5	1	5	6	4	5
<b>Gas Fired Steam Electric</b>	<b>4.4</b>	<b>6</b>	<b>1</b>	<b>6</b>	<b>1</b>	<b>5</b>	<b>6</b>	<b>4</b>	<b>5</b>
Natural Gas Combustion Turbine	5.2	9	1	8	1	1	6	6	5
<b>Biomass: Wood Fuel, High NOx, No CC Benefit, has waste</b>	<b>5.4</b>	<b>10</b>	<b>1</b>	<b>6</b>	<b>6</b>	<b>1</b>	<b>6</b>	<b>5</b>	<b>4</b>
<b>Hydro Plant; default</b>	<b>5.6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>10</b>	<b>15</b>	<b>15</b>
Oil-Fired Steam Electric (0.5% sulfur content)	5.9	8	3	7	4	6	6	4	7
Oil Fired Combustion Turbine	6.0	9	4	8	5	1	6	5	6
Oil-Fired Steam Electric (1.0% sulfur content)	6.1	8	4	7	4	6	6	4	7
<b>Oil Fired Steam Electric</b>	<b>6.2</b>	<b>8</b>	<b>6</b>	<b>7</b>	<b>4</b>	<b>6</b>	<b>6</b>	<b>4</b>	<b>7</b>
Coal With FGD (low mercury content)	8.1	10	4	10	6	9	6	5	13
Coal With FGD (high mercury content)	8.4	10	4	10	9	9	6	5	13
<b>Coal Fired Steam Electric</b>	<b>8.8</b>	<b>10</b>	<b>10</b>	<b>10</b>	<b>10</b>	<b>9</b>	<b>6</b>	<b>5</b>	<b>9</b>
Nuclear	11.8	0	0	0	0	10	6	55	34
Mass Burn Municipal Waste	Under	Review	--	To	Be	Added	Soon	--	--

SOURCE: <http://powerscorecard.org/scorecard.cfm>