

# Biomass 2012: Feedstock Logistics Breakout Session

U.S. DEPARTMENT OF  
**ENERGY**

Energy Efficiency &  
Renewable Energy



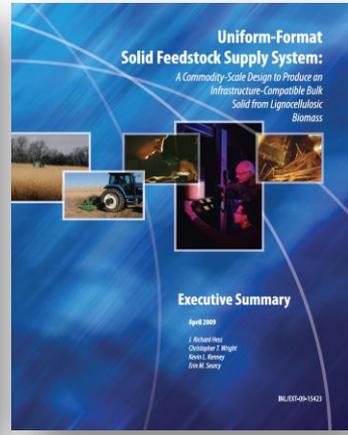
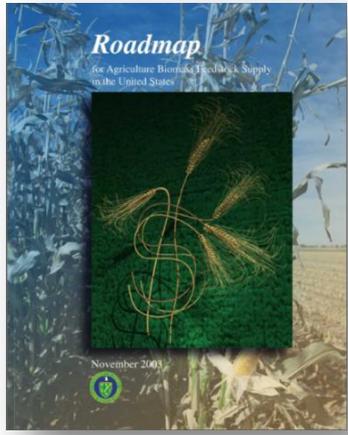
**Raw Biomass to Feedstocks:  
The Role of Feedstock Logistics  
in a National Scale Industry**

**Dave Muth, DOE OBP  
July 10<sup>th</sup>, 2012**

- Equipment Performance Metrics
- Equipment Efficiency / Capacity
  - Dry Matter Losses
  - Operational Window

- Biomass Performance Metrics
- Physical, Chemical, & Rheological Properties
  - Product Bulk/Energy Density
  - Material Stability

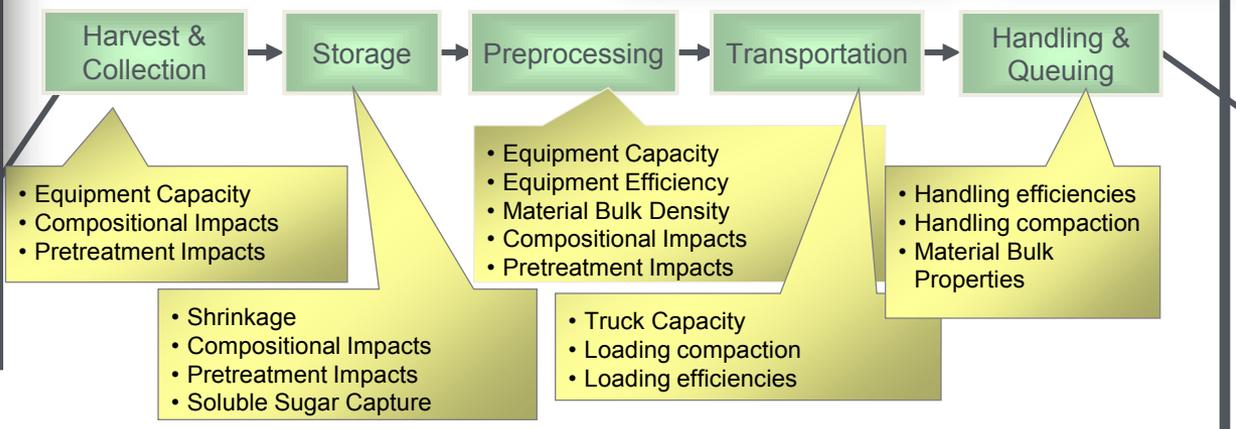
## Documents Guiding Supply System Logistics Core R&D



**Feedstock Production Interface**

Biomass Production:

- Ag. Resources
- Forest Resources



**Biomass Conversion:**

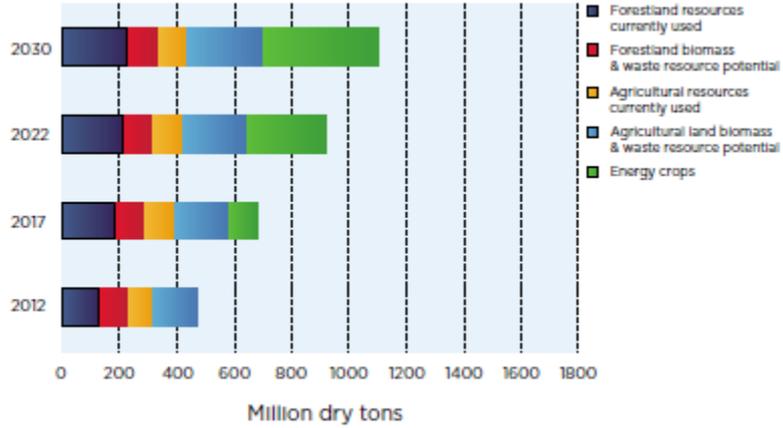
- Biopower
- Biofuels
  - Biochem
  - Thermochem

**Feedstock Conversion Interface**

# Identifying the Resource Base

Feedstock	2012	2017	2022	2030
<b>Million dry tons</b>				
<b>Baseline scenario</b>				
Forest resources currently used	129	182	210	226
Forest biomass & waste resource potential	97	98	100	102
Agricultural resources currently used	85	103	103	103
Agricultural biomass & waste resource potential	162	192	221	265
Energy crops <sup>a</sup>	0	101	282	400
<b>Total currently used</b>	<b>214</b>	<b>284</b>	<b>312</b>	<b>328</b>
<b>Total potential resources</b>	<b>258</b>	<b>392</b>	<b>602</b>	<b>767</b>
<b>Total – baseline</b>	<b>473</b>	<b>676</b>	<b>914</b>	<b>1094</b>
<b>High-yield scenario (2%–4%)</b>				
Forest resources currently used	129	182	210	226
Forest biomass & waste resource potential	97	98	100	102
Agricultural resources currently used	85	103	103	103
Agricultural biomass & waste resource potential <sup>b</sup>	244	310	346	404
Energy crops	0	139–180	410–564	540–799
<b>Total currently used</b>	<b>214</b>	<b>284</b>	<b>312</b>	<b>328</b>
<b>Total potential</b>	<b>340</b>	<b>547–588</b>	<b>855–1009</b>	<b>1046–1305</b>
<b>Total high-yield (2-4%)</b>	<b>555</b>	<b>831–872</b>	<b>1168–1322</b>	<b>1374–1633</b>

- At or below \$60/dry ton at the farm gate or landing



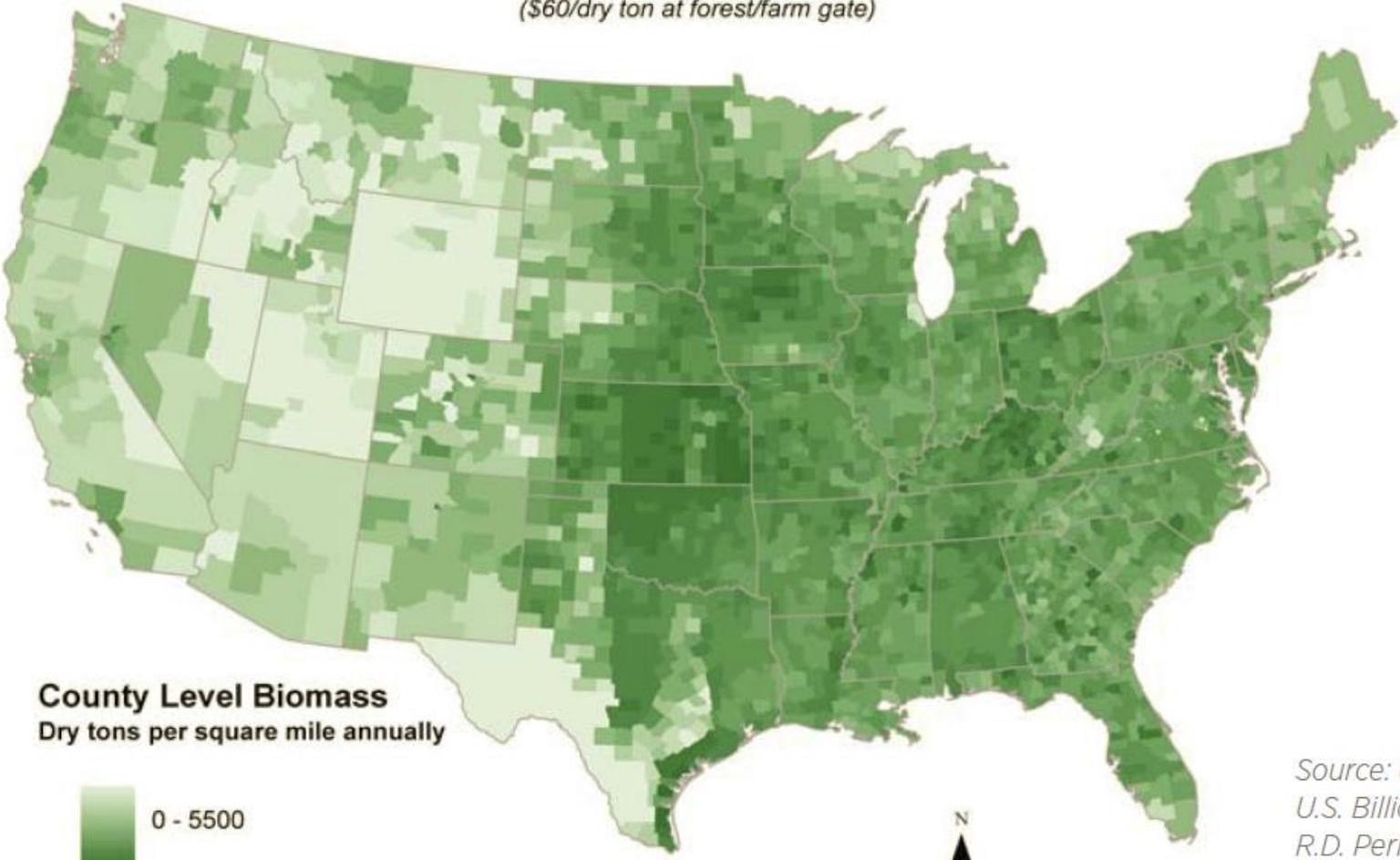
**Note:** Under the high-yield scenario, energy crops are shown for 2% to 4% annual increase in yield. Numbers may not add up due to rounding.

<sup>a</sup> Energy crops are planted starting in 2014.

<sup>b</sup> Agricultural residues are generated under a high-yield traditional crop scenario with high no-till adoption (see Table 4.6). Energy crop yield growth follows a baseline growth pattern of 1% annually.

## Total Potential Resources, Baseline Scenario 2030

*(\$60/dry ton at forest/farm gate)*



**County Level Biomass**  
Dry tons per square mile annually

0 - 5500

*Source: U.S. DOE, 2011.  
U.S. Billion-Ton Update,  
R.D. Perlack and B.J. Stokes  
(leads), ORNL/TM-2011/224.*

- Three grand challenges in feedstock logistics for a national scale industry
  - Stability
  - Density
  - Quality
- Meeting short term industry needs
  - Equipment capacities and efficiencies
  - Process improvement
  - Improved business models
- Priority themes for emphasis
  - Feedstock quality
  - Infrastructure compatibility
  - Scale up to meet national goals
  - Delivered feedstock cost



- Richard Hess
  - Provide the technical basis for the DOE commodity feedstock supply system vision
  - 15 minutes
- Bobby Bringi
  - Discuss specific technology concepts focused on quality upgrading in distributed preconversion to infrastructure compatible commodity feedstocks
  - 15 minutes
- Bob Rummer
  - Introduce the latest developments in forestry and dedicated woody energy crop systems
  - 15 minutes
- Kevin Comer
  - New equipment concepts for herbaceous feedstock supply and logistics systems
  - 15 minutes
- Discussion
  - 25 minutes

- Each presenter
  - What are the most prevalent short term challenges industry is having with biomass logistics (specific examples)
- Audience
  - What are the feedstock quality parameters of biggest concern and impact
  - What is the highest impact technology or process improvement needed over the short and long term

# Addressing Near-term Barriers that Allow an RFS Scale Industry to Evolve



2007-2012 Niche Resources



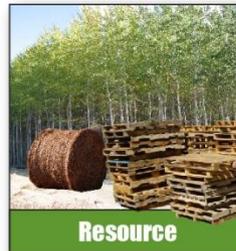
2012-2017 Local Utilization



2017-2022 National Industry

## Reduce Costs Through Improved Logistics

- Efficiency and capacity (machinery performance)
- Losses
- Operational window



Resource

### IMPROVE CONVERSION PERFORMANCE

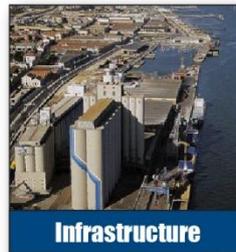
#### Raw Biomass → Feedstock

- Reduce feedstock variability (composition, moisture, physical and mechanical properties)
- Minimize carbohydrate losses
- Transform to feedstock classes and grades

**Years 1-5**  
Achieve Grade A feedstock standards from field-run biomass resource

**Years 5-10**  
Upgrade and achieve absolute specifications (advanced feedstocks for advanced biofuels)

**Years 10+**  
Develop new customized feedstocks for optimized conversion



Infrastructure

### DEVELOP INFRASTRUCTURE-COMPATIBLE LOGISTICS SYSTEMS

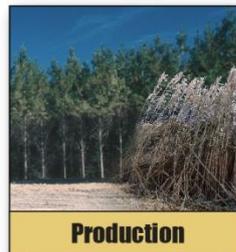
#### Feedstock → Commodity Feedstocks

- Develop harvest, collection, and storage systems optimized for biomass
- Network flexibility for both local and national markets
- Implement industrial scalability and efficiency from field to conversion infeed
- Couple to existing high-capacity solid/liquid infrastructure
- Transform to uniform handling formats

**Years 1-5**  
Develop infrastructure-compatible biomass-specific equipment/processes

**Years 5-10**  
Develop infrastructure-compatible biomass-specific equipment/processes that accept multiple resource types

**Years 10+**  
Optimize processes/infrastructure based on market drivers



Production

### MAXIMIZE GROSS AND FUNCTIONAL YIELD

#### Residues → Billion Ton

- Scale up sustainable resource production to meet future demand

**Years 1-5**  
Leverage/build on existing crop development and biotechnology from other agricultural industries

**Years 5-10**  
Develop crops and cropping systems that are optimized for bioenergy production

**Years 10+**  
Maximize sustainable biomass production/yield of multiple resource types

## Tradable Intermediate Products

