

Replacing the Whole Barrel

DOE Biomass 2011

July 27, 2011

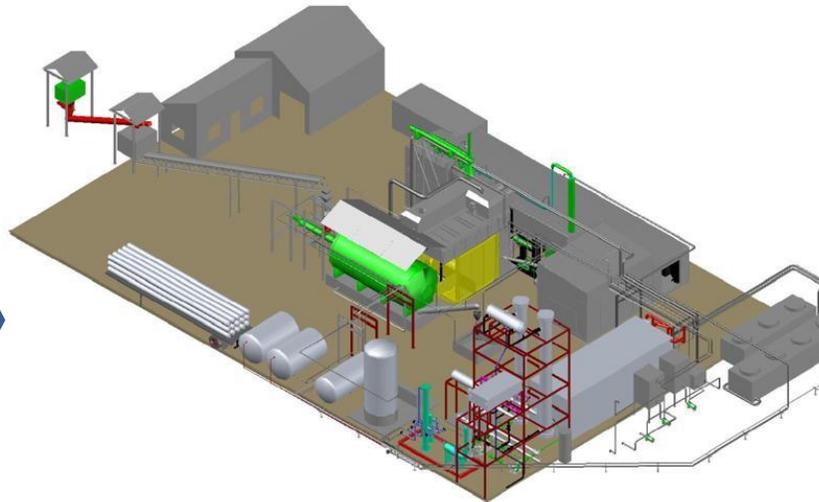


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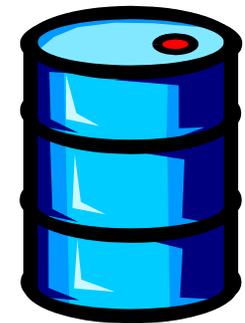
The opportunity for using waste biomass to replace the whole barrel exists with the right conversion pathway and technologies.



Waste
Biomass

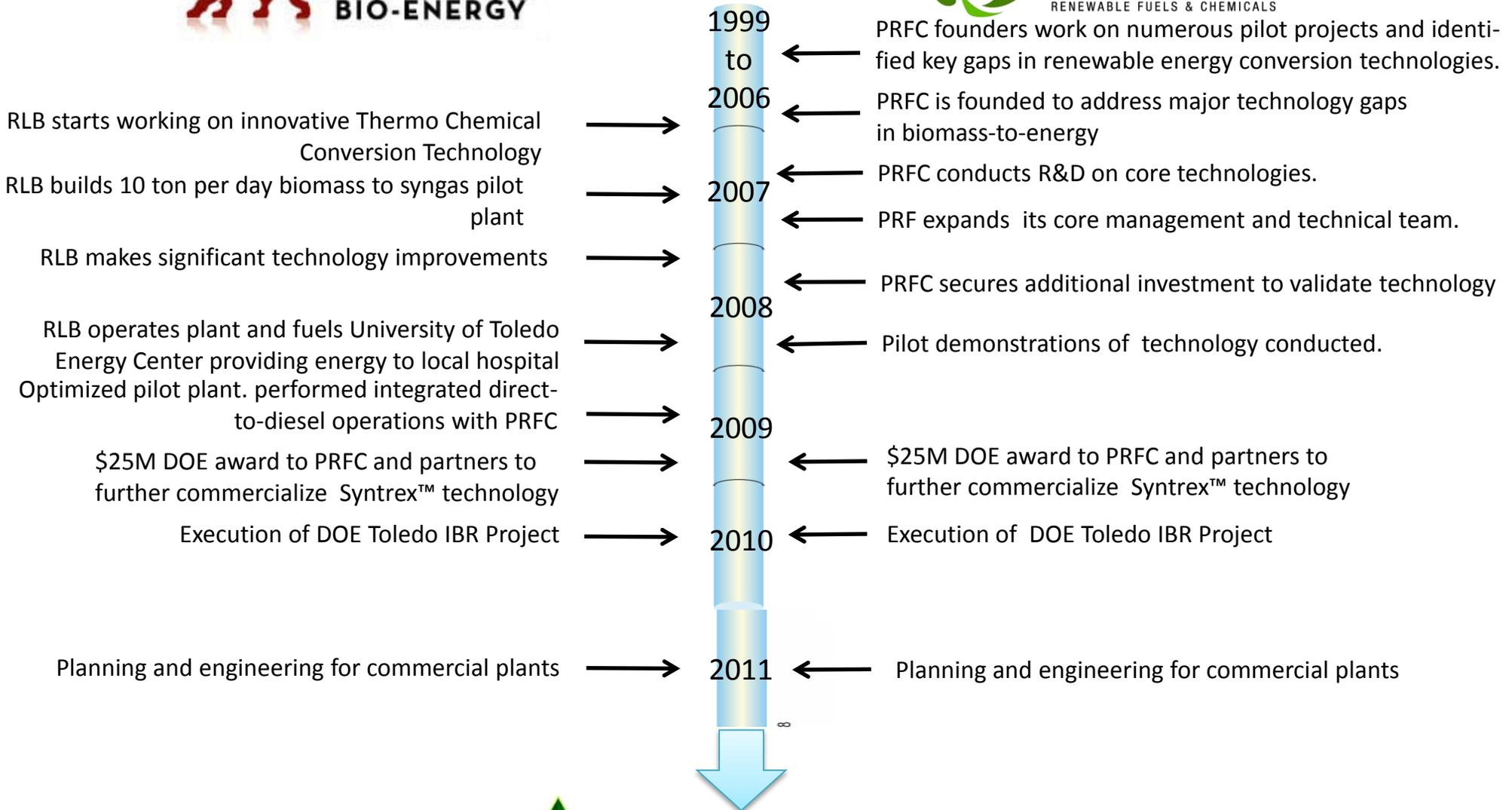


Conversion
Technology



Opportunity to
replace the
whole barrel

History



RLB starts working on innovative Thermo Chemical Conversion Technology

RLB builds 10 ton per day biomass to syngas pilot plant

RLB makes significant technology improvements

RLB operates plant and fuels University of Toledo Energy Center providing energy to local hospital
Optimized pilot plant. performed integrated direct-to-diesel operations with PRFC

\$25M DOE award to PRFC and partners to further commercialize Syntrex™ technology

Execution of DOE Toledo IBR Project

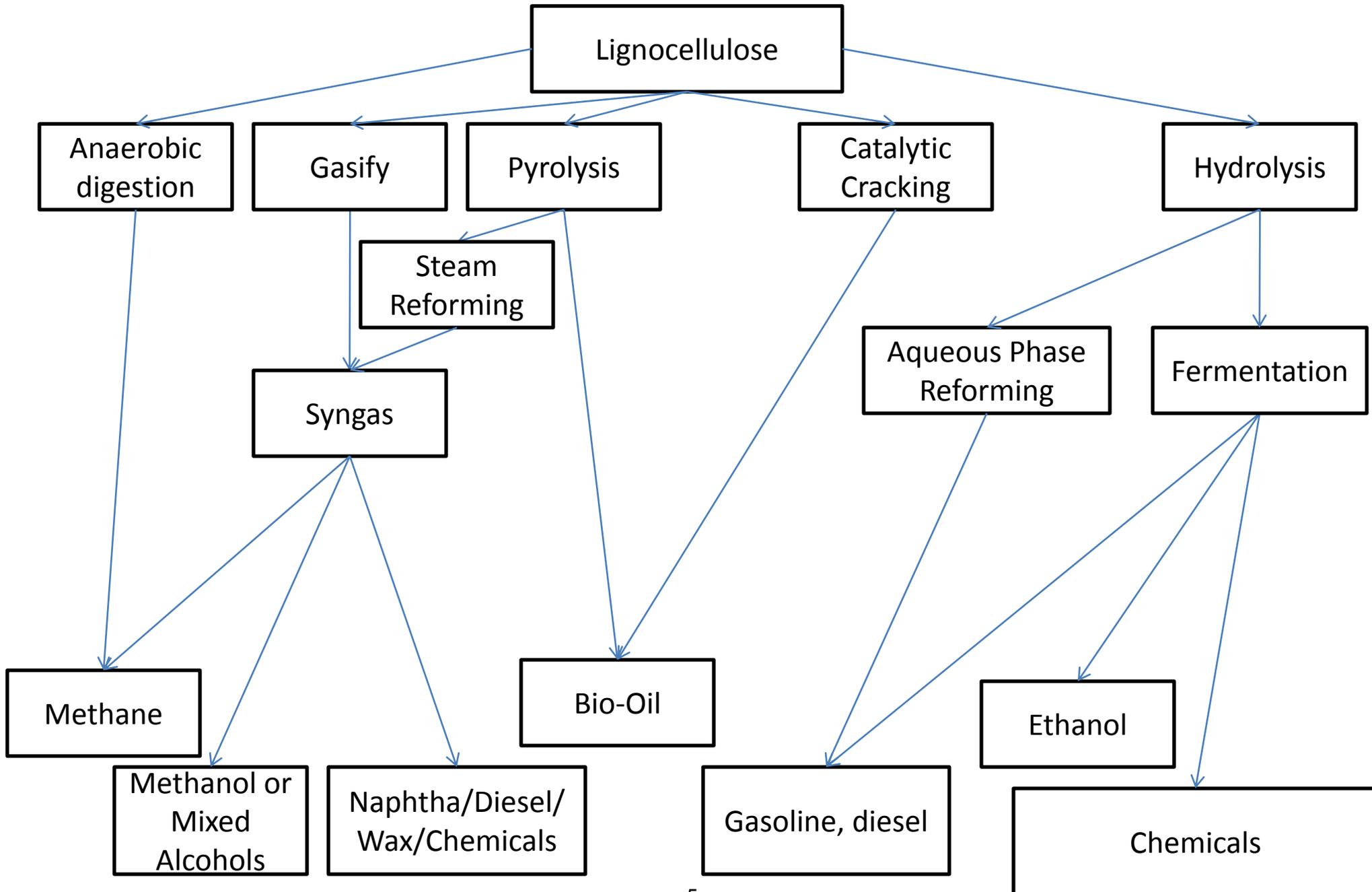
Planning and engineering for commercial plants



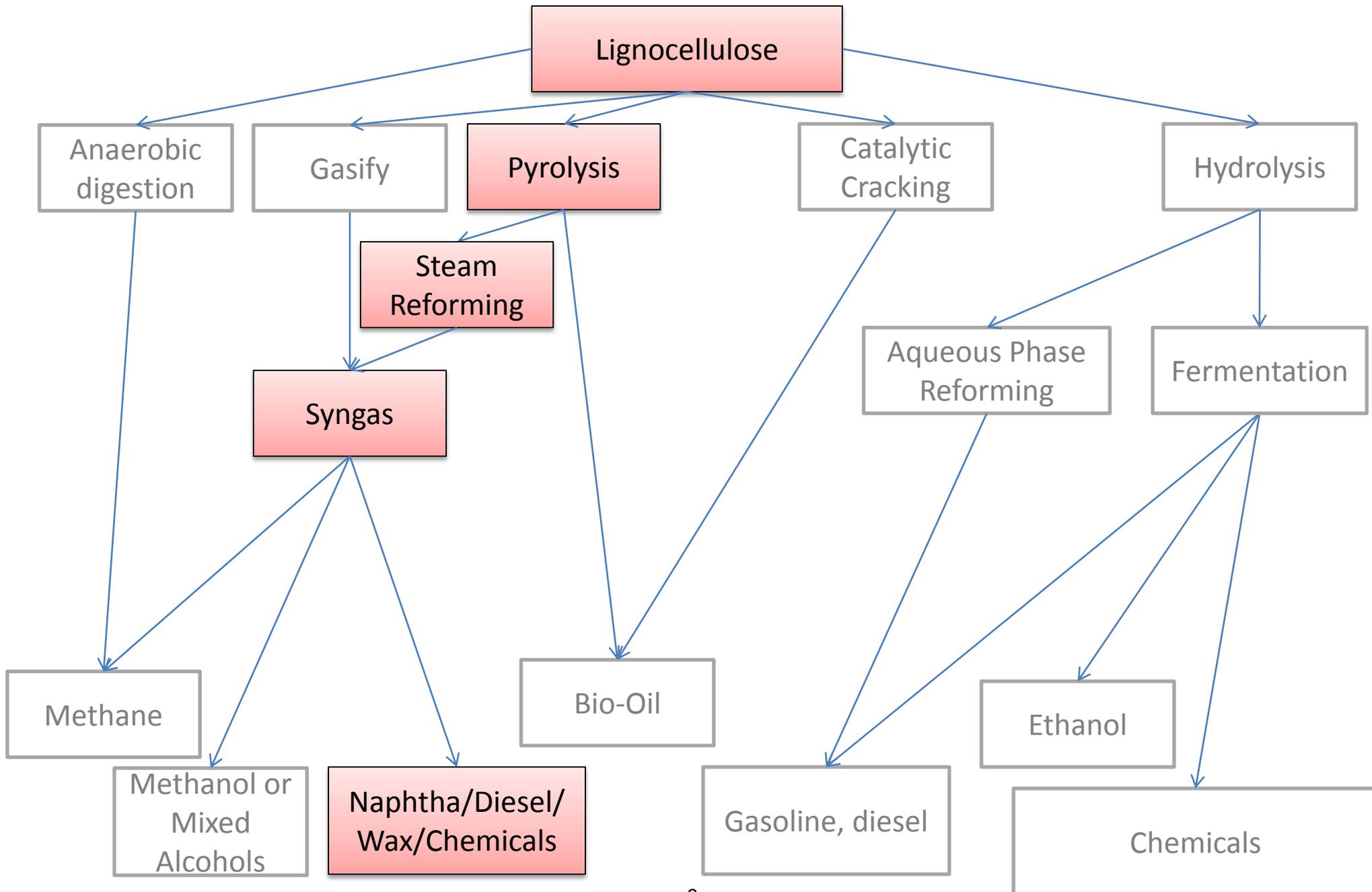
Requirements

- ✓ **Feedstock Flexibility** – platform should accept a wide variety of cellulosic and waste feedstocks with varying size, water content, and composition
- ✓ **Produces a Range of Products** – shifts in product selectivity should be possible with the potential to ‘replace the whole barrel’
- ✓ **Produces ‘Drop-In’ Products** – system outputs are direct petroleum replacements that are infrastructure compatible
- ✓ **Functions Economically at Distributed Scales** – requires simplified process with high energy efficiency and efficient use of capital
- ✓ **Ability to Co-Locate** – where appropriate, platform can be co-located with refineries, blenders, other existing energy infrastructure
- ✓ **Ability to Gain Regulatory Acceptance** – no major stumbling blocks related to project permitting (water, air, ash, etc.) and product acceptance (EPA, ASTM, etc.)

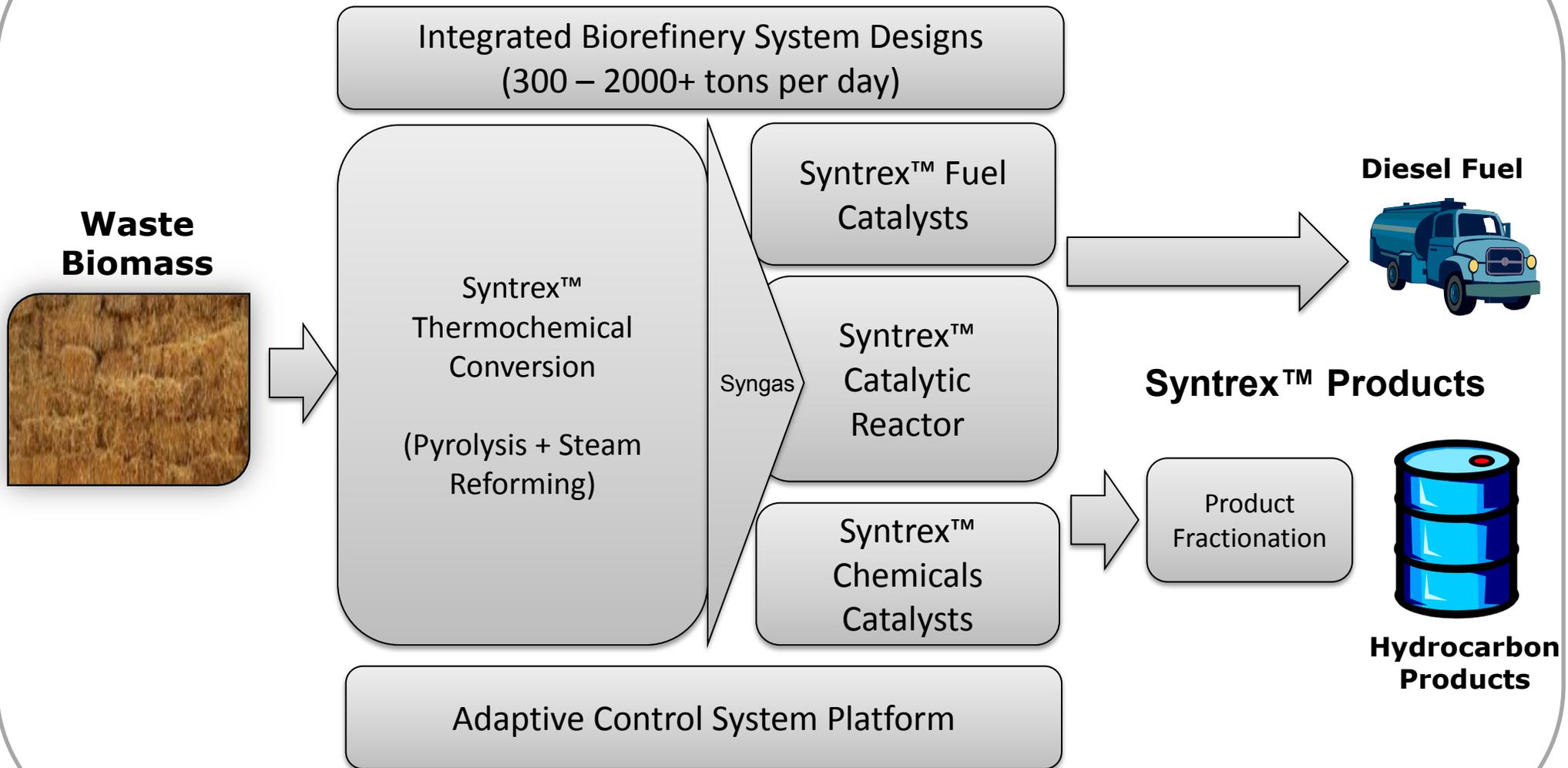
Pathways



Pathways



Syntrex™ Process



✓ **Feedstock Flexibility:**

- ✓ Thermochemical platform that can utilize a variety of waste biomass feedstocks with the ability to accept high water content biomass

✓ **Produces a Range of Products:**

- ✓ Unique pyro/SR design (in absence of oxygen/air) significantly reduces formation of syngas contaminants and dilution with N₂ typically encountered with air-blown gasifiers
- ✓ Produces ideal syngas H₂/CO ratio for downstream processes, eliminating need for water-gas shift unit and thus reduces CO₂ formation and dilution of syngas
- ✓ Syngas (H₂ + CO) is the ideal building block for many hydrocarbon products
- ✓ Proprietary “designer” hydrocarbon chain-limiting catalyst produces direct-to-diesel product, eliminating the need for hydro-processing (wax upgrading) units
- ✓ Product selectivity can be shifted heavier or lighter depending on catalyst / conditions

www.synterraenergy.com/media

(Effect of Oxygen on the Formation of Contaminants in Syngas)



Secretary of Energy Steven Chu, Secretary of Agriculture Tom Vilsack, and Congresswoman Kaptur at \$25M DOE Award

Produces 'Drop-In' Products

- ✓ Products are compatible with existing transportation infrastructure

Functions Economically at Distributed Scales

- ✓ Process minimizes unit operations and has high energy efficiency
- ✓ The use of process water and tail gas, generated during the process, provides the plant with self-sustaining utilities following start-up

Ability to Co-Locate

- ✓ Where appropriate, plants can be co-located with existing refineries, blenders, chemical manufacturers, or power producers to provide lowest capital cost per unit of output product

Ability to Gain Regulatory Acceptance

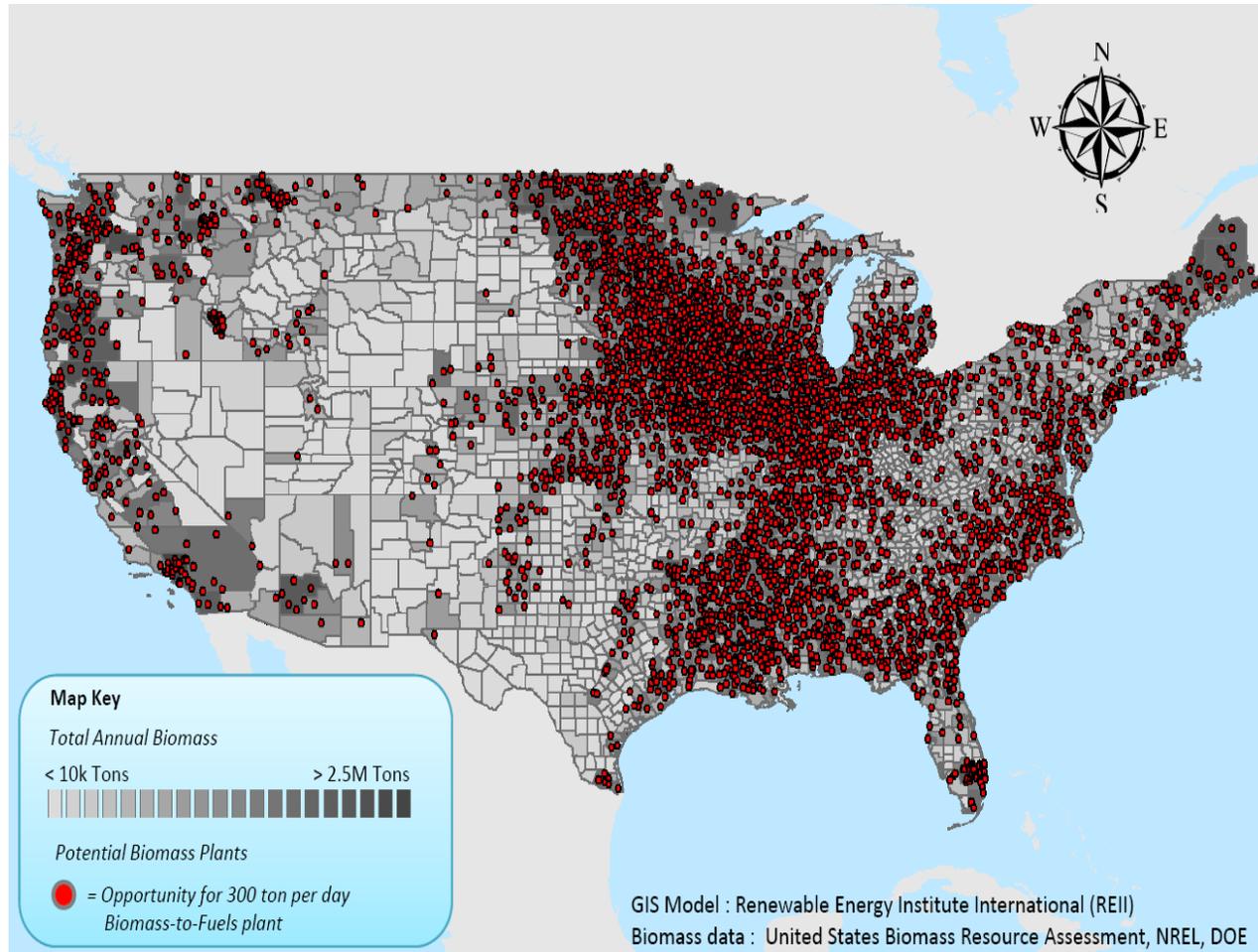
- ✓ Water is recycled, minimizing water clean up and discharge; ash is benign
- ✓ F-T type products are well known



Syntrex™ Commercial Demonstration Plant
Toledo, Ohio

Market Potential

Over 1 billion tons of waste biomass are generated each year in the U.S., which can potentially supply 10,000 – 300 dtpd plants.



Number of New U.S. Jobs Created from the Deployment and Operation of Synterra Plants that Produce ~1.5 Billion Gallons/Year of Synthetic Diesel Fuel (2.5% of potential plants by 2030)

U.S. Job Category	# Direct and Indirect Jobs
Production of Components by U.S. Suppliers	5,100
Plant Construction (including component transportation)	3,145
Plant Operations, Management and Maintenance	5,984
Fuel Storage, Transportation and Distribution	2,720
Local Supporting Businesses (biomass suppliers, hotels, restaurants, real estate, etc.)	16,949
Research, Development, Product Testing & Marketing	6,520
Jobs created by Reduction in Oil Imports and Improvement in the U.S. Balance of Trade	40,344
Total	80,762

Products from a Barrel



Gasoline = 47%
Diesel = 27%
Jet Fuel = 7%
LPG = 10%
Other = 9%

Source: EIA

Replacing the Whole Barrel

Light Gases:

Typically used for parasitic load in Syntrex process

Renewable power

Bio-plastics

Economics challenging due to ample natural gas/LPG supplies in U.S.

Naptha/Jet:

Highly paraffinic, low sulfur, low aromatic content

Potential to blend with gasoline

2% blend of Syntrex naptha in the U.S. would require 1000s of plants

Other applications include: Solvents, drilling fluids

Diesel:

Syntrex product is clear liquid, free of sulfur, and has high cetane

Pour point properties similar to biodiesel

Offers up to 50% reductions in vehicle emissions

Ideal as premium blend stock, can be used neat in some markets

Wax and Specialty Products:

Waxes can be blended with oil and used in refineries

n-paraffins ideal as surfactant intermediaries

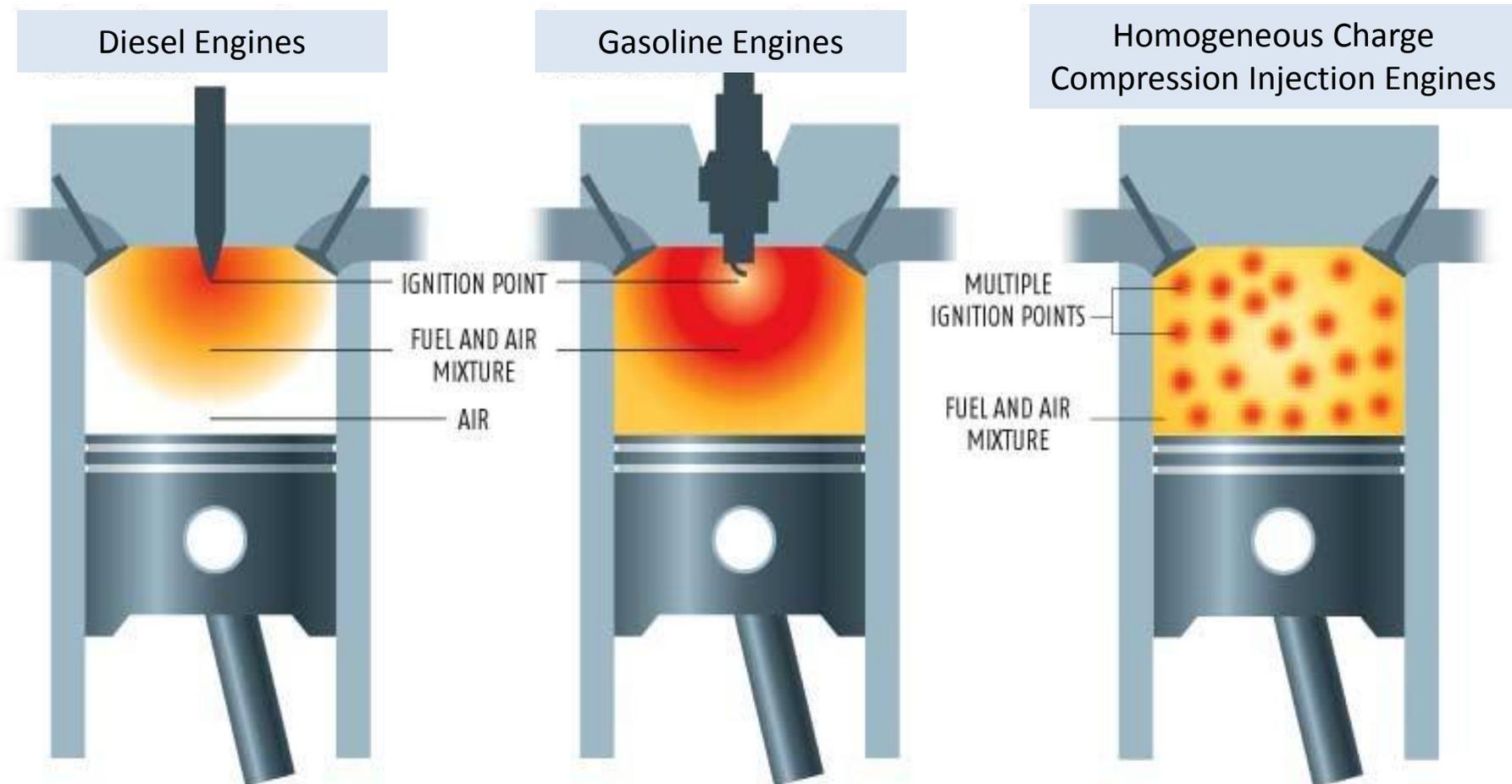
Other specialty chemicals possible including waxes, mixed alcohols

Lighter products can be produced by changing catalyst / operating conditions

Maximum selectivity

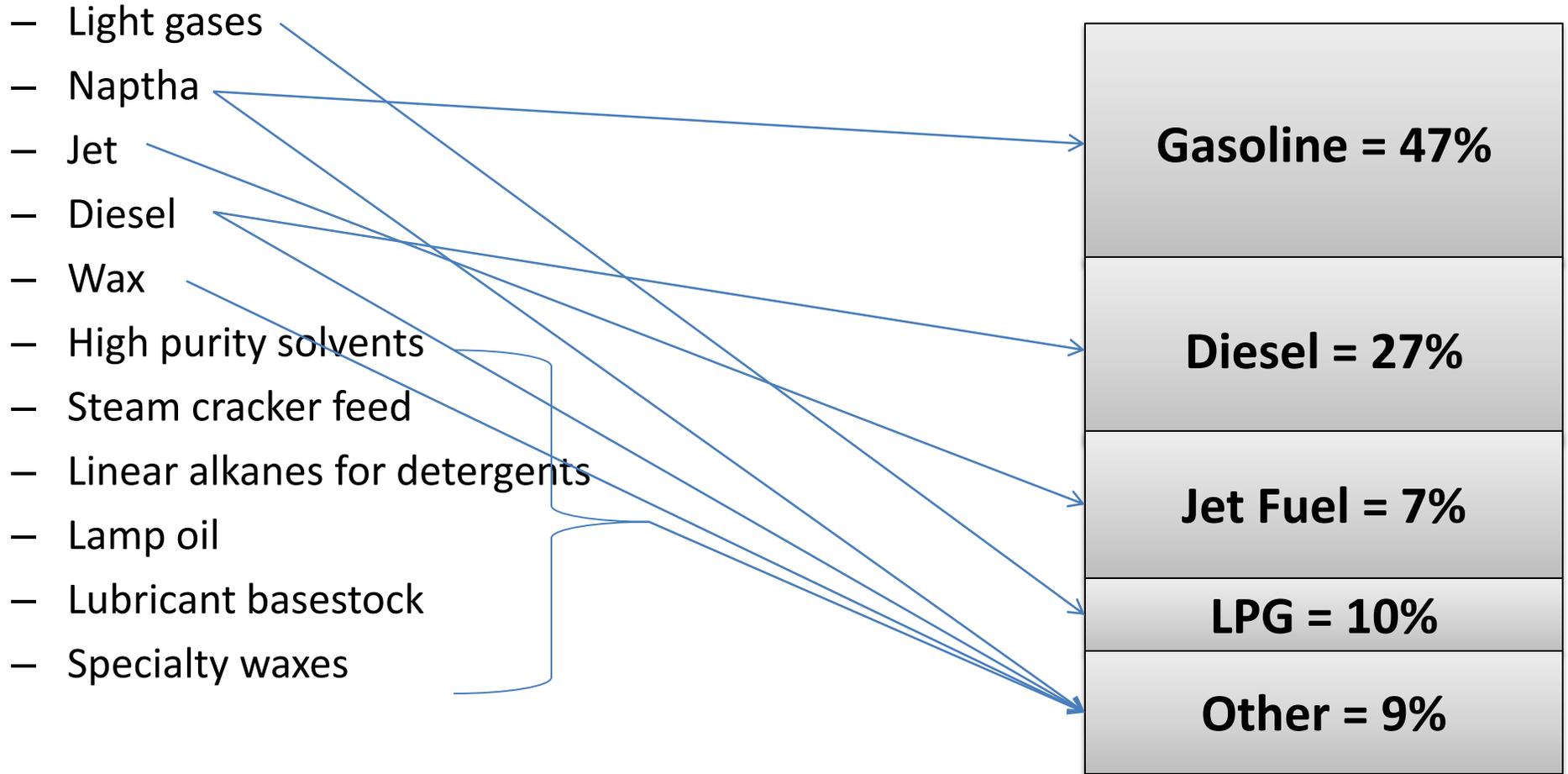
Heavier products can be produced by changing catalyst / operating conditions

Synthetic Fuels - Ideal for Current and Future Engines



- ✓ Integrated Bio-refinery Economics are most sensitive to:
 - ✓ (1) price of oil
 - ✓ (2) products produced
 - ✓ (3) capital and operating costs (including feedstock costs)
- ✓ The opportunity to replace the whole barrel using biomass feedstocks is possible

Replacing the Whole Barrel



Source: EIA

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