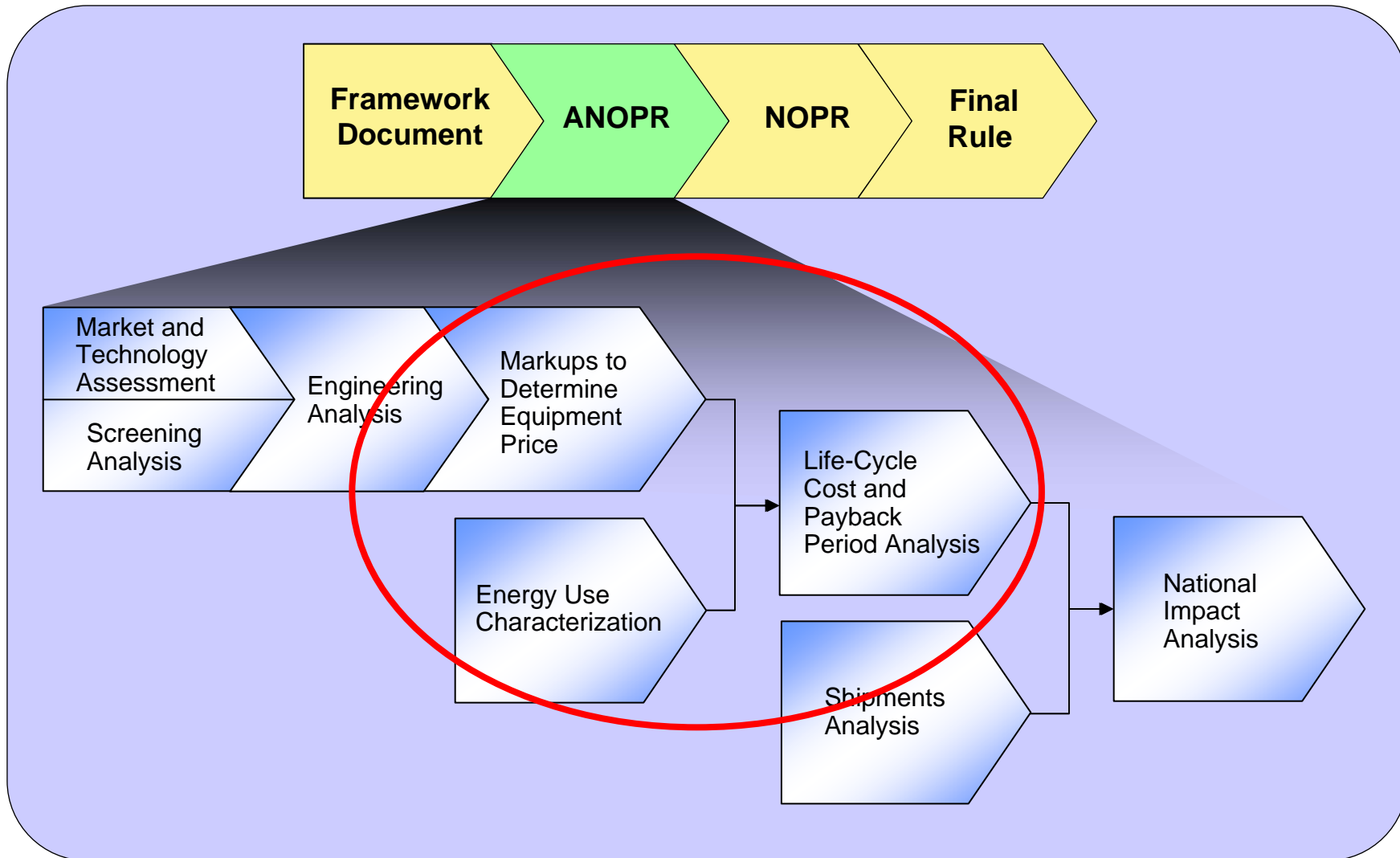




# Life-Cycle Cost Analysis



# ANOPR Analyses Flow Diagram





## Purpose

- **Markups to Determine Equipment Price**
  - Characterize the channels for how BVM equipment is distributed from the manufacturer to the customer.
  - Determine prices paid by customers based on manufacturer selling prices for baseline and higher efficiency BVM equipment.
- **Energy Use Characterization**
  - Develop electrical energy consumption savings estimates for selected BVM equipment efficiency levels.
  - Validate the energy savings estimates from the engineering analysis.
- **Life-Cycle Cost and Payback Period Analyses**
  - Develop the customer life-cycle cost savings and payback period for higher efficiency BVM equipment.



## Markups to Determine Equipment Price Purpose, Inputs, and Output

### ■ Purpose

- Determine customer prices under a standards scenario based on manufacturer costs.
- Characterize equipment distribution channels and market segments.
- Describe BVM equipment distributor/wholesaler direct costs, expenses, and profits.

### ■ Inputs

- Firm balance sheets.
  - Wholesalers: U.S. Census Bureau Financial Data on Other Commercial Equipment Merchant Wholesalers from *Wholesale Trade, Miscellaneous Subjects* (2002).

### ■ Output

- Baseline and incremental markups.



## BVM Equipment Distribution Channels

- **Estimated Fraction (%) of Equipment Shipments by Distribution Channels\***

<b>Channel 1</b>	<b>Channel 2</b>	<b>Channel 3</b>
Manufacturer ↓ Beverage Bottler/Distributor	Manufacturer ↓ Equipment Wholesaler/Distributor ↓ Vending Machine Operator	Manufacturer ↓ Equipment Wholesaler/Distributor ↓ Site Owner
<b>68%</b>	<b>27%</b>	<b>5%</b>

\*DOE assumed the same market shares by distribution channel for all new BVMs.



## Baseline and Incremental Markups

- **Markups relate customer price to cost of goods sold (COGS)**
- **Baseline markups relate price to cost prior to a change in efficiency**
  - Baseline markups indicate a customer price that covers all of a wholesaler's or contractor's expenses plus profit.
  - Direct labor costs (salaries, payroll, rental and occupancy) are included.
- **Incremental markups relate the incremental change in customer price to the incremental change in COGS beyond baseline**
  - Some distribution costs remain constant with COGS increases.
  - Incremental markups cover only expenses that vary with COGS – in this case, expenses that increase due to an increase in equipment efficiency.
    - For example, direct labor costs (salaries, payroll, rental and occupancy) do not vary with efficiency-induced changes in COGS.
  - DOE assumes other operating costs and profit will scale proportionally with COGS.



## Distribution Expenses and Markups

- **Wholesaler markup estimated from Census Financial Data**
- **Manufacturer direct sales to beverage bottlers occur at the manufacturer selling price (with zero markup), before application of sales tax.**
- **Sales tax is applied based on each specific State's tax data.**
- **National average estimates for sales tax require estimates of relative shipments of beverage vending machines by State.**
- **Since relative shipments at a State level are unknown, DOE used census data for population by State as a proxy for BVM equipment shipments.**



## Distribution Expenses and Markups (cont.)

### ■ Resulting Average Baseline Markups

	<b>Manufacturer Direct</b>	<b>Wholesaler/Distributor</b>	<b>Overall Weighted Average</b>
<b>Markup</b>	1.000	1.46	1.147
<b>Sales Tax</b>	1.068	1.068	1.068
<b>Overall Markup</b>	1.068	1.559	1.226



## Distribution Expenses and Markups (cont.)

### ■ Resulting Average Incremental Markups

	<b>Manufacturer Direct</b>	<b>Wholesaler/Distributor</b>	<b>Overall Weighted Average</b>
<b>Markup</b>	1.000	1.20	1.064
<b>Sales Tax</b>	1.068	1.068	1.068
<b>Overall Markup</b>	1.068	1.282	1.137



## Energy Use Characterization

- **Class A beverage vending machines are fully-cooled machines (certified for indoor use only) and were assumed to be subject to the constant indoor air temperature and relative humidity of 75°F/45% RH equivalent to one of the test conditions in the DOE test procedure**
- **Class B beverage vending machines are all other machines (certified for indoor-outdoor use). DOE assumed that 25% of Class B machines are placed outdoors and 75% are indoors**
  - 75% of Class B machines installed indoors are subject to the same indoor DOE test condition of 75°F/45% RH as the Class A machines
  - For the 25% of the Class B machines located outdoors, DOE developed a modified version of the engineering spreadsheet-based energy performance model to determine the annual energy consumption under varying dry bulb temperature and humidity conditions using binned weather data.
  - Annual energy (E) consumed by all Class B machines was calculated as:  
$$E_{\text{annual}} = 0.25 \times E_{\text{outdoor}} + 0.75 \times E_{\text{indoor}}$$



## Energy Use Characterization (cont.)

- **Outdoor climate data was represented by TMY2 city data split into temperature and relative humidity bins**
- **Sum of the hourly energy consumption for all bins for each TMY2 city provides the annual energy consumption; DOE then mapped each city to the State using population weights**
- **DOE calculated annual energy consumption figures for nine selected efficiency levels and three sizes (vendible capacities) of beverage vending machines for each equipment class**



## Equipment Classes (Issue #1)

- **DOE assumed two equipment classes A and B:**
  - Class A machines are fully cooled machines (certified for indoor use only).
  - Class B machines are all other machines (certified for indoor or outdoor use).
  - DOE further assumed that 25% of class B machines were installed outdoors and subject to outdoor ambient conditions.
  
- **All Class A machines and 75% of Class B machines were subject to relatively constant indoor conditions of 75°F/45% RH matching one of the DOE test conditions.**

*DOE invites comments on the use of the two equipment classes (Class A and Class B) for energy use characterization analysis.*

*DOE invites comments on the assumption for the split of installation location (75% indoor and 25% outdoor) for the Class B machines.*



## Compressor and Lighting Operating Hours (Issue #2)

- DOE assumed that there are no controls that limit display lighting or compressor operation in a beverage vending machine to certain hours of the day or that display lighting would be affected by occupancy patterns in the building
- DOE understands that such controllers exist and can either be added on or enabled in certain beverage vending machines

*DOE invites comments on the need to incorporate such controls in its energy analysis and how DOE might do so in the NOPR analysis.*



## Equipment Refurbishment Cycles (Issue #3)

- **DOE assumed that there are typically two refurbishment cycles for beverage vending machines during their lifetime.**

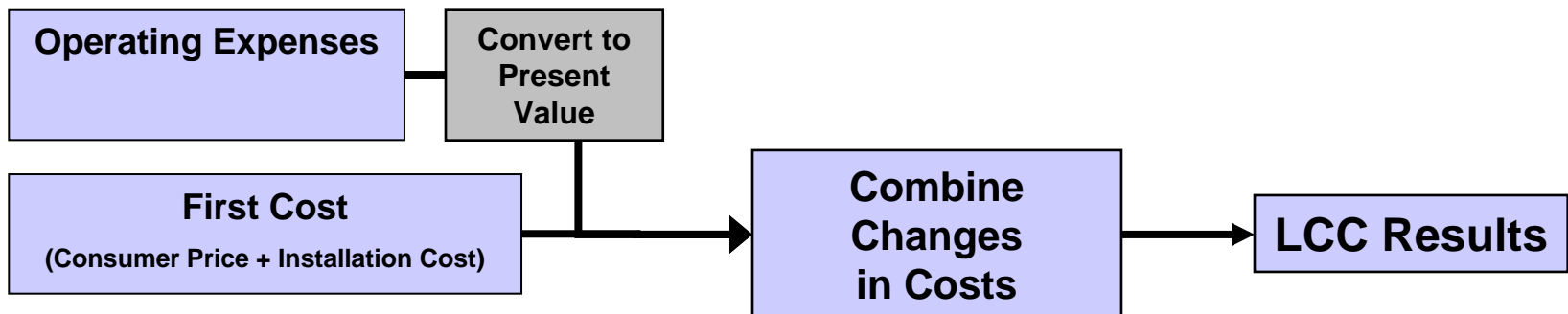
*DOE invites comments on refurbishment cycles for beverage vending machines and the effect of refurbishment cycles on annual energy consumption. Specifically, DOE requests comments on:*

- *The typical frequency of refurbishment cycles.*
- *How refurbishing a vending machines might affect its energy use.*
- *Whether and how DOE might account for these changes in assessing the overall impacts of the candidate standards levels for beverage vending machines.*



## Life-Cycle Cost Analysis

- Economic evaluation from the customer perspective.
- Life-cycle cost (LCC) equals customer price plus the sum of annual operating costs discounted to a particular base year.
- Results are expressed as LCC difference of the baseline (Level 1) minus the standard level.
- Simple payback period (PBP - in years) is also calculated and reported in this analysis.



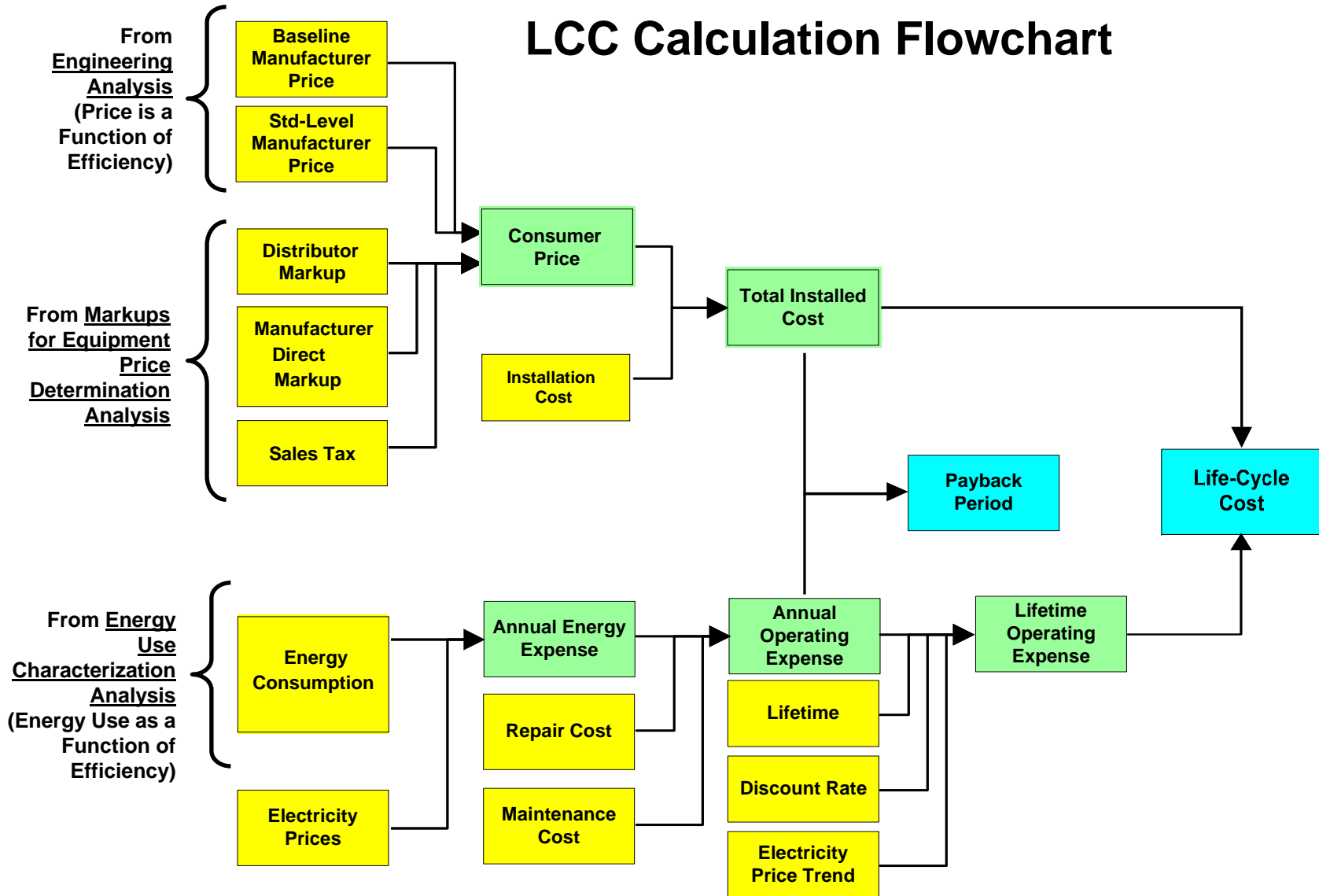


## Selection of Efficiency Levels for Analysis

- **Up to 13 efficiency levels were examined for equipment in the engineering analysis.**
- **Nine efficiency levels were selected for the LCC analysis.**
  - Level 0 represented the current market level of BVMs.
  - Level 1 represented the ENERGY STAR Tier 1 level and is the baseline efficiency level from which the remaining proposed standard levels (2–8) are compared.
  - Levels 2–8 are the proposed standard levels analyzed for LCC and payback period compared to the baseline efficiency Level 1.



## LCC Calculation Flowchart





## Life-Cycle Cost Baseline Level (Issue #4)

- DOE selected ENERGY STAR Tier 1 as the baseline efficiency level (Level 1) for the LCC and payback period analysis.

*DOE invites comments on the use of a single level (Level 1) rather than a distribution of efficiencies for LCC and payback period analysis.*

*DOE seeks data that could be used to populate such a distribution.*



## Electricity Prices

- **Analysis was based on State-by-State average electricity prices paid by seven business types using BVM equipment.**
- **Electricity prices by business type were developed using the ratio of average price in 2003 CBECS by business type<sup>1</sup> to the commercial average price for four of the business types, and industrial average price for two of the business types (military and manufacturing).**
  - Bottler/distributors are assumed to experience a market share-weighted mix of the prices experienced by the other six business types.
- **These ratios are then applied to the State-by-State average electricity prices projected for 2012 and out years by EIA.**
- **Electricity price projections based on EIA/AEO reference case for commercial sector.**
- **AEO high growth and low growth cases can be run as sensitivities.**

<sup>1</sup>These business types represent the selected businesses (e.g., manufacturing).



# Other Inputs

## ■ Installation Costs

- DOE assumed a \$72 installation cost (2007\$)
- Costs were based on an article by Foster-Miller, Inc. in 2002, adjusted to 2007\$
- Installation costs assumed not to vary with equipment price or efficiency level, but do vary by location

## ■ Discount Rates

- Derived from estimates of the cost of capital of companies that purchase beverage vending machines by business type.
- Cost of capital is calculated from the weighted-average cost of capital (WACC) to the company to obtain equity and debt financing.
- Weighted-average value (real) is: 4.49% for bottler/distributors; 6.19% for manufacturers; 5.42% for office/health care; 5.77% for retail outlets; 1.81% for schools; 2.83% for military installations; and 5.15% for other (primarily warehouses).



## Other Inputs (cont.)

### ■ Equipment Lifetime

- Used average age of 14 years based upon a literature survey and industry input.
- DOE assumed equipment would be refurbished every three to five years and would undergo two refurbishment cycles in a typical lifetime.

### ■ Repair Costs

- Annualized repair costs were based on Foster-Miller 2002 report for BVM equipment, averaging \$115.
- Repair costs were assumed to increase proportionately with equipment price.

### ■ Maintenance Costs

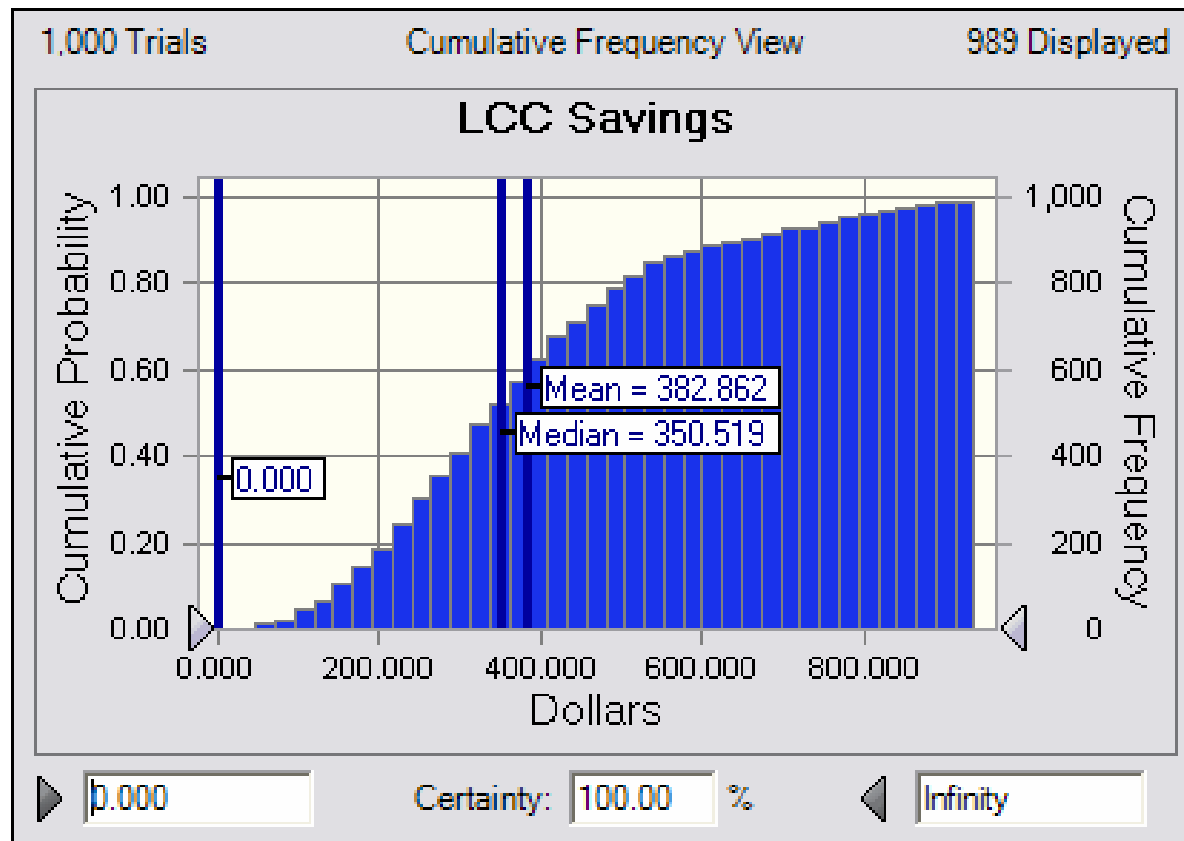
- Preventative maintenance cost is \$165/year (2007\$) based on Foster-Miller 2002 report for BVM equipment. DOE used a flat rate for preventative maintenance for all equipment classes and efficiency levels.
- Preventative maintenance includes routine maintenance cost of \$33/year and two refurbishment cycles (every four years) at \$930 each.



## Example of LCC Analysis Results

### Cumulative LCC Savings

(B-L-IO Equipment Class, Level 4 Efficiency)

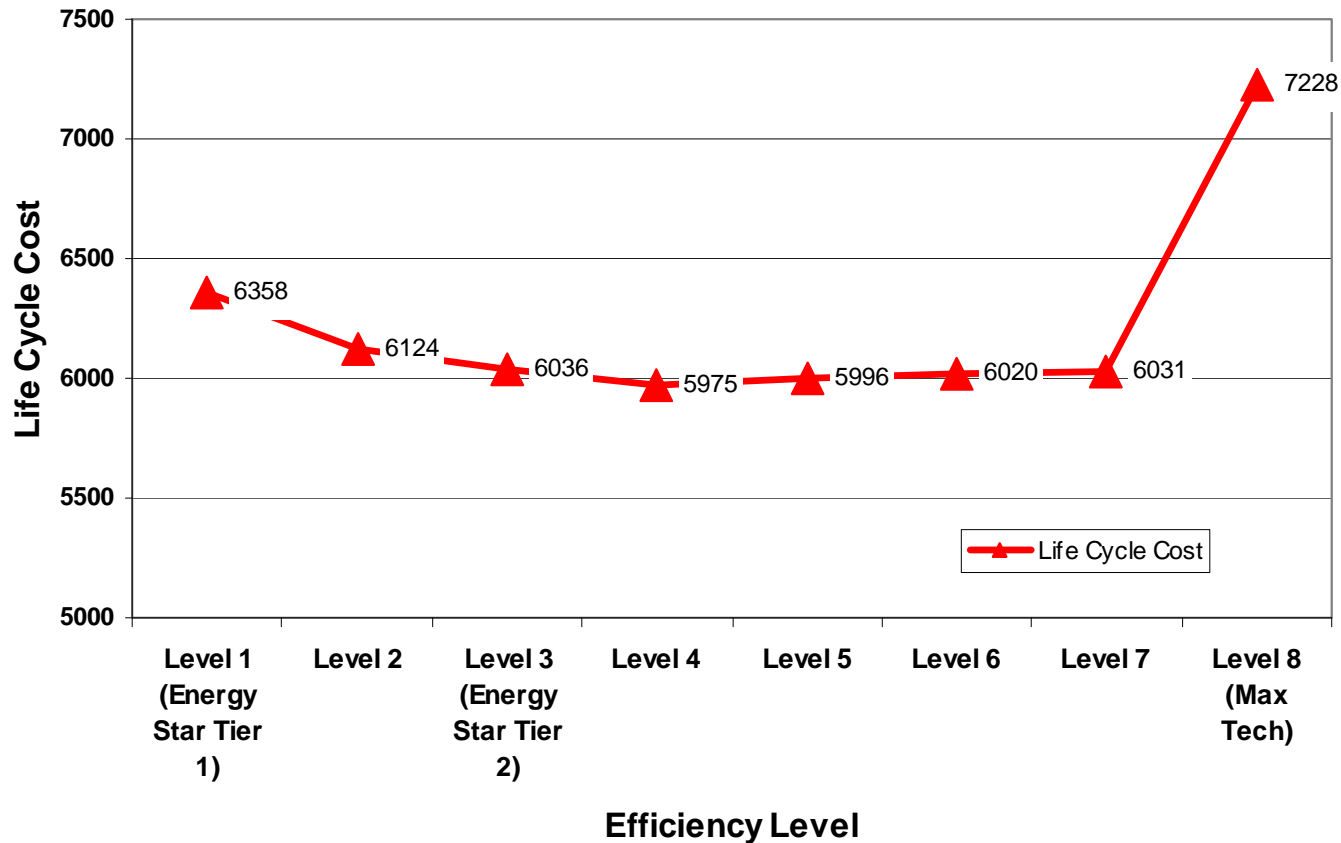




# U.S. National Average LCC Analysis Results

### LCC as a function of Efficiency Level

Equipment=B-L-Indoor-Outdoor, Fuel Price=AEO 2007 - Reference Case, Start Year= 2012

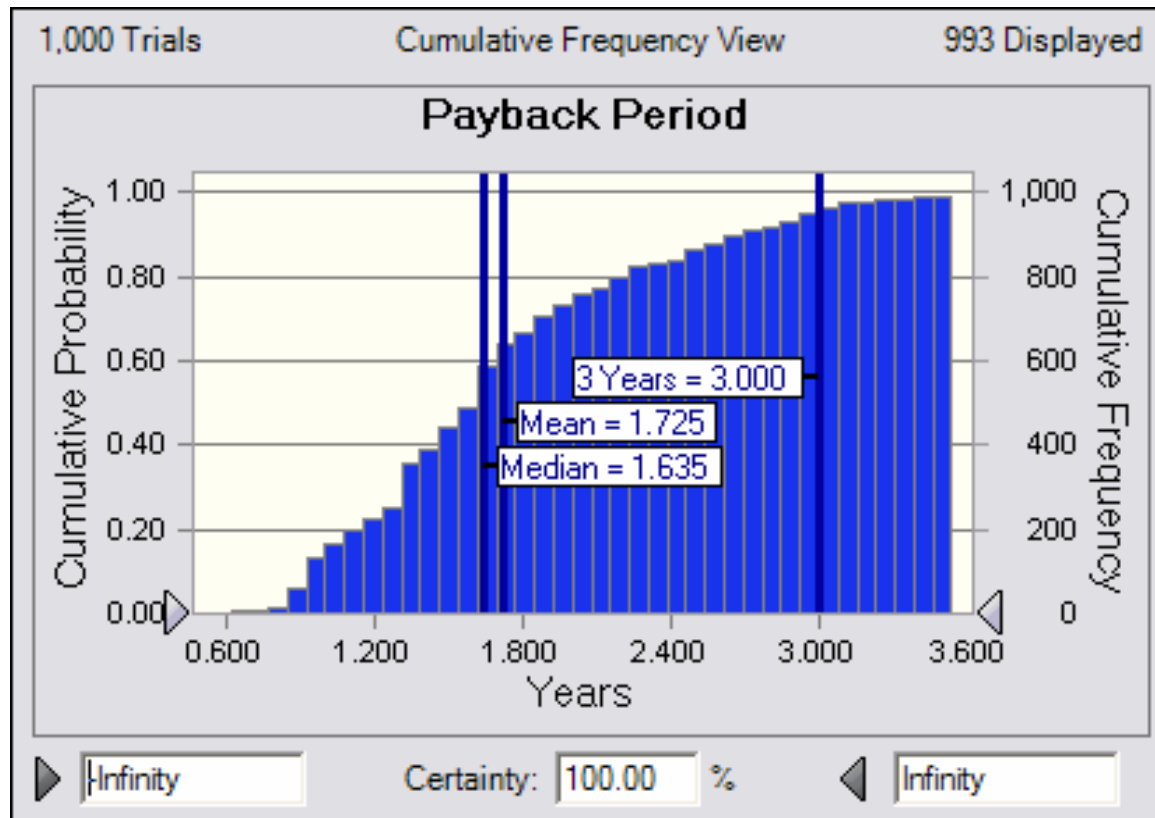




## Example of Payback Period Analysis Results

### Cumulative LCC Savings

(B-L-IO Equipment Class Level 4 Efficiency)

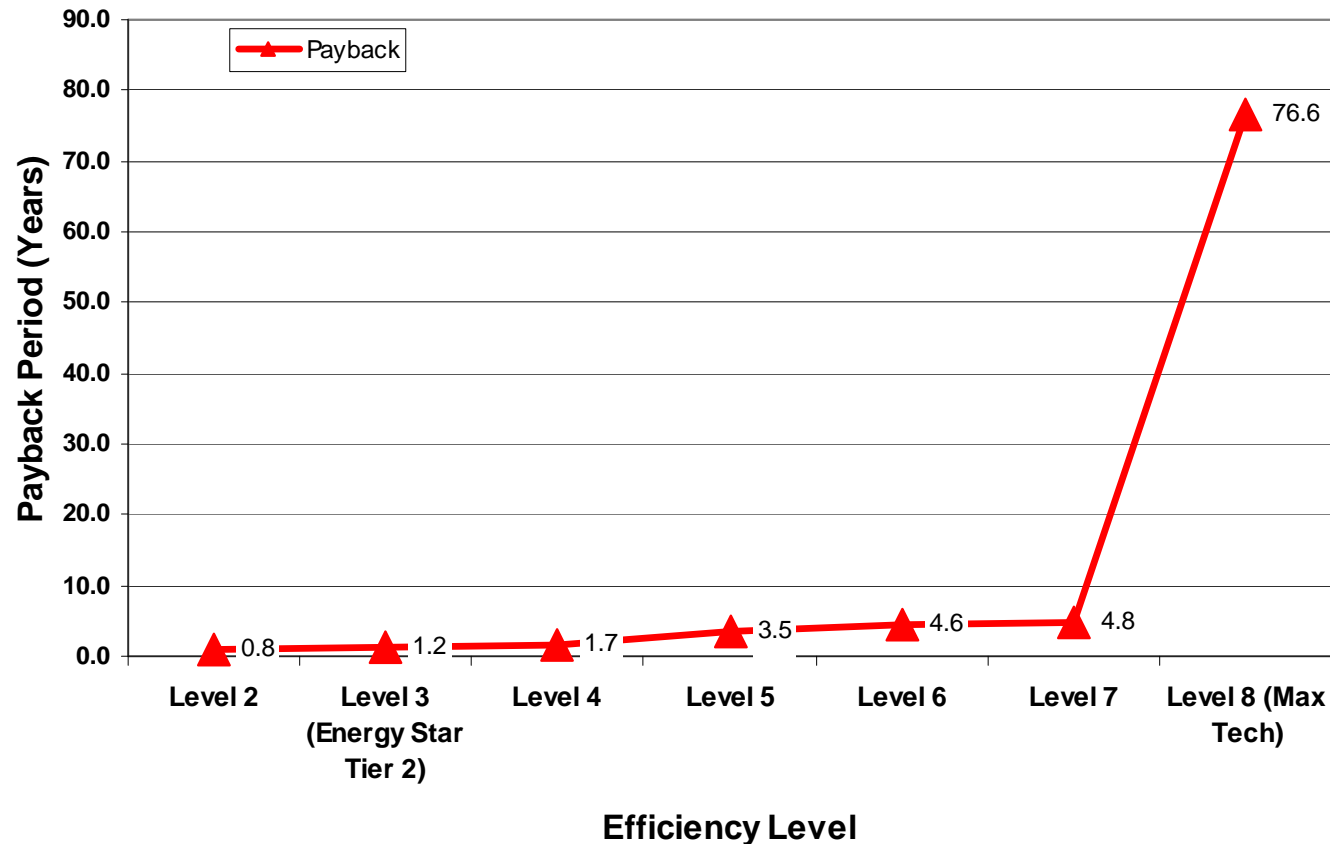




# U.S. National Average Payback Period Results

Payback Period as a function of Efficiency Level

Equipment=B-L-Indoor-Outdoor, Fuel Price=AEO 2007 - Reference Case, Start Year= 2012





## National Average LCC Savings by Equipment Class and Proposed Standard Level (Baseline efficiency level is Level 1)

Equipment Class	National Average LCC Savings (2007\$)							
	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	Level 7	Level 8
A-L-IN	NA	\$145	\$254	\$339	\$363	\$359	\$181	-\$792
A-M-IN	NA	\$141	\$237	\$318	\$334	\$328	\$175	-\$739
A-S-IN	NA	\$136	\$233	\$309	\$317	\$310	\$159	-\$590
B-L-IO	NA	\$234	\$322	\$383	\$362	\$338	\$327	-\$870
B-M-IO	NA	\$235	\$306	\$361	\$338	\$306	\$294	-\$798
B-S-IO	NA	\$233	\$290	\$310	\$279	\$240	\$225	-\$702
Percent of Units with Positive LCC Savings								
	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	Level 7	Level 8
A-L-IN	NA	100%	100%	100%	99%	99%	77%	1%
A-M-IN	NA	100%	100%	100%	99%	99%	79%	1%
A-S-IN	NA	100%	100%	100%	99%	99%	77%	1%
B-L-IO	NA	100%	100%	100%	99%	95%	93%	1%
B-M-IO	NA	100%	100%	100%	99%	93%	91%	1%
B-S-IO	NA	100%	100%	100%	95%	89%	85%	1%

A=fully-cooled machine (indoor use only)  
B=all other machines (indoor or outdoor use)

S=small M=medium L=large  
IN=indoor only IO=indoor/outdoor



## National Average Payback Period by Equipment Class and Proposed Standard Level (Baseline efficiency level is Level 1)

Equipment Class	National Average Payback Period (Years)							
	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	Level 7	Level 8
A-L-IN	NA	1.2	1.6	1.9	2.4	2.7	7.4	64.0
A-M-IN	NA	1.3	1.6	2.0	2.6	2.9	7.2	67.5
A-S-IN	NA	1.3	1.5	1.9	2.5	2.8	7.4	66.3
B-L-IO	NA	0.8	1.2	1.7	3.5	4.6	4.8	76.6
B-M-IO	NA	0.8	1.3	1.8	3.7	4.9	5.2	76.0
B-S-IO	NA	0.8	1.4	2.0	4.3	5.7	6.1	78.1
	Percent of Units with Payback Period less than 3 Years							
	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	Level 7	Level 8
A-L-IN	0%	100%	99%	91%	79%	71%	1%	0%
A-M-IN	0%	100%	99%	89%	73%	65%	1%	0%
A-S-IN	0%	100%	99%	91%	77%	67%	3%	0%
B-L-IO	0%	100%	100%	95%	43%	23%	21%	0%
B-M-IO	0%	100%	100%	91%	39%	21%	19%	0%
B-S-IO	0%	100%	99%	85%	25%	17%	13%	0%

A=fully-cooled machine (indoor use only)  
B=all other machines (indoor or outdoor use)

S=small M=medium L=large  
IN=indoor only IO=indoor/outdoor



## Life-Cycle Cost Baseline Level Sensitivity Analysis

- **LCC sensitivity analyses were performed for AEO 2007 high growth and low growth fuel escalation rate scenarios.**
  - The choice of fuel escalation rate scenario impacted the life-cycle cost for all equipment classes.
  - For the high growth scenario, the minimum life-cycle cost efficiency level (maximum life-cycle cost savings level) did not differ from the AEO reference case for all equipment classes.
- **Sensitivity of LCC savings and PBP to the assumed baseline efficiency level was also examined.**
  - The minimum LCC is unaffected by the choice of baseline efficiency level (Level 1), but the magnitude of the savings is affected.
  - The PBP increases when higher baseline efficiency levels are assumed.



## Split Incentive

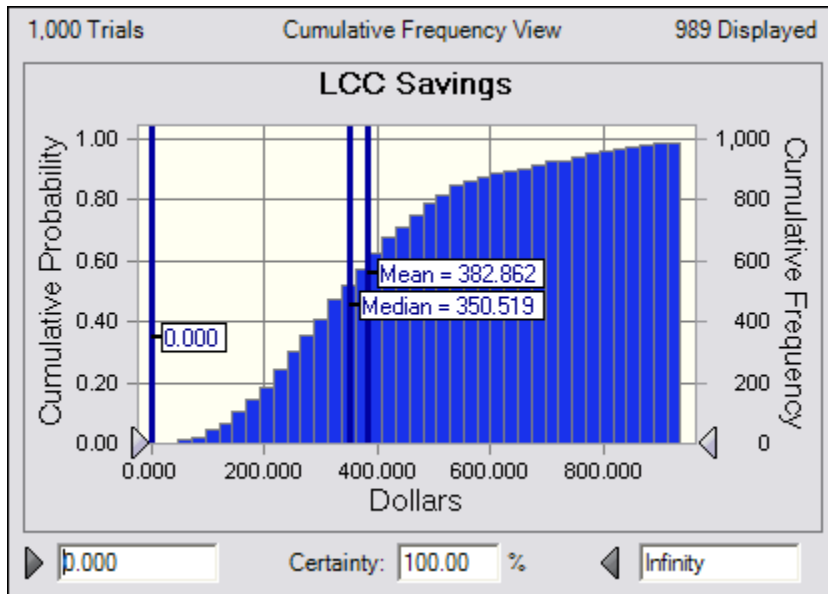
- **A bottler/vendor BVM owner/operator may or may not pay some or all of the energy costs, depending on the agreement with the customer at the site where the BVM is located.**
- **DOE assumes that energy cost savings are transferred to owner/operator of the BVM through the coin-box revenue allocation agreement.**
  - This assumption results in the maximum LCC savings accruing to the equipment owner for higher efficiency equipment.
- **Limited sensitivity analysis was conducted with the energy cost savings split 50/50 between the BVM owner/operator and the customer at the site where the BVM is located.**



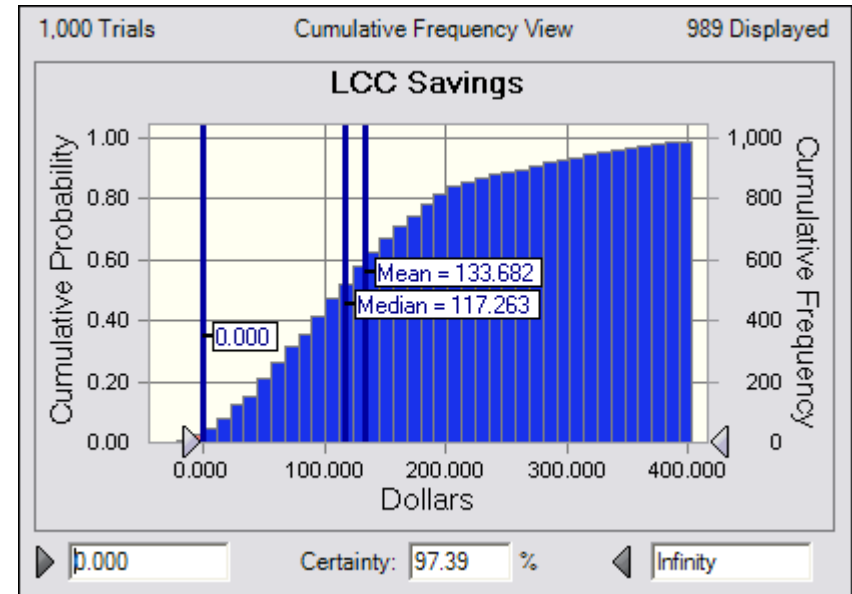
## Split Incentive (cont.)

### ■ Sample LCC Sensitivity Analysis Results

#### Operator Pays Energy Costs



#### 50/50 Energy Cost Split





## Other Issues

*DOE invites comments and recommendations from stakeholders on any other aspects related to the life-cycle cost and payback period analysis.*