

# Measurement and Verification of Plant Energy Projects

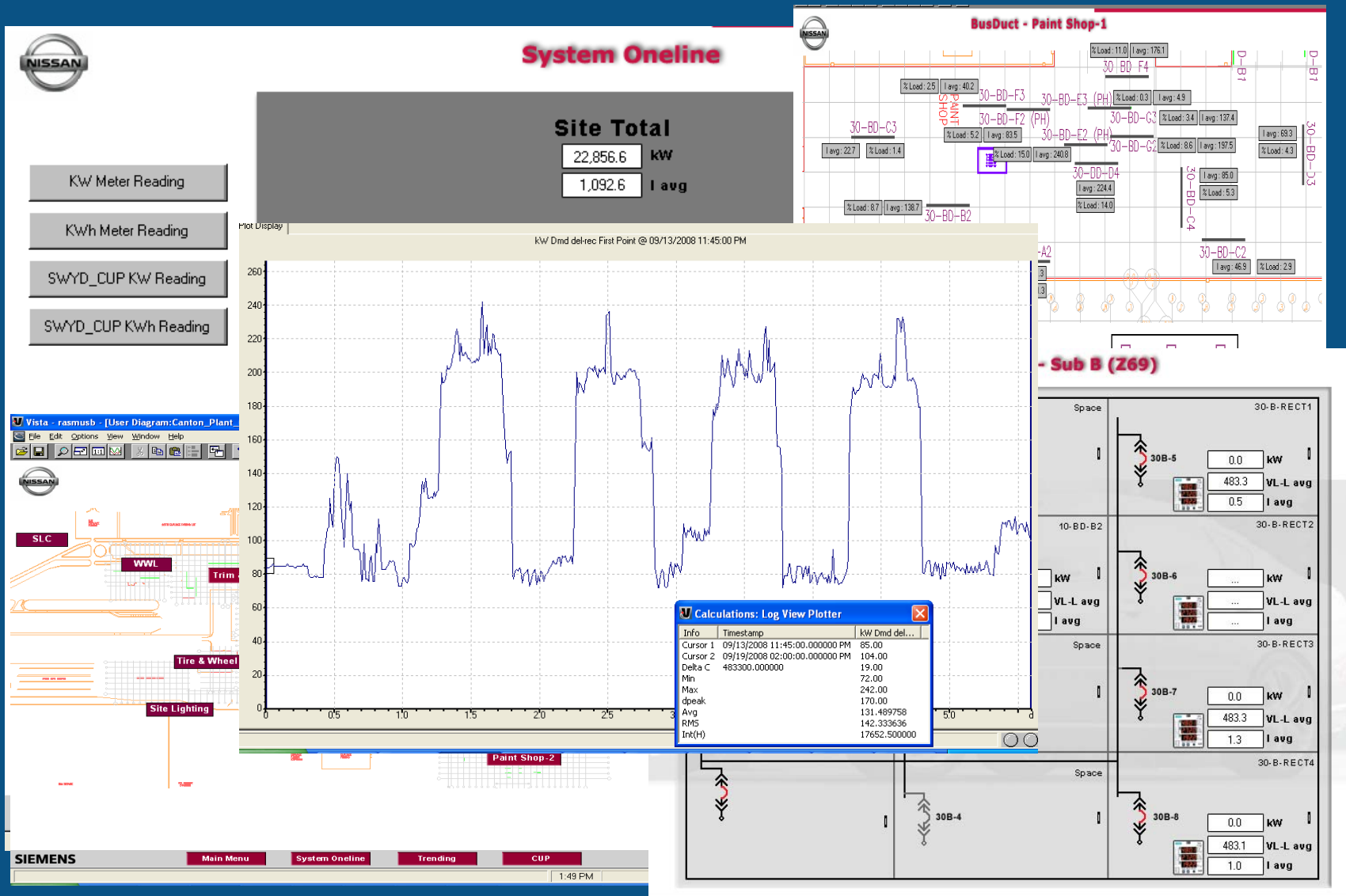
*by Brett Rasmussen, PE, CEM*



# Canton, MS Plant



# Energy Monitoring System



# Demand Curtailment Program

- Ratcheting Demand – Power bill where you get charged the highest KW in the last 12 months
- Summer months are where the peak is set for the next 12 months
- Becomes critical to control demand
- Have demand curtailment program where VFDs are one of the steps

# Historical Demand

Demand KW Month it Happened					
Month	CY09	CY08	CY07	CY06	CY05
January	24300	24300	33750	36310	38610
February	25740	35190			37260
March	26370	34740			38340
April	28980	35370			38700
May	32130	36180	38290	41040	40230
June	35370	38790	39060	43920	46170
July	34740	38430	44010	46800	48060
August	35100	37260	43380	47160	49230
September		36540	43020	46620	49140
October		34020	42120	45900	47880
November		27630	41850	43200	43920
December		27360	36180	36900	40950

Reduction of  
13,860KW

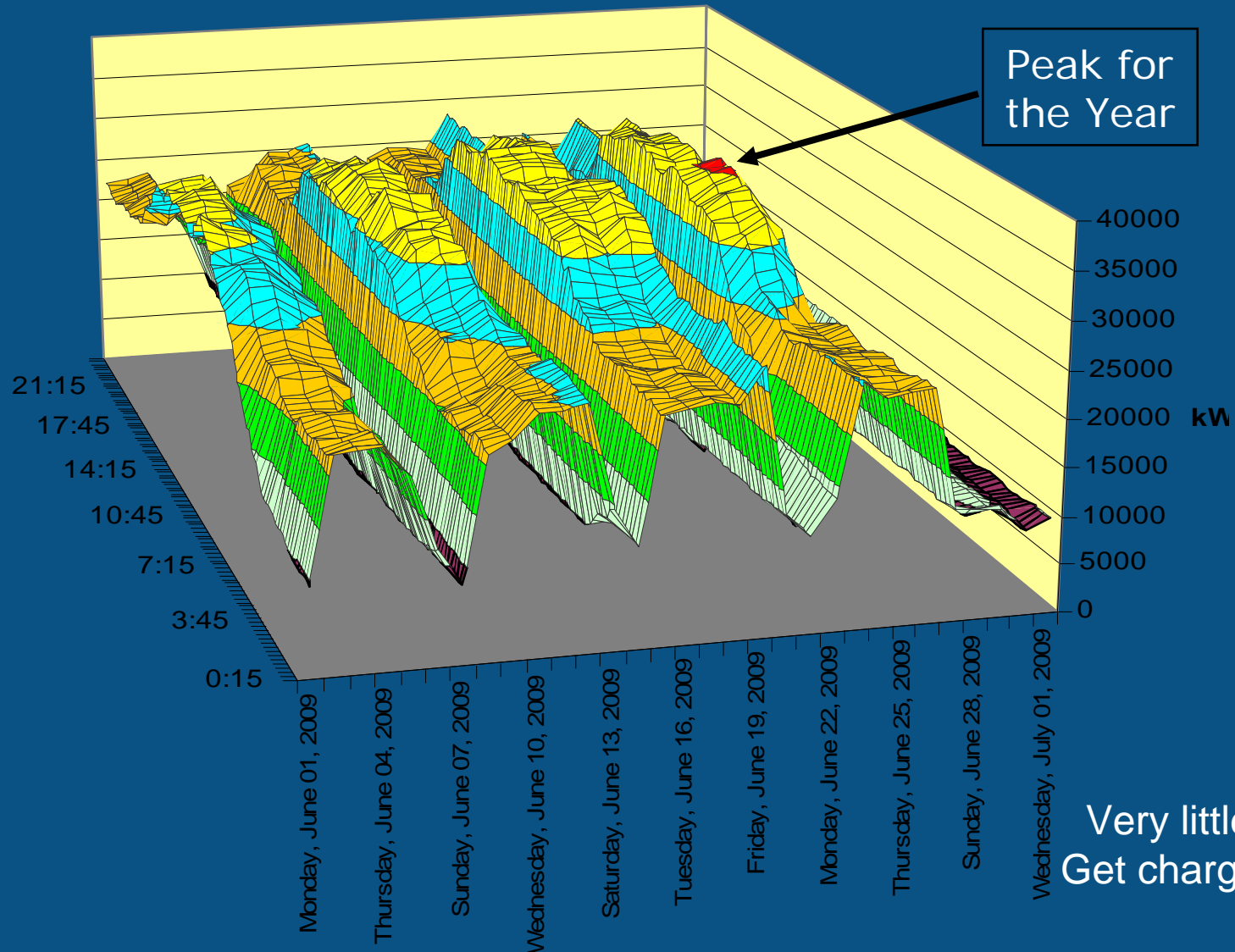
Over \$1,000,000 a year savings  
compared to 2005



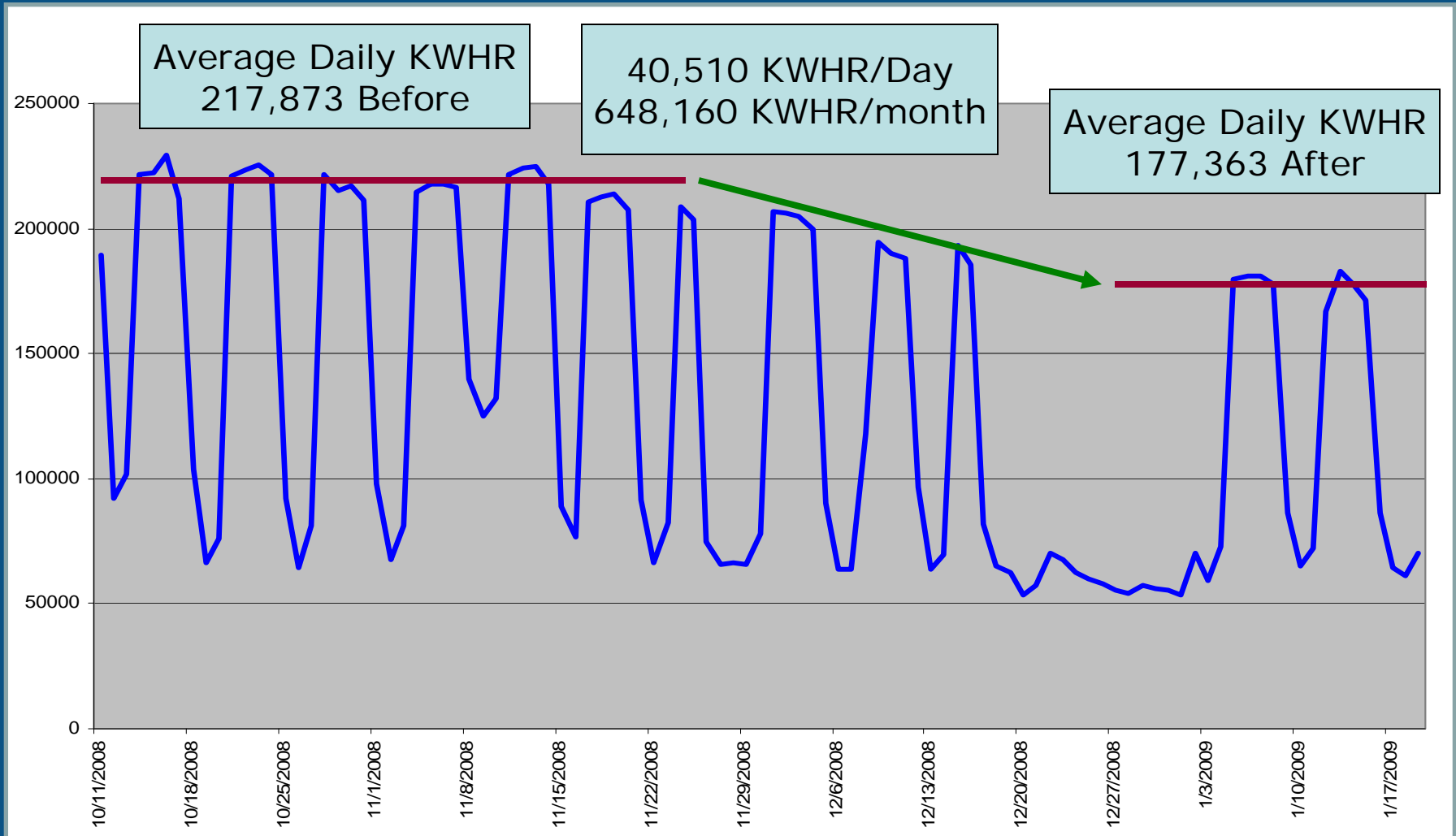
# Total Plant Demand FY09



# Total Plant Demand June FY09



# Total VFD KWHR/Day

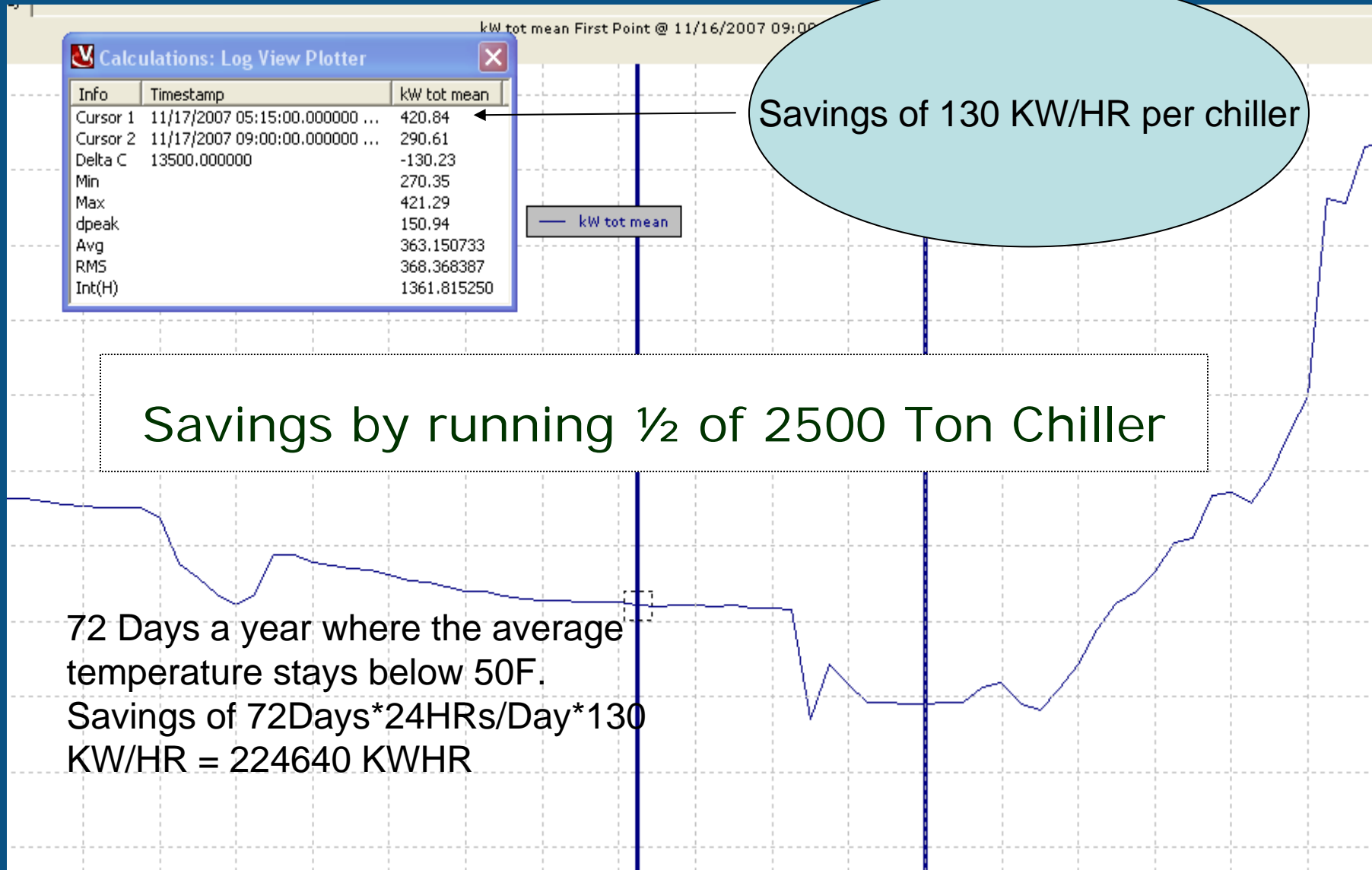




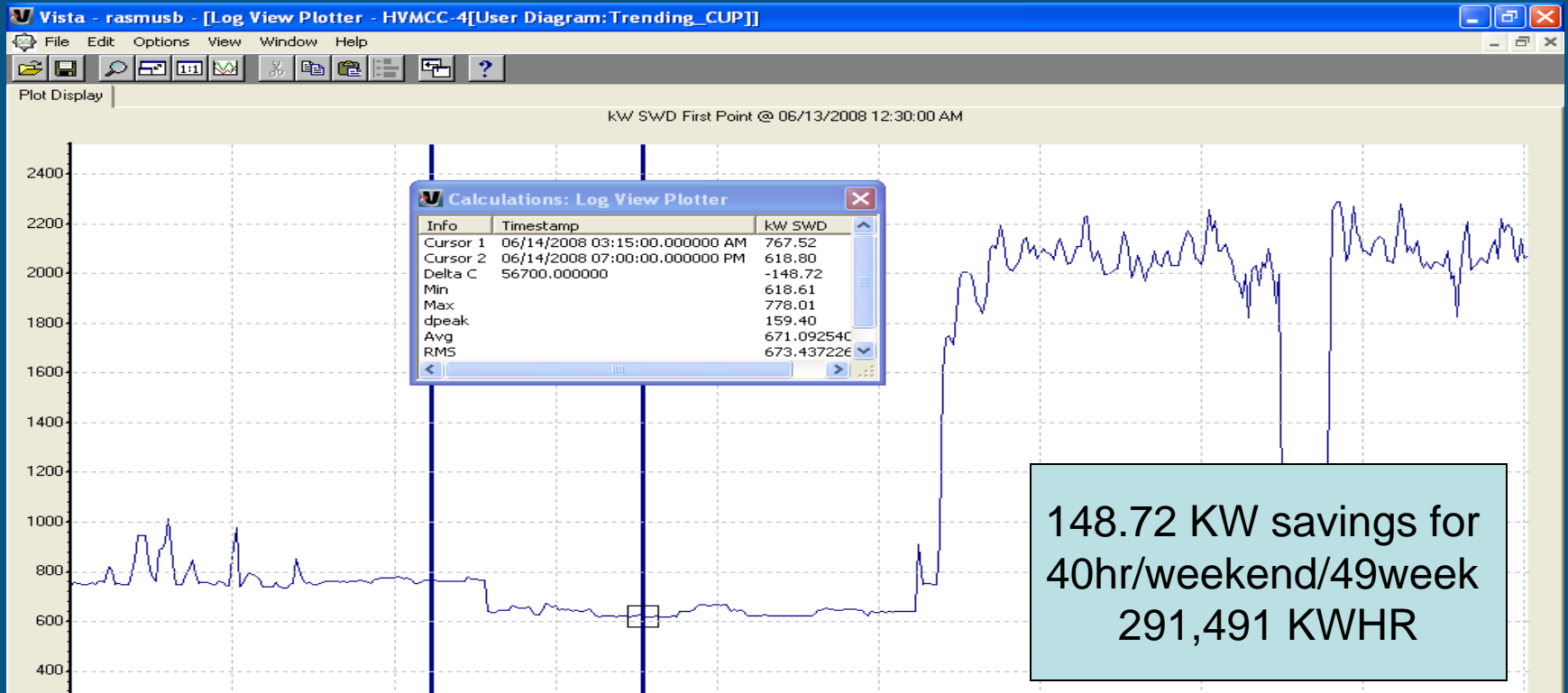
# VFD Project Savings

- 648,160 KWHR/month for 4 winter months = 2,592,640 KWHR
- The hp for the VFDs is 3,591 at 54Hz (27%) = reduction of 970 hp = 723 KW reduction during the summer months
- $723 \text{ KW} * 24 \text{ hr/day} * 5 \text{ days/week} * 4 \text{ weeks/month} * 8 \text{ month/year} = 2,776,000 \text{ KWHR summer}$
- Demand savings of 723 KW
- Savings at chillers is 1,036,800 KWHR
- Natural Gas savings is 8,245 MMBTU
- Total 6,405,440 KWHR & 8,245 MMBTU Cost over \$300,000/year
- Equivalent to the energy of 608 homes.

- **Only** use energy that is needed – minimize waste



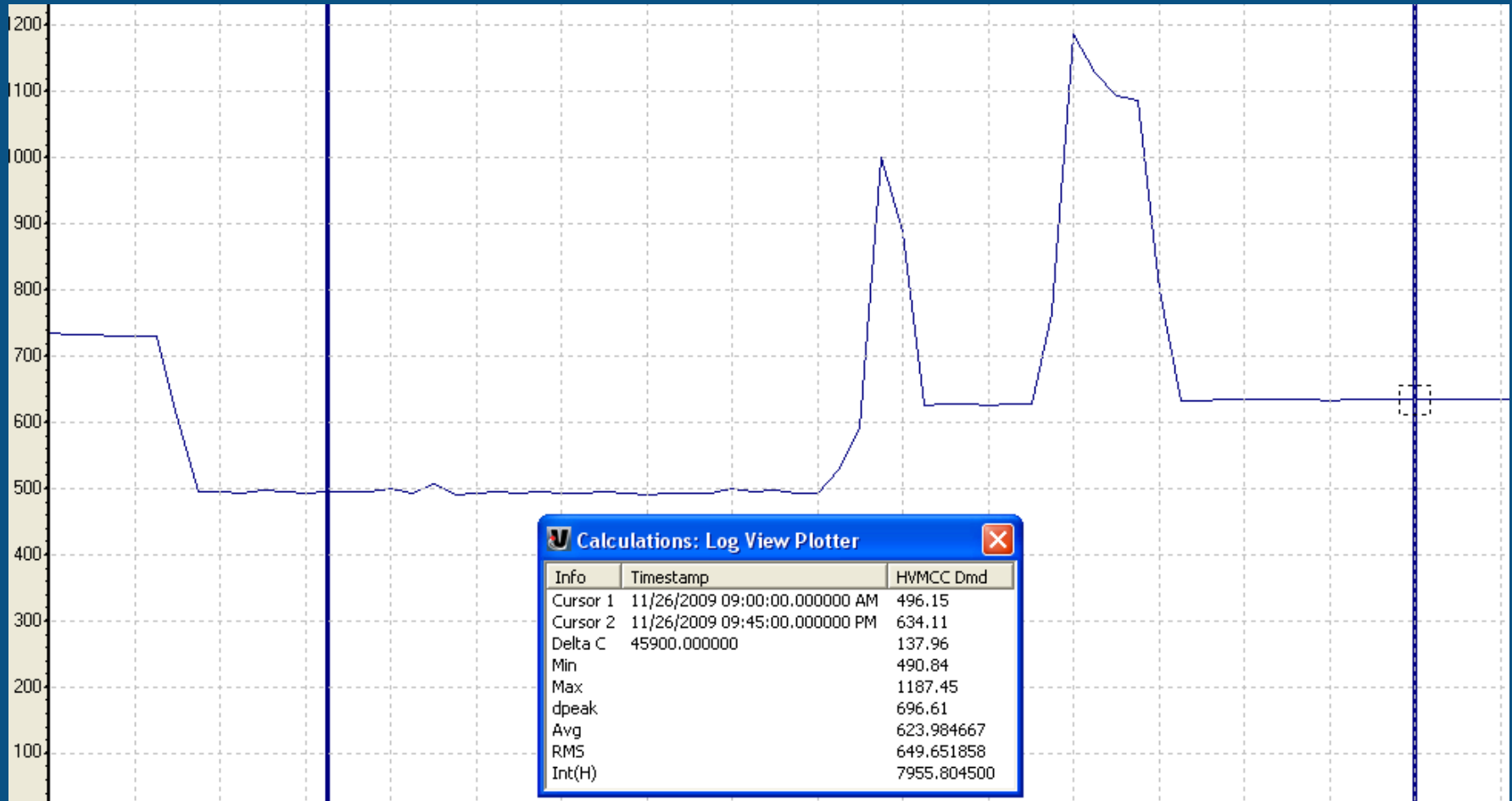
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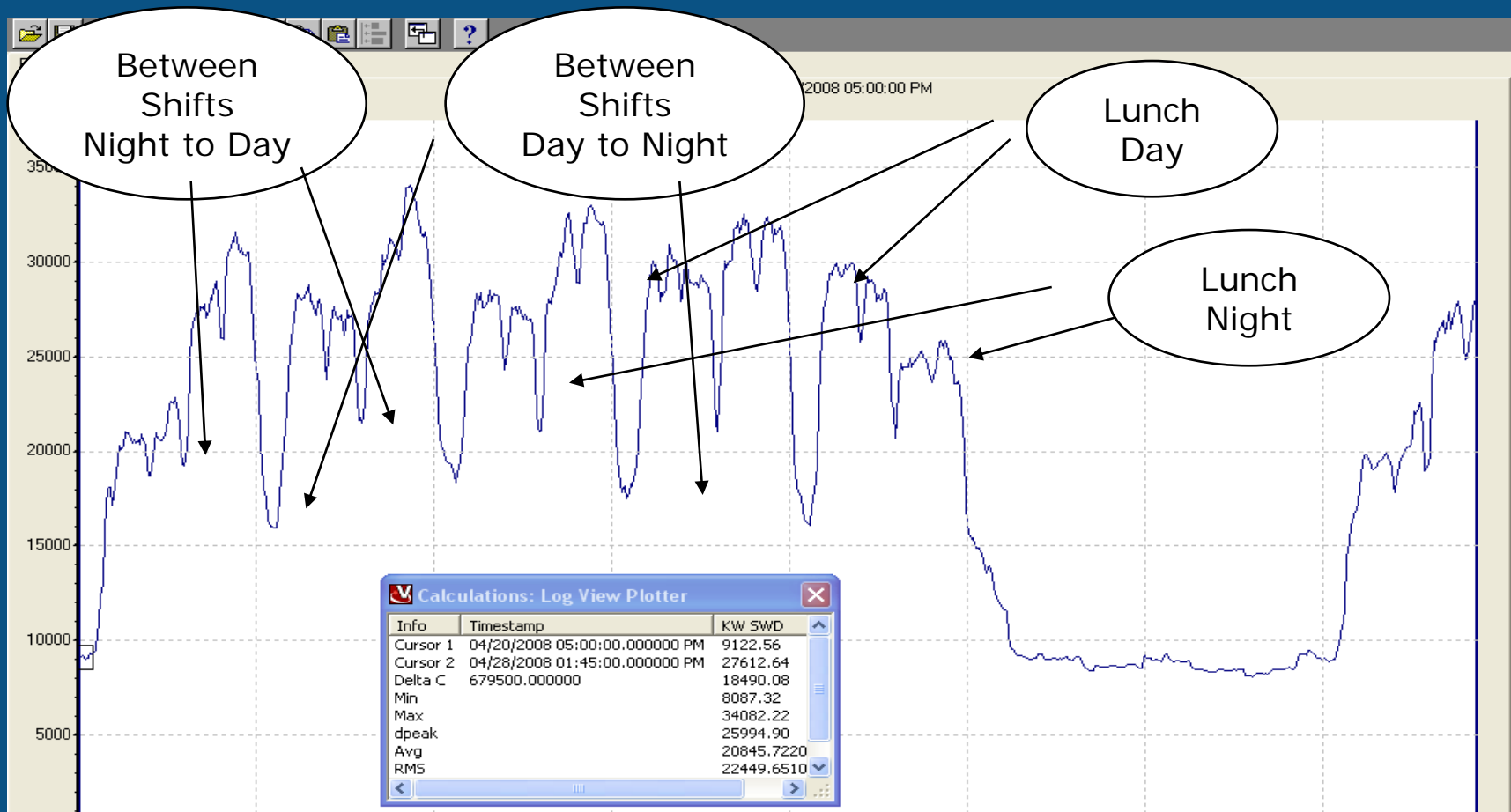
Savings by lowering the Compressed Air pressure from 104 to 85 psi on weekends



# Small vs. Large Air Compressor



- **Only** use energy that is needed – minimize waste



## START & STOP AUTOMATION

Equipment start and stop times were trended to achieve maximum efficiency

- **Only** use energy that is needed – minimize waste

## Energy Savings by opening restriction on SCWP phase 2

— kW tot mean

Calculations: Log View Plotter		
Info	Timestamp	kW tot mean
Cursor 1	01/16/2008 02:30:00.000000 PM	259.42
Cursor 2	01/16/2008 03:30:00.000000 PM	249.07
Delta C	3600.000000	-10.35
Min		248.99
Max		259.46
dpeak		10.47
Avg		254.210750
RMS		254.263532
Int(H)		254.210750

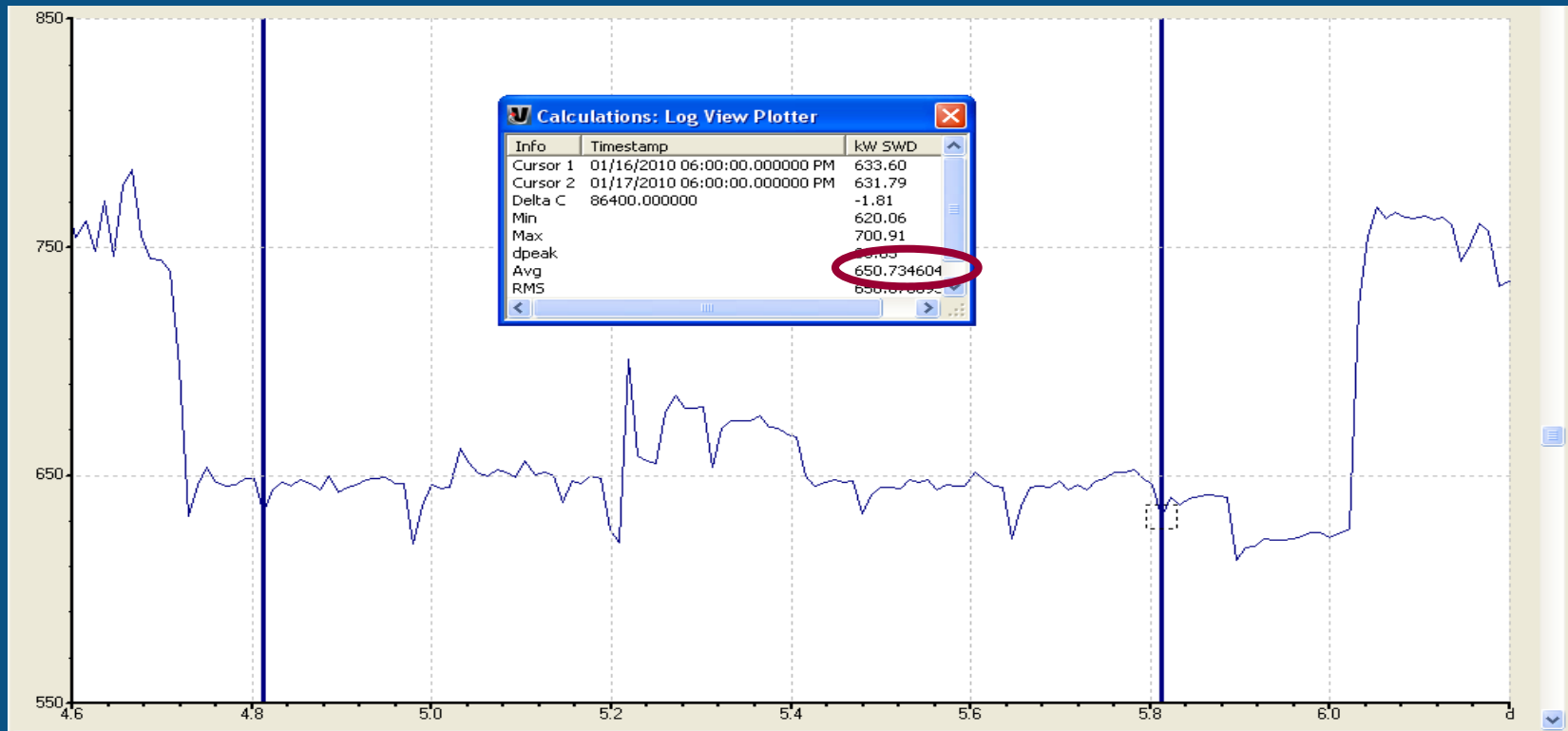
Savings of year  
100 MWhr

The restriction was opened and the KW went down 10.35 KW. Four Restriction opened.



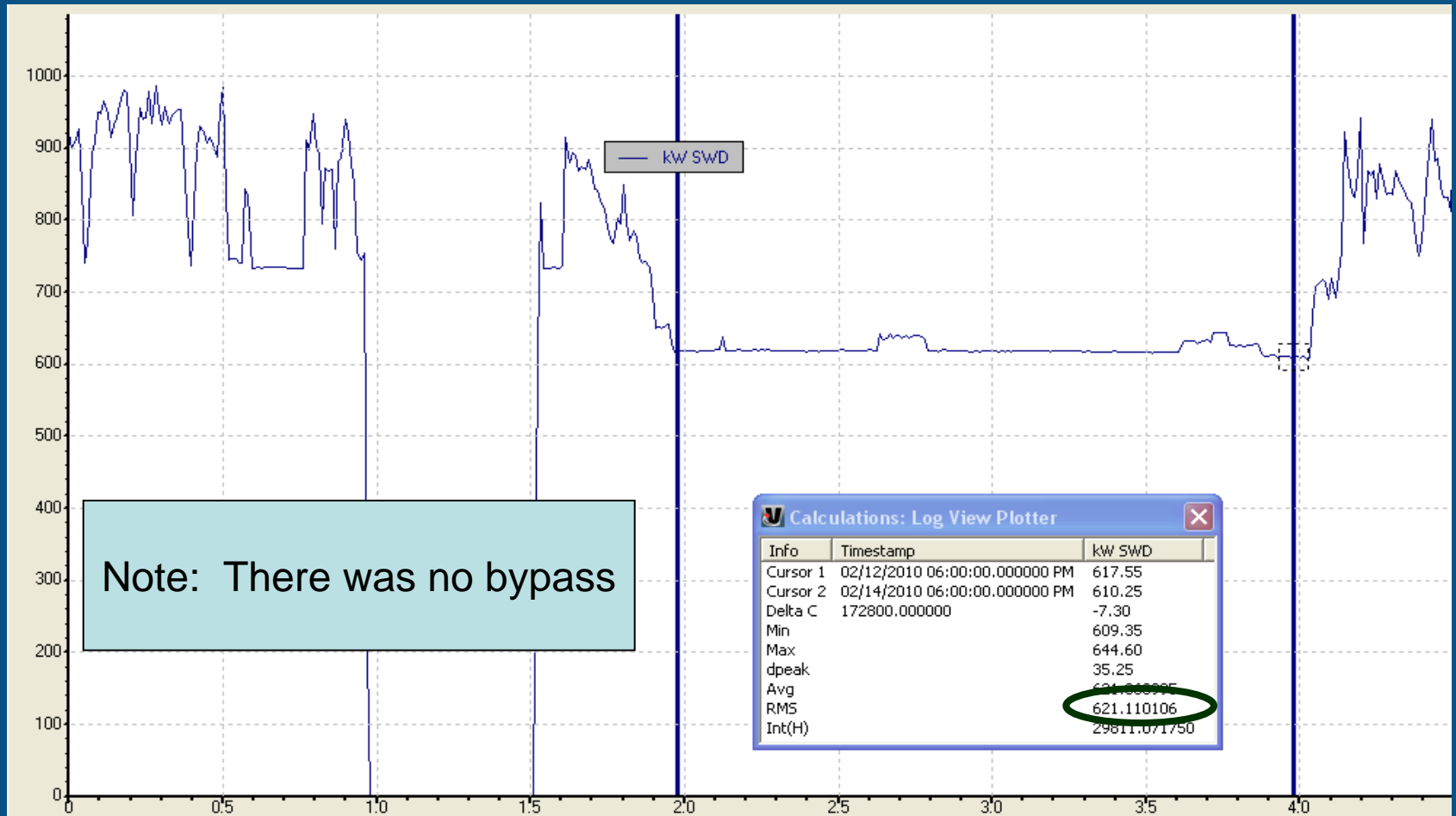
# Air Compressor #5

before weekend control upgrade



# Air Compressor #5

## after weekend control upgrade



# Air Compressor Control Upgrade

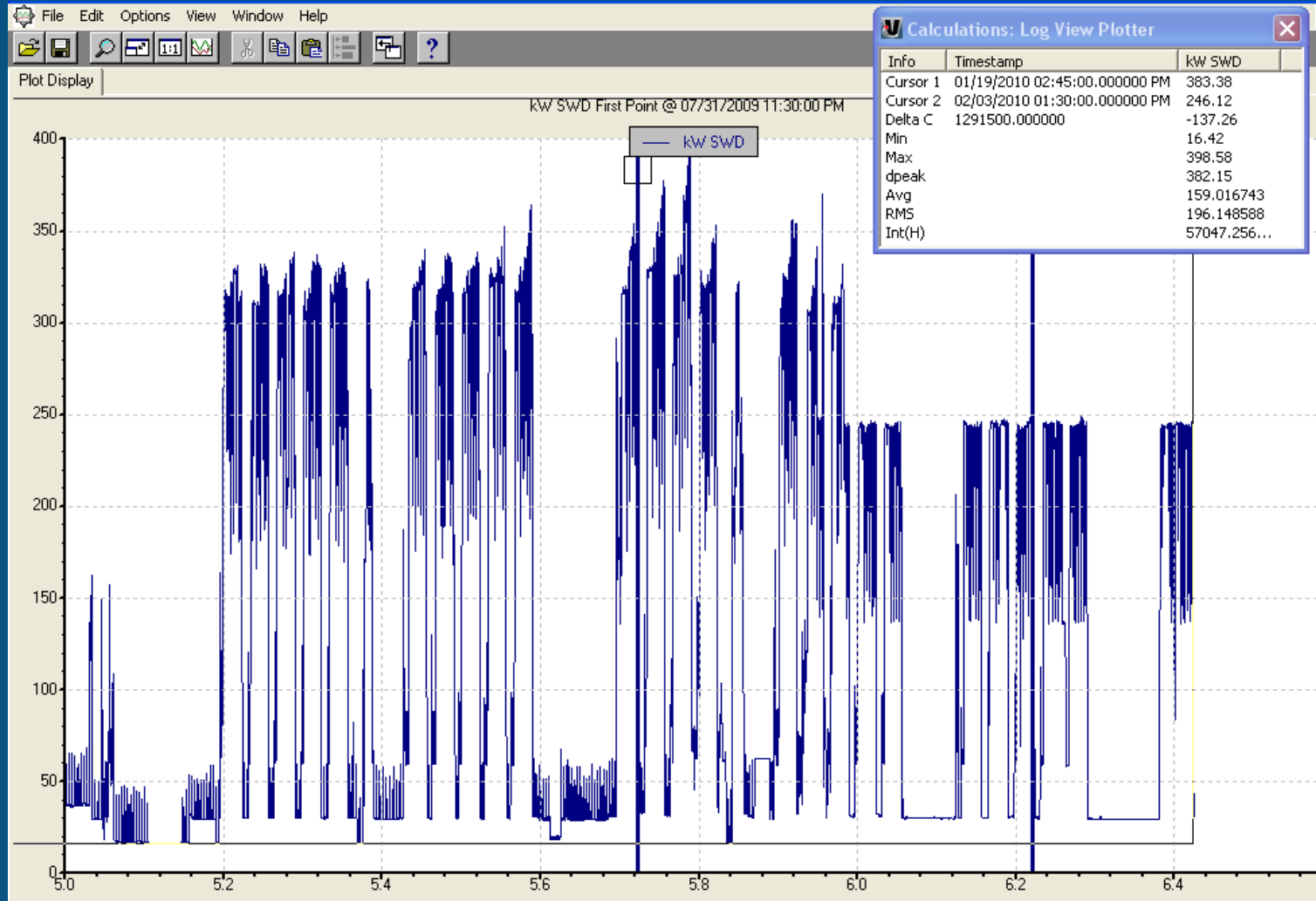
## Savings

- Before weekend 651 KW average after 621 KW
- 30 KW for 52 weekend and 48 hrs + Shutdown  
 $30 \times 4 \times 24 \times 7 = 95040$  KWHR over \$3,000/ year.
- During the week will have two compressors on so 60 KW  
for  $24 \times 5 \times 48 = 345600$  KWHR over \$14,000/ year
- Demand reduction of 60 KW = over \$4,000 /year
- Total Savings for upgrade over \$21,000.
- Cost of Project \$7,500 Simple payback 4.28 months
- Bonus of not needing to start an other Compressor at 10900 CFM saving of 600 KW.
- Double Bonus Grant paid 70 percent of project.

# Fascia Chiller Replacement



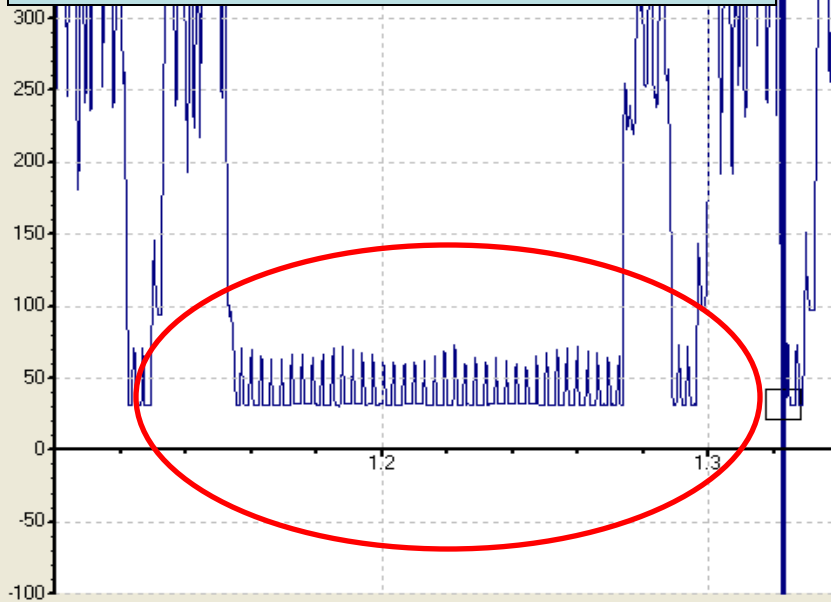
# Fascia Chiller Replacement



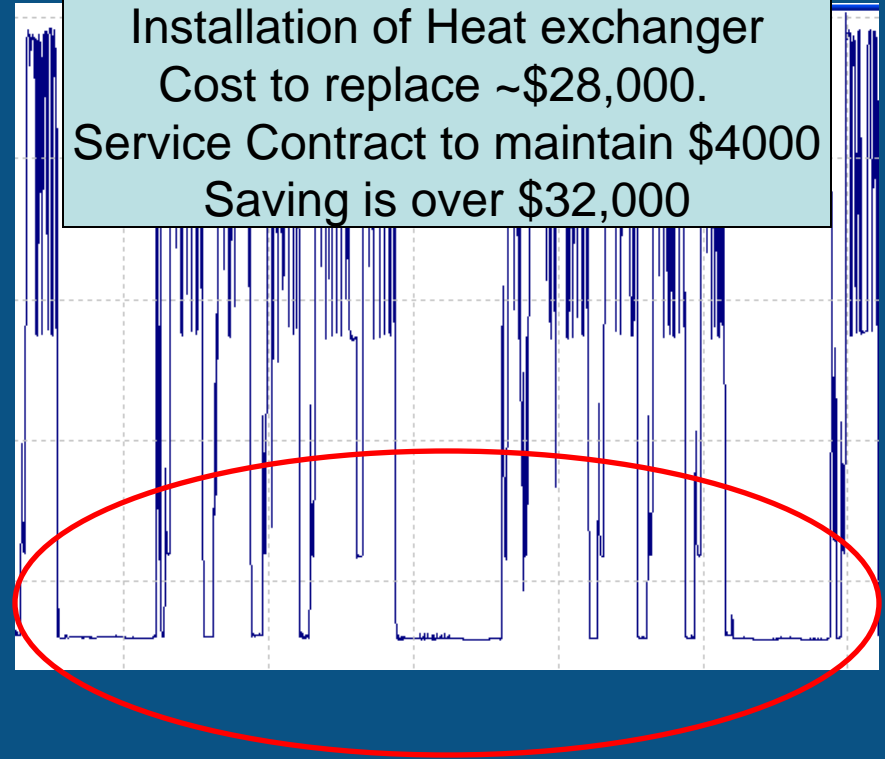
Before and After Heat Exchanger installed

# Fascia Chiller Replacement

Compressor on chiller cycling



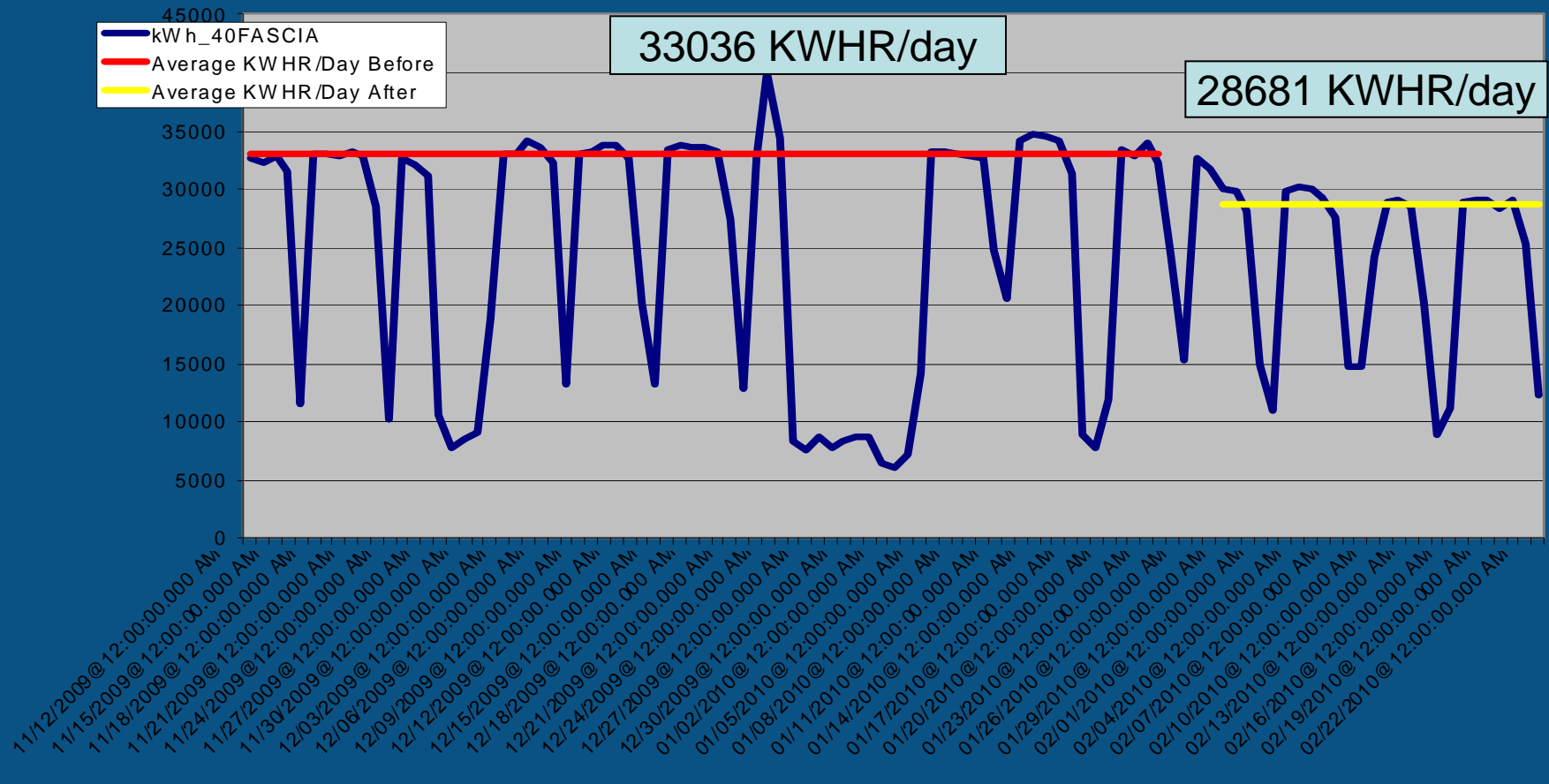
No compressor cycling after  
Installation of Heat exchanger  
Cost to replace ~\$28,000.  
Service Contract to maintain \$4000  
Saving is over \$32,000





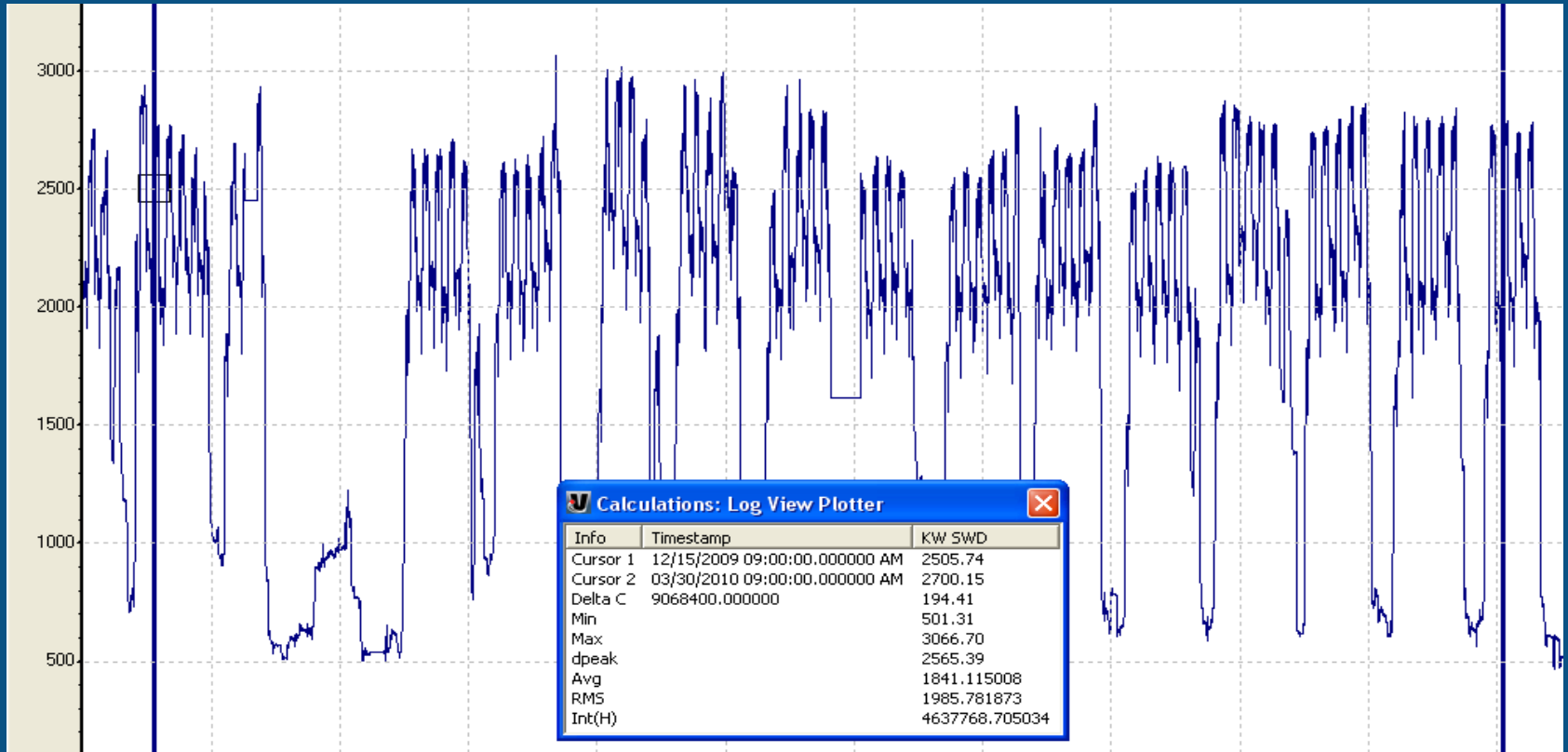
# Fascia Chiller Replacement

Average Daily KW HR Before	Average Daily KW HR After	Daily Savings KW HR	Yearly KW HR Saved based on Production HRS of 5760	(estimate) Demand Savings	(estimate) \$\$\$\$ for Energy	(estimate) Maintenace \$\$\$ Saved
33036	28681	4355	1045200	189	\$50,000.00	\$32,000.00



# Trim Shop Hi-Bay Lighting Upgrade

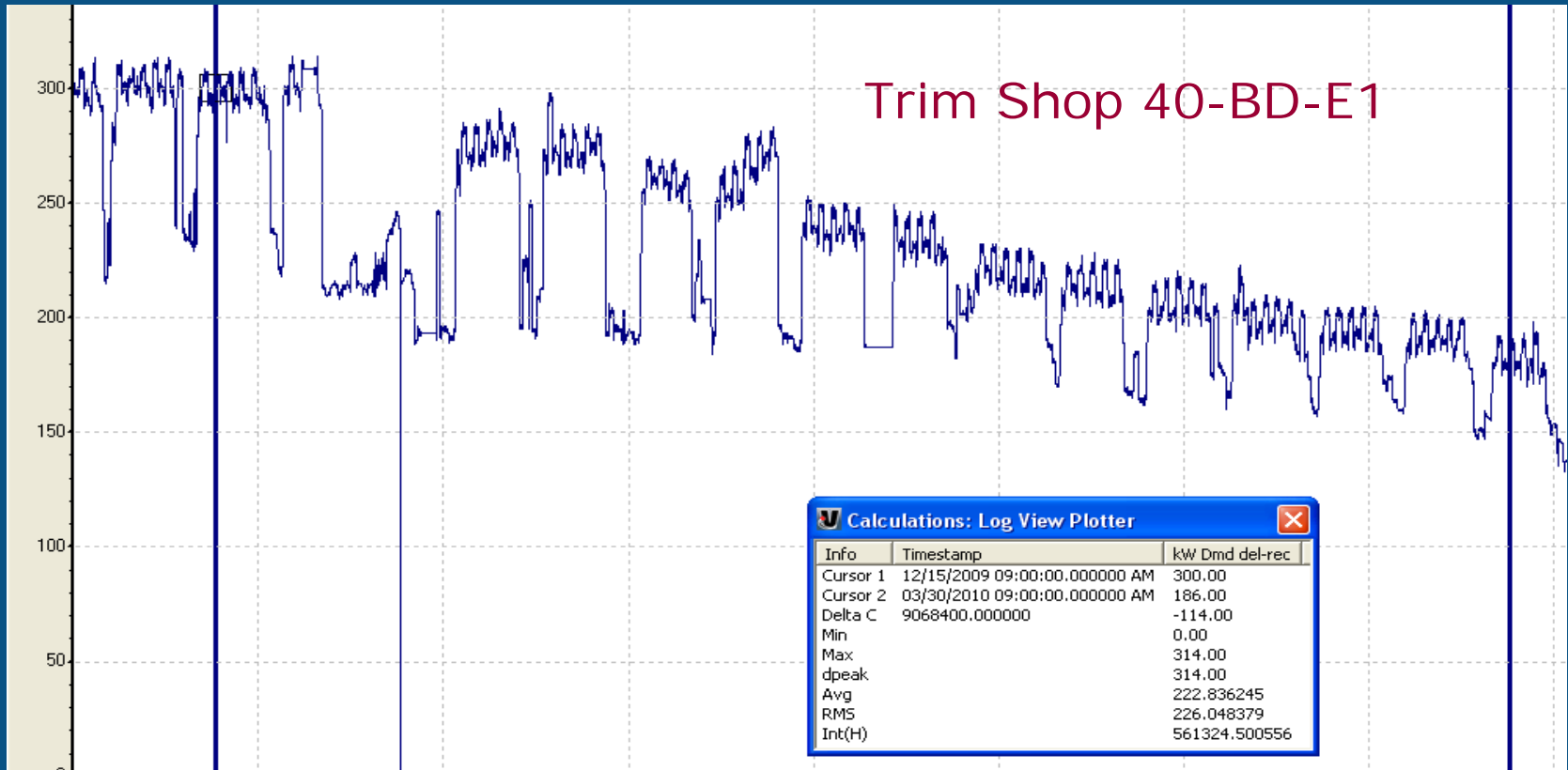
## Before and During



# Trim Shop Hi-Bay Lighting Upgrade

## Before and During

Trim Shop 40-BD-E1



# Grant Energy Savings Verification

## Mississippi Development Authority-Energy Division

### Monthly Reporting Worksheet - Page 2



Recipient Name	Nissan North America	Grant Agreement #	AR800-GT10-1209-016
Program		ENERGY EFFICIENT PROJECT	
Reporting Period	From: 2/1/2010	To: 2/28/2010	
Total Grant Amount	\$ -	Amount Incurred this Month	\$ -
		Amount Expended this Month	\$ -

#### Energy Metrics

Please report on the following energy metrics for the previous month. Complete all fields that apply.

#### Energy Savings

Reduction in natural gas consumption (mmcf)	
Reduction in electricity consumption (MWh)	
Reduction in electricity demand (MW)	
Reduction in fuel oil consumption (gallons)	
Reduction in propane consumption (gallons)	
Reduction in gasoline and diesel fuel consumption (gallons)	
Energy cost savings (dollars)	

# Measurement and Verification Value

- Verify that your project works
- Test new Ideas
- Greater Trust of Management
- Justify Future Projects
- Grant Verification