

Inverter Performance Certification: *Does it make sense?*

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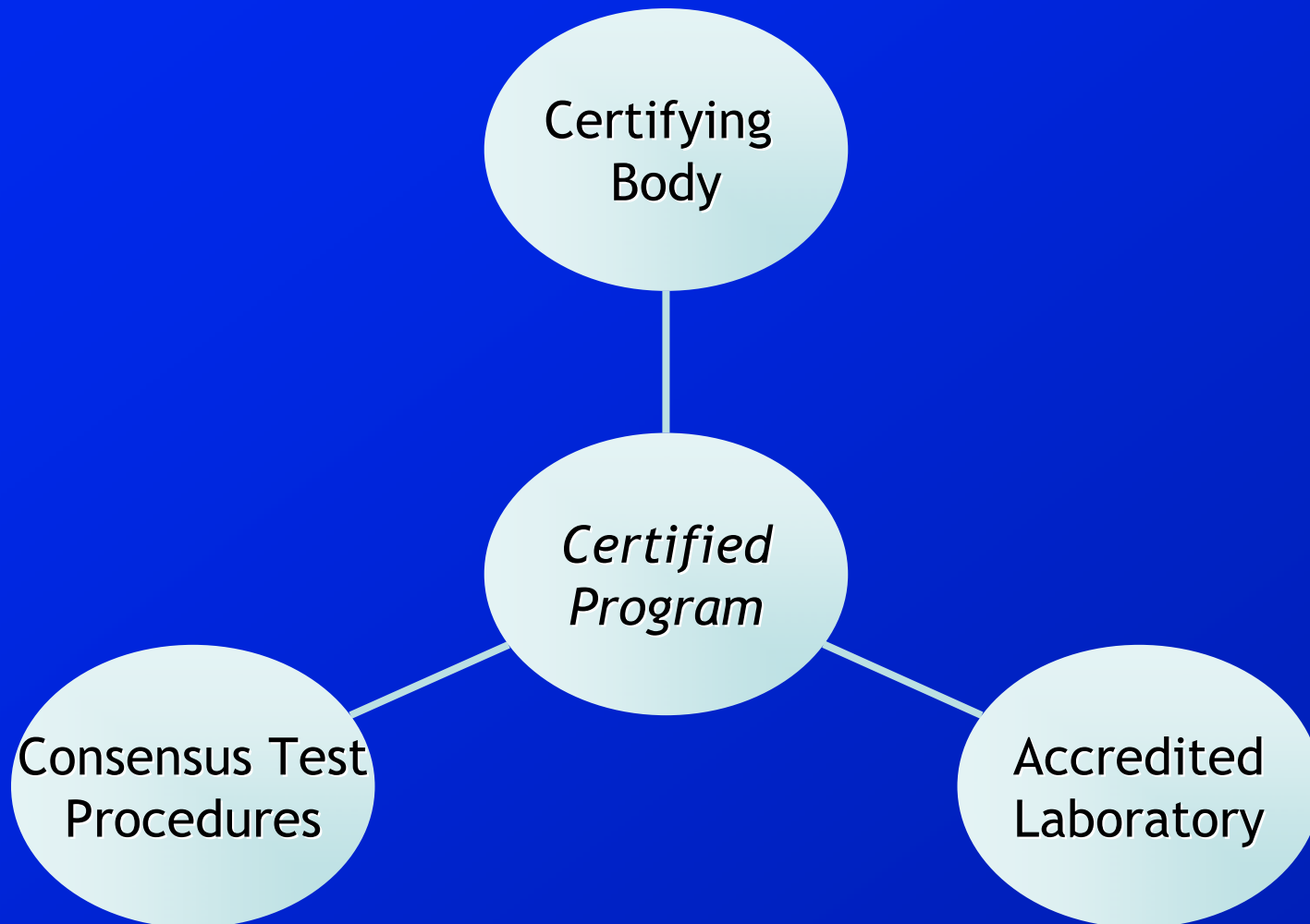
Certification...

...is not a four-letter word

Types of Certification



Formal Product Certification



Why Do We Need Another Certification?

- To establish/verify key product characteristics
- UL (ETL, others) do just that for product safety—“May not work, but it’s safe”
- PowerMark certifies PV Modules, but not inverters... yet.
- Do you know how each mfg measures and specifies inverter performance? Do you trust their numbers?
- Do you want to compare the performance of different inverters?
- Do you need an accurate estimate of how your *system* will perform?



"THAT'S OK....I CAN HOOK IT UP MYSELF!"

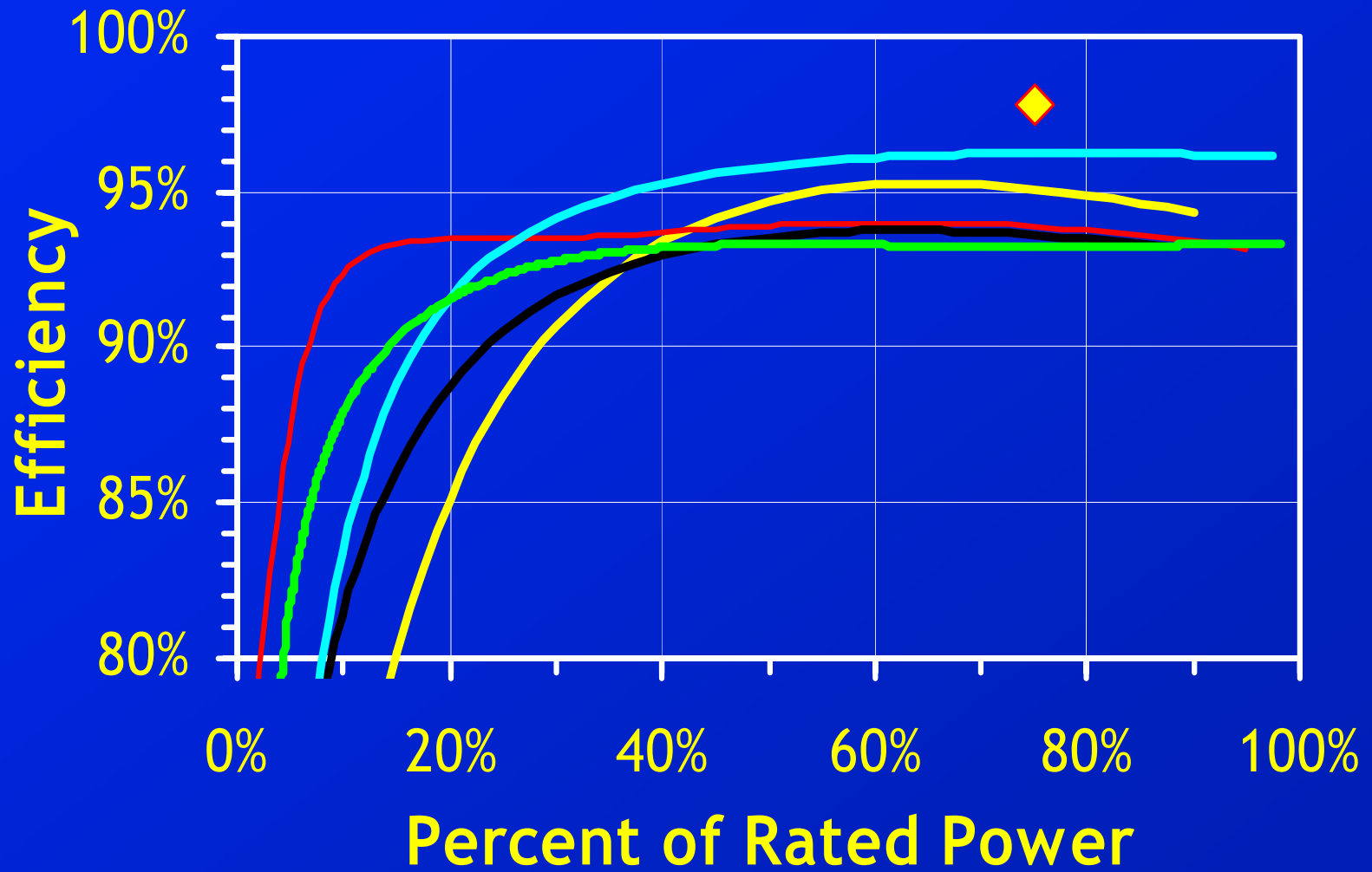


It's on the Internet. It *MUST* be true!



ISAT GeoStar 45
23:15 EST 14 Aug. 2003

What is Your Inverter Efficiency?



Concerns about Instituting Another Product Certification

- Added cost
 - May disproportionately impact small manufacturers
- Delayed product introduction
- Delayed minor product improvements
- Restricted innovation/flexibility/customization
- Problems exacerbated by multiple jurisdictions with different requirements
- Problems relieved by more self-certification, less third-party



Who Requires, Who Pays?

- Who Requires:
 - Large purchasers
 - Historically: DOE, PVUSA, TEAM-UP, etc.
 - Currently: CE(?)
 - Soon: California implementing efficiency and power measurement requirements for CEC rebate program
 - Local Codes/Legislation
 - California Title 24 (Building Energy Efficiency) considering a section on PV
- Who Pays:
 - Tax Payers (when Govt' funded)
 - Utility Rate Payers
 - Consumers



Who Certifies?

- Certifying Body
 - UL, PowerMark, PV Gap, CSA
- Laboratory Accreditation
 - OSHA, American Assoc for Laboratory Accreditation (A2LA), National Voluntary Laboratory Accreditation Program (NVLAP; through NIST)
- Testing Laboratory/Agency
 - Nationally Recognized Testing Laboratory (OSHA or otherwise), other 3rd party testing agency, manufacturer, owner/installer



Who Tests?

- Manufacturer
 - Preferred: least cost
 - Done as part of development/ongoing QC
 - Can be witnessed
- Owner/Installer
 - Larger systems
 - Usually limited to field tests
 - More “system”, less “component”
- 3rd Party Testing Laboratory/Agency
 - When results are contentious
 - When results are critical
 - When mfg data is suspect
 - When owner/installer is unable or unwilling
 - When required by contract or legislation
 - Should be minimized for cost reasons

What Tests?

- For example, one or more of the tests from...

Proposed Performance Test Procedure

Sandia Performance Test Protocol for Evaluating Inverters Used in Grid-Connected Photovoltaic Systems

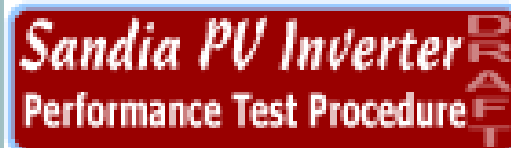
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Performance Test Protocol: Outline

- General Requirements
- Test Equipment Requirements
- DC Input Characterization
- **Maximum Continuous Output Power**
- Inverter Efficiency
- Maximum Power Point Tracking Accuracy
- Tare Losses (nighttime)
- Power Foldback
- Inverter Performance Factors



Performance Test Protocol: Test Equipment Requirements

Parameter	Allowable Maximum Uncertainty	Preferred Maximum Uncertainty
DC Voltage	$\pm 1\%$ of reading	$\pm 0.25\%$ of reading
AC Voltage	$\pm 1\%$ of reading	$\pm 0.25\%$ of reading
DC Current	$\pm 1\%$ of reading	$\pm 0.5\%$ of reading
AC Current	$\pm 1\%$ of reading	$\pm 0.5\%$ of reading
DC Power	$\pm 1\%$ of reading	$\pm 0.5\%$ of reading
AC Power	$\pm 1\%$ of reading	$\pm 0.5\%$ of reading
AC Frequency	± 0.05 Hz	± 0.01 Hz
Temperature	$\pm 1^{\circ}\text{C}$	$\pm 0.5^{\circ}\text{C}$

Performance Test Protocol: DC Input Characterization

- Define operating voltage and current ranges
- Max V_{op} is limited by inverter max system voltage, array V_{op}/V_{oc} (typically <0.8)
 - For V_{sys} , max = 600Vdc, Max V_{op} = 480Vdc



Performance Test Protocol: Maximum Continuous Output Power

- Measure Output Power
 - 3 hours @ “rated” output
 - After thermal stabilization
 - Maximum rated ambient temperature
 - Additional testing may be done at lower temperatures
 - Various Input/Output Voltages (5 conditions)



Performance Test Protocol: Efficiency

- Measure efficiency over ranges of relevant conditions:
 - Power Level (~7 conditions)
 - Input Voltage (3 conditions)
 - Output Voltage (3 conditions)
 - Ambient Temperature (2 conditions)



Performance Test Protocol: Efficiency Measurement Issues

- Issues
 - ~~Power Level~~
 - ~~Maximum Rated Power needs to be strictly defined~~
 - Input/Output Voltage
 - Performance at extremes (V_{dc} , V_{ac}) is of interest for modeling; help bound performance characteristics
 - How many test points are enough/too many?
 - Ambient Temperature
 - Passively cooled units can be sensitive to forced convection
 - Ancillary equipment: What should be included?
 - External transformers, fans, displays, etc.



Performance Test Protocol: Maximum Power Point Tracking Accuracy

- Most Problematic Test
- Static and Dynamic Tests Defined
- Using PV
 - Standardized/Characterized PV array or Intermittent IV curves
 - Measurement uncertainty exceeds expected MPPT accuracy—good for finding gross errors
 - Limited configurations, characteristics
 - Time consuming
- Using PV Simulator
 - Wide range of characteristics and programmable control
 - Good repeatability
 - Few suppliers, custom equipment, nearly as expensive as PV
 - Unknown uncertainty, unknown response characteristics (how “PV-like” is it?)



Performance Test Protocol: Tare Losses

- Losses related to startup/standby/shutdown operation
 - Control power
 - Transformer magnetization power
- Magnitude and duration are both important



Performance Test Protocol: Foldback

- Reduction in output power due to over-power/over-temperature conditions
- How does unit respond to high input power conditions (e.g., extreme irradiance conditions)
- What conditions lead to thermal foldback, and what is the response



ASE/Ascension 300W



©New England Electric



Arco Solar 5.2 MWac
Carrisa Plains



Next Steps

Now:

- Continue to Obtain Industry and User Input and Feedback
- Refine Information Needs and Test Procedures
- Publish Sandia Report
- Submit to IEEE/IEC for Adoption as a Standard

Later:

- Identify Certifying Body
- Develop Certification Requirements
- Define Lab Accreditation Requirements



Conclusion

- Certification Program must be
 - Standardized
 - Cost Effective
 - Flexible
 - Valuable to the Consumer
- These are achievable goals