#### Solar Energy Technologies Program Peer Review



Energy Efficiency & Renewable Energy









Enabling Energy Glass & Coatings for Solar Power

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High Performance Reflector Panels for Concentrating Solar Power Assemblies

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**CSP** Program Team

## Outline

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- Objective
- Overview
- Technical Approach
- Key Results/Accomplishments
  - Environmental durability test results (Test Matrix 5 and 6)
  - Benchmarking of alternative encapsulants
  - Improvement of PPG encapsulant
  - Novel alternative encapsulation process
  - Reflective coating performance
  - Impact on LCOE
- Key Challenges
- Next Steps
- Summary

# **Project Objective**



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<u>Objective</u>: Develop and commercialize large-area secondsurface glass-based mirrors having superior value (performance & cost  $\rightarrow$  reduce LCOE)

This objective will be accomplished through research and development activities into alternate materials, structures, and fabrication processes for reflector components.



Not to scale encapsulant reflective coating SOLARPHIRE® PV low-iron glass

# Overview

#### **Timeline**

- Preliminary PPG work: 2007 early 1Q2008
- Phase I: March September 2008 (complete)
- Phase II: October 2008 September 2010 (complete)
- Phase III (in-progress): October 2010 April 2012

## **Barriers/Challenges**\*

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- Task: Develop Advanced ٠ Reflector/Concentrator
- Barriers/challenges addressed
  - Optical performance of reflectors
  - Reliability (durability/product longevity) of \_ reflectors  $\rightarrow$  20+ years outdoors required
  - Fabrication/manufacturability (e.g. \_ tempering, bending) of reflectors
  - **Economics**

#### **External Interactions**

- NREL ۲
- **Encapsulant application** ۲
- Bending feasibility ۲
- Corrosion mechanism studies

#### \*Reference:

http://www1.eere.energy.gov/solar/pdfs/solar\_program\_mypp\_2008-2012.pdf

# **Technical Approach**



Three product types: Flat "annealed" (non-temperable) Flat temperable 3 Bent **Parallel** development of: **Bending Process** Heatable Reflective Coating **Encapsulant Material Encapsulation Process** Time

while assessing and improving <u>durability</u> and checking compatibility with other materials (e.g. adhesives)

- Phase I
  - Identified candidate encapsulant materials/processes
  - Executed initial durability testing
  - Demonstrated lab-scale coat-flat-then-bend feasibility for CSP geometries
  - Verified economics → ~ 5% reduction in levelized cost of electricity (LCOE)
- Phase II
  - Breakthrough encapsulant identified; defined encapsulation process parameters for Phase III scale-up
  - Demonstrated manufacturing-scale bendability; defined bending process parameters for Phase III scale-up
  - Executed validation tests on experimental prototype mirrors ("Test Matrix 5" → complete)
  - Completed Phase II work → DOE approved "Go" to Phase III

## Key Accomplishments (by Project Phase; Slide 2 of 2)



- Phase III
  - Objectives
    - Decision: focus on <u>flat</u> non-tempered and tempered mirrors for DOE portion of project
    - ➤ Scale up
    - Complete final testing
    - Commercialize
  - Accomplishments to-date
    - Completed Test Matrix 5
    - Executed manufacturing-scale encapsulation trial (conventional) to benchmark commercially-available encapsulants vs. PPG (January 31-February 2, 2011)
    - Executing validation tests on experimental prototype mirrors ("Test Matrix 6" inprogress)
    - Improved PPG Pb-free encapsulant formulation
    - Developing alternative novel encapsulation process (in parallel with "conventional" curtain-coating process); built and demonstrated pilot-scale process
    - Demonstrated deposition of reflective coating on large-area glass substrates at targeted production throughputs (May 9-10, 2011)

# Milestones & Status



Phase	Milestone	Status
1	Identification of protective coating candidates	Complete
1	Update on progress towards design verification and bending evaluation	Complete
1	Critical: Go / No Go recommendation	Go
2	Identification of process parameters for scaled-up manufacturing process (i.e. encapsulant application)	Complete
2	Identification of process needs for large scale, high-rate mirror fabrication (i.e. bending)	Complete
2	Prototype mirror samples for validation	Complete
2	Critical: Go / No Go recommendation	Go
3	Production mirror samples suitable for validation	In-progress
3	Finalize initial target customers and supply samples from robust manufacturing process	
3	Critical: Technical report and presentation on anticipated impact of this technology	

## Accomplishment: Environmental Durability ("Test Matrix 5" Results)

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Cheswick (Pittsburgh), PA exposure site

• 15+ exposure protocols, including:



Fresno, CA exposure site

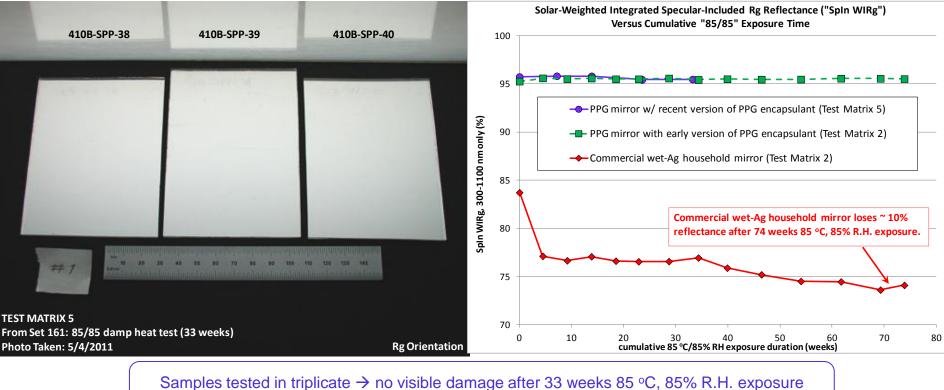
- CASS\* Fog  $\rightarrow$  very corrosive  $\rightarrow$  primary screening test (fast)
- "85/85"\*\* damp heat → "harshest test for wet-Ag solar mirrors" (NREL input) (but, long feedback loop → weeks/months)
- All Test Matrix 5 exposures completed (except outdoor exposures → ongoing)
- Good performance in most tests
  - Encapsulant adhesion issues in some tests → modified formulation (part of Test Matrix 6, in-progress)

\*CASS = Copper-Accelerated Acetic Acid-Salt Spray test (ASTM B368, DIN 50021) \*\*85 °C/85% R.H.

# Accomplishment: Test Matrix 5 Results (85 °C/85% R.H. "Damp Heat" Test)

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(Test Matrix 5  $\rightarrow$  exposure terminated)

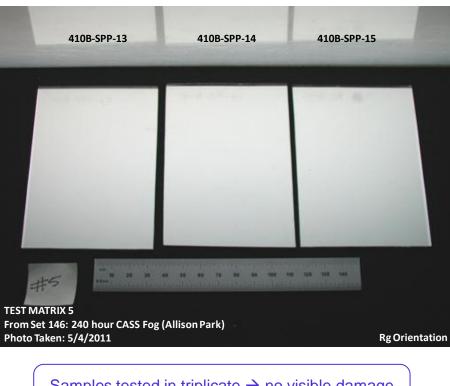
#### KEY TAKE-AWAY

Encapsulated PPG mirrors sustain high reflectance and fare better than commercial wet-Ag household mirror in 85 °C, 85% R.H. damp heat exposure.

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# Accomplishment: Test Matrix 5 Results (240 Hour CASS Fog Exposure)

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t-Test: Paired Two Sample for Means> solar-weighted			
integrated reflectance, 300-1100 nm			
	initial/pre-	final/post-	
	exposure	exposure	
Mean	95.79	95.87	
Variance	6.0002	0.0003	
Standard Deviation	0.02	0.02	
Observations	3	3	
Pearson Correlation	0.2260		
Hypothesized Mean Difference	0		
df	2		
t Stat	7.304		
P(T<=t) one-tail	0.009116		
t Critical one-tail	2.9200		
P(T<=t) two-tail	0.01823		
t Critical two-tail	4.303		
No loss of reflectan	ice after		

Samples tested in triplicate → no visible damage after 240 hours CASS Fog exposure.

240 hours CASS Fog exposure

#### **KEY TAKE-AWAY**

PPG Pb-free encapsulant well protects reflective coating in 240 hour CASS Fog test.

## Accomplishment: Manufacturing-Scale Encapsulation Trial → Benchmark Alternative Encapsulants



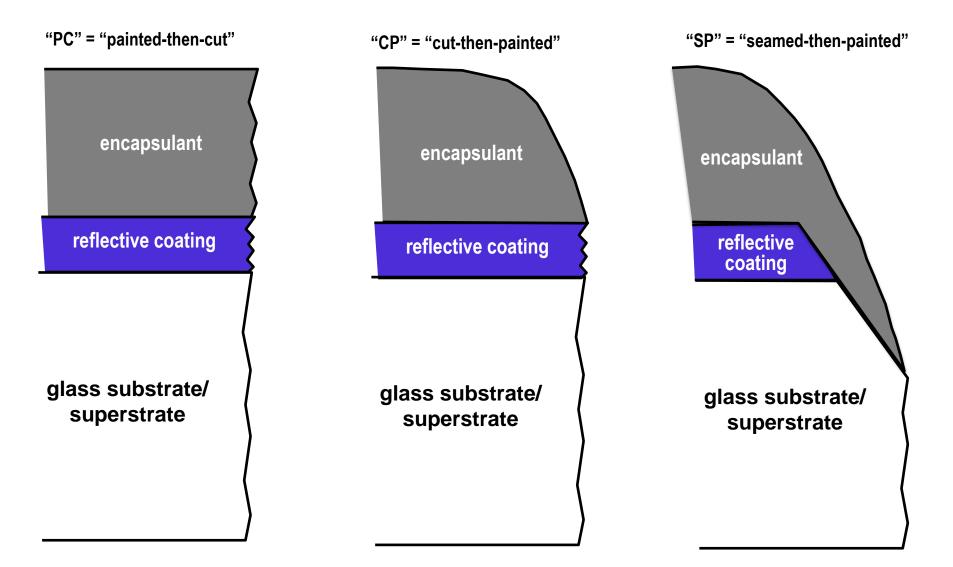
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- Manufacturing-scale trial (100 inch wide line, curtain coating process) January 31-February 2, 2011
- Applied three commercially-available CSP-grade solar mirror encapsulants (up to 72 inch x 84 inch): two Pb-free ("Paint 1", "Paint 3"), one Pb-containing ("Paint 2")
- Different "edgework" types
- Specimens included in Test Matrix 6 (in-progress).

## Test Matrix 6: Mirror "Edgework Types" (not to scale)

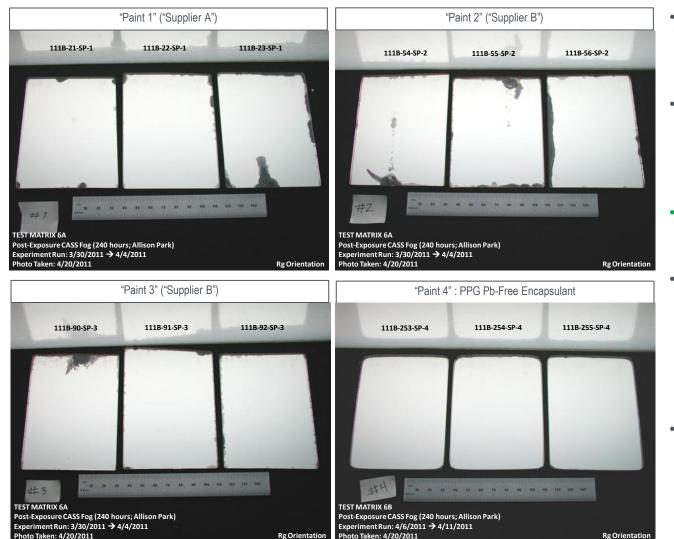




## Accomplishment: Benchmark Alternative Encapsulants (Test Matrix 6 $\rightarrow$ ~1,200 specimens)

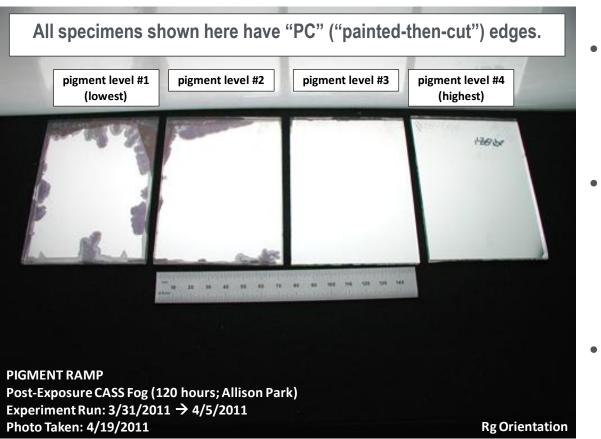


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- Commercially-available CSPgrade encapsulants are not performing as well as expected in CASS test
- No clear difference between commercially-available Pb-free paints (Paints 1, 3) and Pbcontaining paint (Paint 2) in CASS test
- Best-performer in CASS Fog test is PPG Pb-free encapsulant (Paint 4).
  - Note: (1) Paints 1-3 curtain-coated on manufacturing-scale line → some encapsulant defects on small samples → negative impact on durability?;
    (2) Paint 4 (PPG) coated using lab-scale curtain coater
  - Recent/current work: optimize pigment concentration to further improve protective robustness of PPG encapsulant (see next slide)

\*CASS = Copper-Accelerated Acetic Acid-Salt Spray test (ASTM B368, DIN 50021)



Optimize corrosion inhibitive pigment
 concentration → good
 CASS durability

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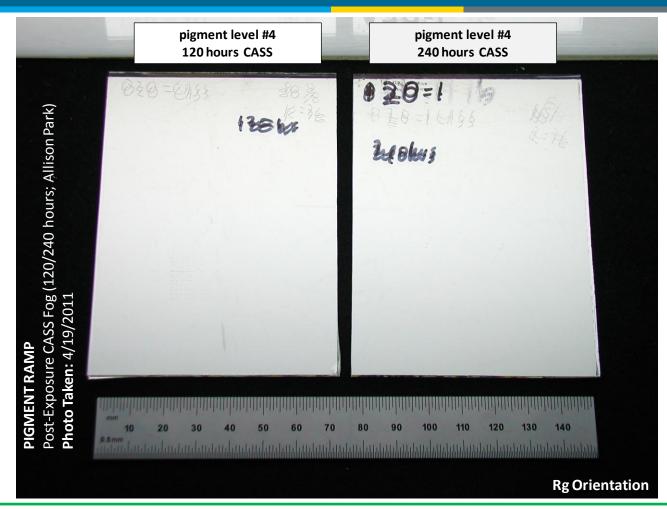
- Curtain-coatability of optimized formulation demonstrated → planning for production scale-up
- Manufacturing-scale encapsulation trial: target September 2011.

\*CASS = Copper-Accelerated Acetic Acid-Salt Spray test (ASTM B368, DIN 50021)

#### Accomplishment: Improved PPG Encapsulant Formulation



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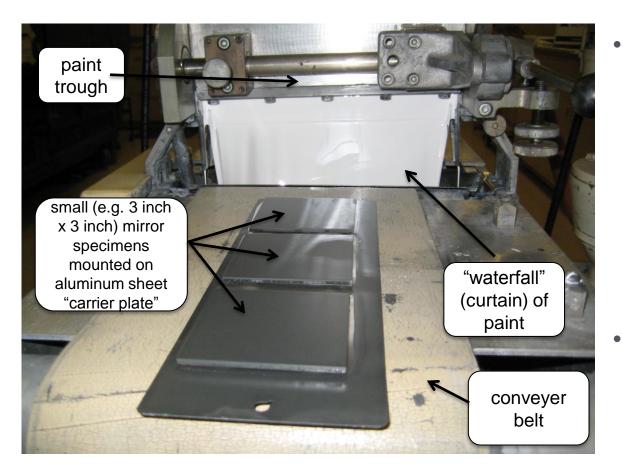
#### **KEY TAKE-AWAY**

PPG's improved Pb-free encapsulant, with increased corrosion-inhibitive pigment, well protects reflective coating for at least 240 hours CASS Fog exposure even for specimens with "PC" ("painted-then-cut") edges.

\*CASS = Copper-Accelerated Acetic Acid Salt Spray test (ASTM B368, DIN 50021)

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## Accomplishment: Improved PPG Encapsulant Formulation



Curtain-coatability of
improved PPG
encapsulant
formulation
demonstrated on labscale (6 inch wide)
coater → currently
optimizing formulation
for production scale-up

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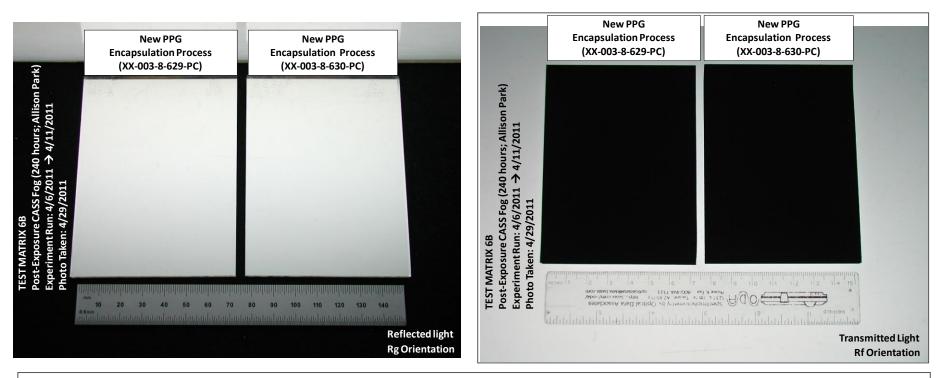
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Manufacturing-scale encapsulation trial: target September 2011.

## Accomplishment: Alternative Encapsulation Process





- Novel encapsulation process in-development → alternative to conventional application techniques (e.g. curtain coating, roll coating)
- Reduces VOCs vs. conventional solvent-borne process
- High transfer efficiency
- Pilot-scale coater built  $\rightarrow$  coat up to 24 inch x 36 inch panels
- Good CASS Fog durability at lower pigment levels even for "PC" ("painted-then-cut") edges

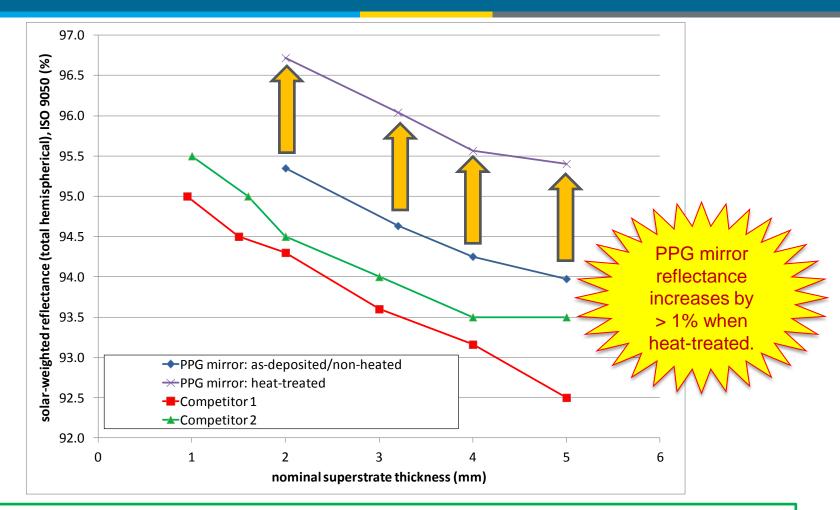
\*CASS = Copper-Accelerated Acetic Acid-Salt Spray test (ASTM B368, DIN 50021)

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## Accomplishment: Reflective Coating Optical Performance

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#### KEY TAKE-AWAYS

- 1. Heat-treatment increases PPG mirror's reflectance by more than 1%.
- 2. PPG mirror has higher reflectance than Competitors 1 & 2 reported values at equivalent superstrate thicknesses.

## Accomplishment: Specularity of Reflective Coating



PPG (non-heated), NREL data: 3.2 mm glass superstrate Competitor 2, 6/29/2010 press release: 1.6 mm glass superstrate 98.0 97.5 97.0 (%) 96.5 96.0 95.5 Т Reflectance Specularity requirements  $\rightarrow$ 95.0 dependent on CSP 94.5 technology 94.0 93.5 Parabolic Trough: 15 mrad 93.0 Dish: 2 mrad 25 mrad (D&S) 7 mrad (D&S) 15 mrad (D&S) Tower: 1-2 mrad CLFR: 25 mrad

#### **KEY TAKE-AWAY**

PPG's <u>3.2 mm</u> thick mirror's specularity at 660 nm is comparable to, or better than, Competitor 2's <u>1.6 mm thick</u> mirror.

## Accomplishment: Impact on LCOE

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			% change in		
			total direct		
	mirror		costs vs.		
	reflectance,		baseline		% change in LCOE
	solar-	total direct	(SEGS VI)	real LCOE	vs. baseline (SEGS
mirror type	weighted (%)	costs (\$MM)	case	(\$/Mwh)	VI) case
SEGS VI	92.8	569.5	0.0%	86.3	0.0%
S&L 2008	92.8	543.8	-4.5%	82.9	-3.9%
PPG	94.1	532.4	-6.5%	81.2	-5.9%

System:	2.5.0.2 200MW Baseline 500C w/6hr TES CA Daggett.tm2	Parabolic t baseline case for LCOE ana
Federal ITC Percent:	10	SAM versior
Utility Rates:	SCE	
Financials:	Utility - IPP	
Solar Multiple:	2	
$\sim$	LS-3 w/modified %R, HiTec 500C, Molten Salt Storage,	
Field Spec.	Schott PTR70	
	Competitor #1: Ag/Cu with low-Pb encapsulant (per C.	
Baseline %R:	Kennedy, NREL)	

trough e assumed alyses per n 2.5.0.2

#### **KEY TAKE-AWAYS**

1. PPG mirrors reduce total direct costs by ~ 5.5-6.5% vs. baseline case.

2. PPG mirrors reduce LCOE by ~ 5-6% vs. baseline case.

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- No CSP industry mirror durability standards
- No access to competitive CSP mirrors (or data) for benchmarking (reflectance and durability)
- Long feedback loops on some durability tests
- PPG encapsulant
  - "In-can" shelf-stability
  - Protective efficacy (use CASS Fog test to screen/optimize)
  - "Drop-in" compatibility with existing manufacturing encapsulant application/curing infrastructure
  - Cost

# Next Steps

- Demonstrate deposition of reflective coating at expected commercial line speed on production coater; produce large-area mirrors for manufacturing-scale application trial of PPG encapsulant
  - Completed May 9-10, 2011
  - Demonstrated up to 72 inch x 84 inch
  - Expect scalable to larger sizes
- Complete lab-scale development of PPG encapsulant (2Q2011); optimize/refine/confirm:
  - "In-can" shelf-stability
  - Protective efficacy (use CASS Fog test to screen/optimize)
  - Compatibility with existing encapsulant application/curing process
  - Cost
  - Produce appropriate volume for manufacturing-scale trials
- Execute manufacturing-scale application trial of PPG encapsulant; produce specimens for final round durability tests: Sept. 2011
- Execute final round durability tests ("Test Matrix 7"): 4Q2011-1Q2012
- Write final DOE project report: 2Q2012

# Summary

Using DOE funding and non-DOE funding, PPG is continuing development of a new second-surface glass mirror for CSP applications:

- High reflectance  $\rightarrow$  advantage: PPG
- Coated glass can be tempered or bent (before encapsulation)
- Bending feasibility demonstrated (but current focus on flat mirrors)
- Reflectance increases after heat-treatment
- PPG Pb-free encapsulant developed and improved  $\rightarrow$  full-scale trial target 3Q2011
- Novel alternative encapsulation process demonstrated at pilot scale (up to 24 inch x 36 inch)
- Promising environmental durability test results (Test Matrix 5); Test Matrix 6 inprogress
- Executed manufacturing-scale encapsulation trial to benchmark alternative commercially-available encapsulants (January 31-February 2, 2011)
- Demonstrated manufacturing-scale reflective coating deposition at full production speeds (May 9-10, 2011)
- Environmental advantages of PPG approach: (1) no wet-Ag process wastes, (2)
   Pb-free encapsulant