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# Spectral dependence of CPV current generation in the San Gabriel Valley

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# Outline

- Measured and Modeled Solar Spectra in Monrovia
  - Is there a way to directly correct for spectrum in a power measurement
- Transmission of the Optical Path
- Measurements of Isotype CPV units and comparison with full TJ current production



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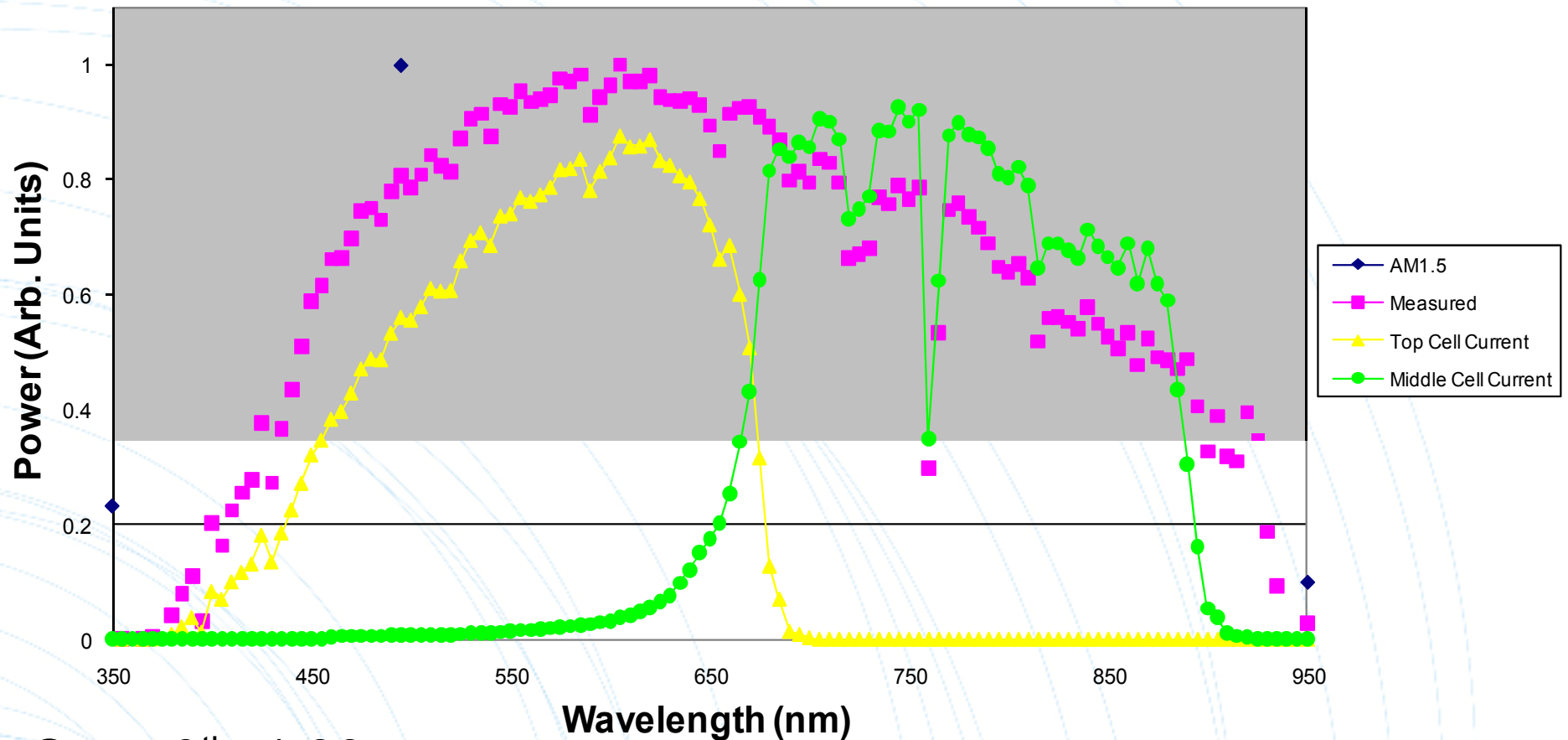
## Direct Spectrum Measurements

- Performed using Ocean optics fiber-coupled USB spectrometer
- Spectrometer outfitted for 350-1000nm operation
- Fiber input is calibrated using spectrally calibrated light source, 'collimated' using baffles
- Calibrated output can be directly compared to AM1.5D spectrum, integrated with QE to give expected current generation of top/middle junctions
- Generate a correction factor to estimate spectral effects on current generation



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# Measured Solar Spectrum



Sept. 9<sup>th</sup>, 1:00 pm

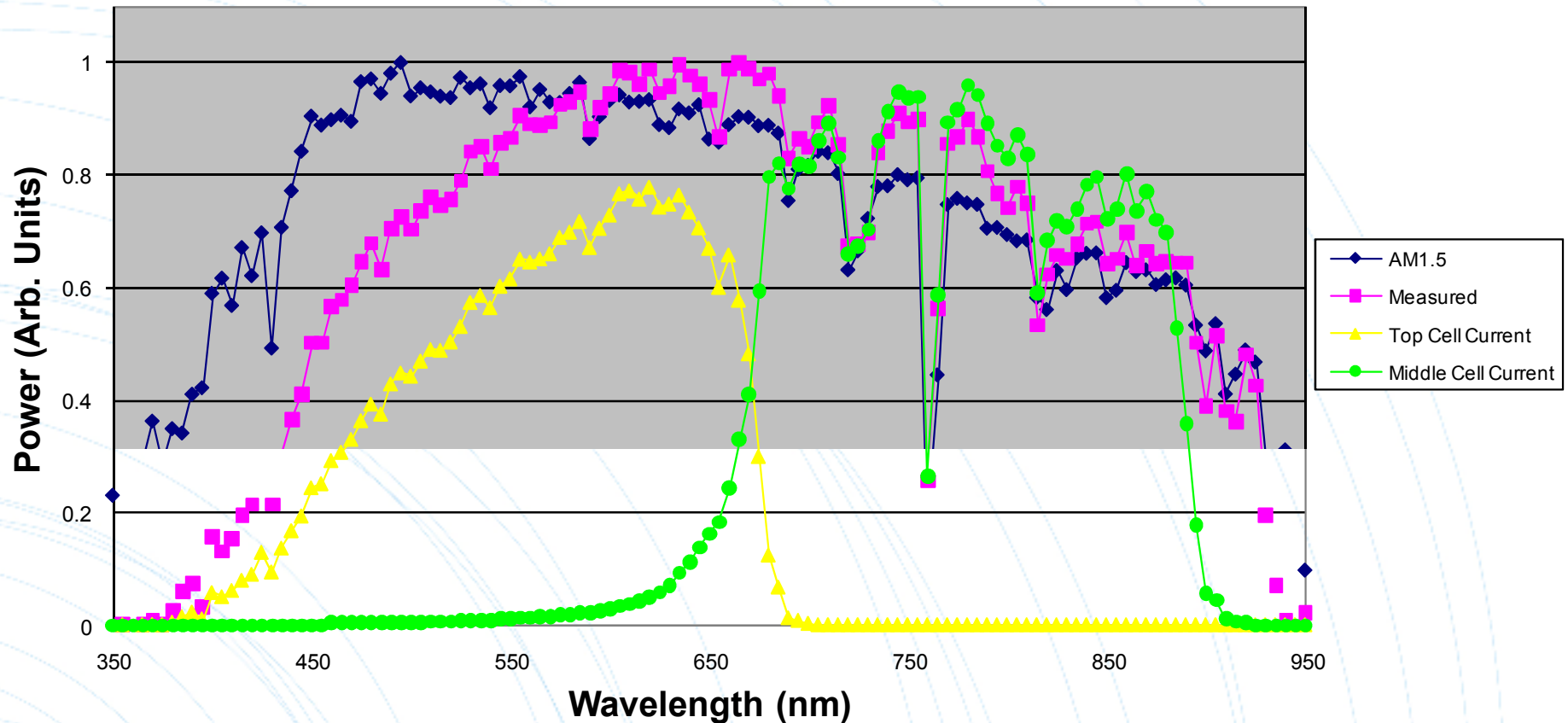


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| Direct                   |          |          |          | Through Optics |           |          |             |
|--------------------------|----------|----------|----------|----------------|-----------|----------|-------------|
|                          | Top      | Middle   | Ratio    |                | Top       | Middle   | Ratio       |
| AM1.5                    | 6.110183 | 6.326033 | 0.982643 | AM1.5          | 5.4470991 | 5.684606 | 0.978663878 |
| Measured                 | 9.770425 | 10.81377 | 0.949313 | Measured       | 8.8365355 | 9.721431 | 0.952317219 |
| Output Correction Factor |          |          |          |                |           |          | 1.03        |

# Measured Solar Spectrum



Sept. 9<sup>th</sup>, 9:30 am

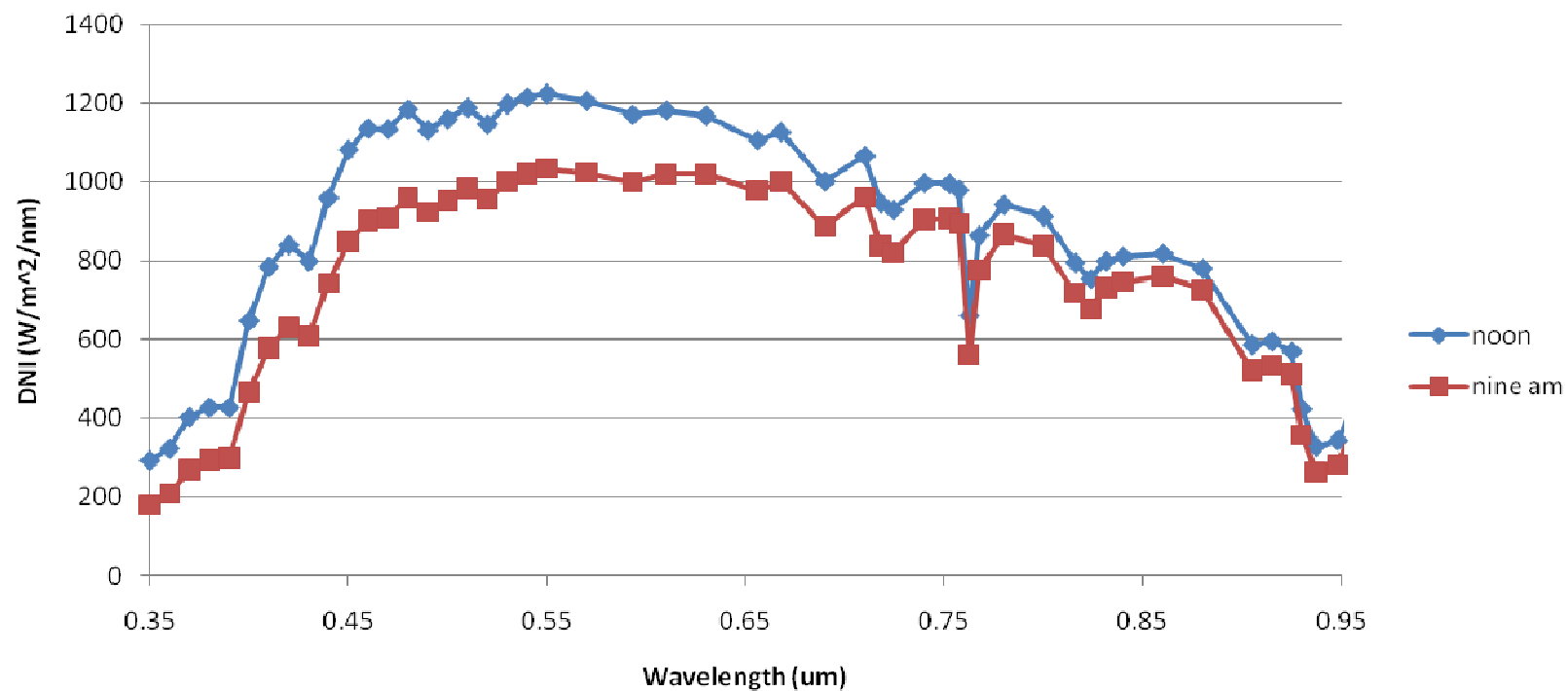


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| Direct                   |          |          |          | Through Optics |           |          |             |
|--------------------------|----------|----------|----------|----------------|-----------|----------|-------------|
|                          | Top      | Middle   | Ratio    |                | Top       | Middle   | Ratio       |
| AM1.5                    | 6.110183 | 6.326033 | 0.982643 | AM1.5          | 5.4470991 | 5.684606 | 0.978663878 |
| Measured                 | 5.536455 | 7.361426 | 0.858506 | Measured       | 5.0085128 | 6.61561  | 0.861744643 |
| Output Correction Factor |          |          |          |                |           |          | 1.14        |

### Modeled Spectrum on 9/9



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## Issues with Direct Spectrum Measurements

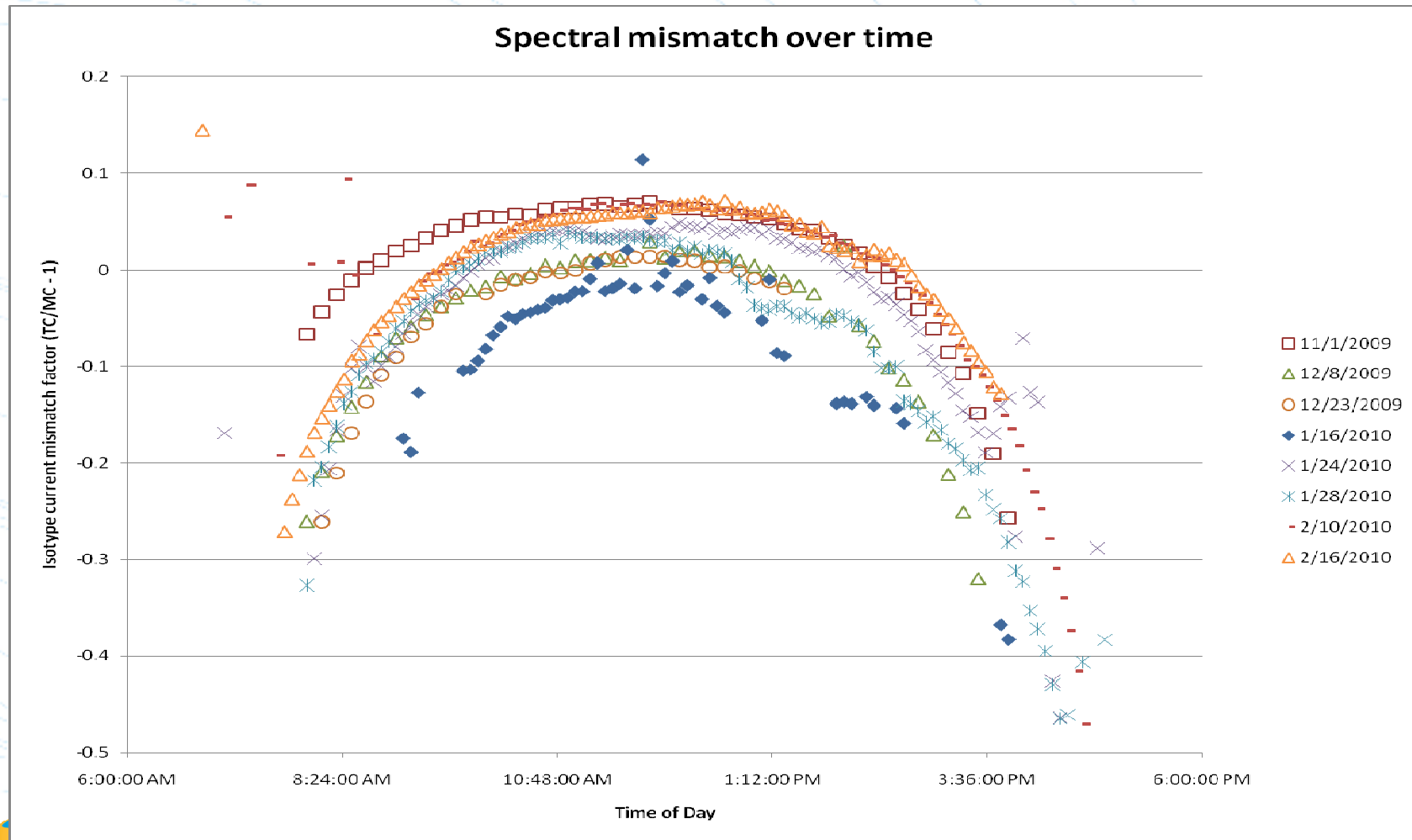
- Difficulty in calibrating
- Processing the spectral data was somewhat time consuming as a result
- Correction factors were not always well correlated with on sun measurements (see point 1)
- This technique was left, in favor of measurement of isotype cell current generation under Soliant Energy optics



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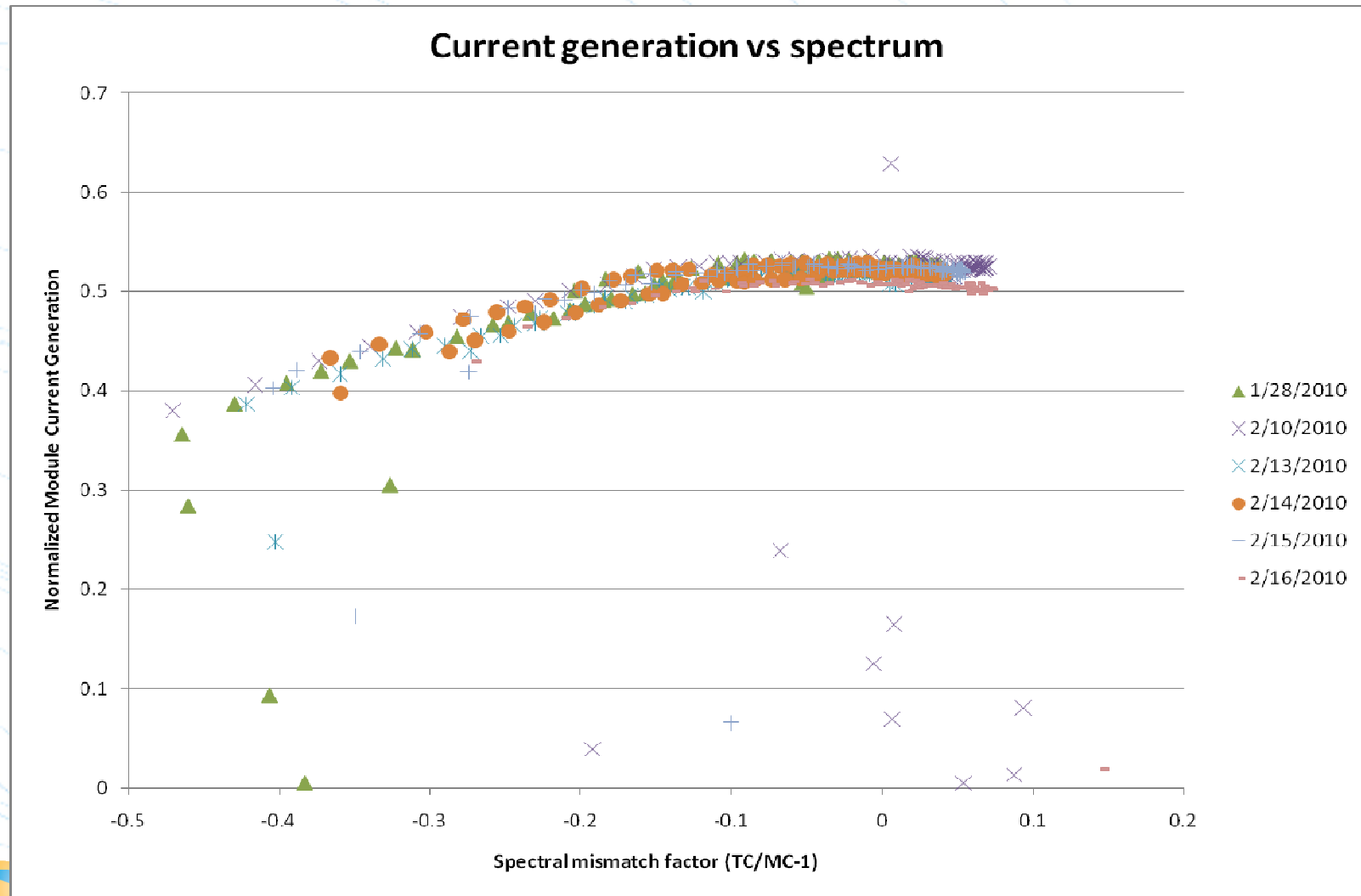
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# Isotype module current production





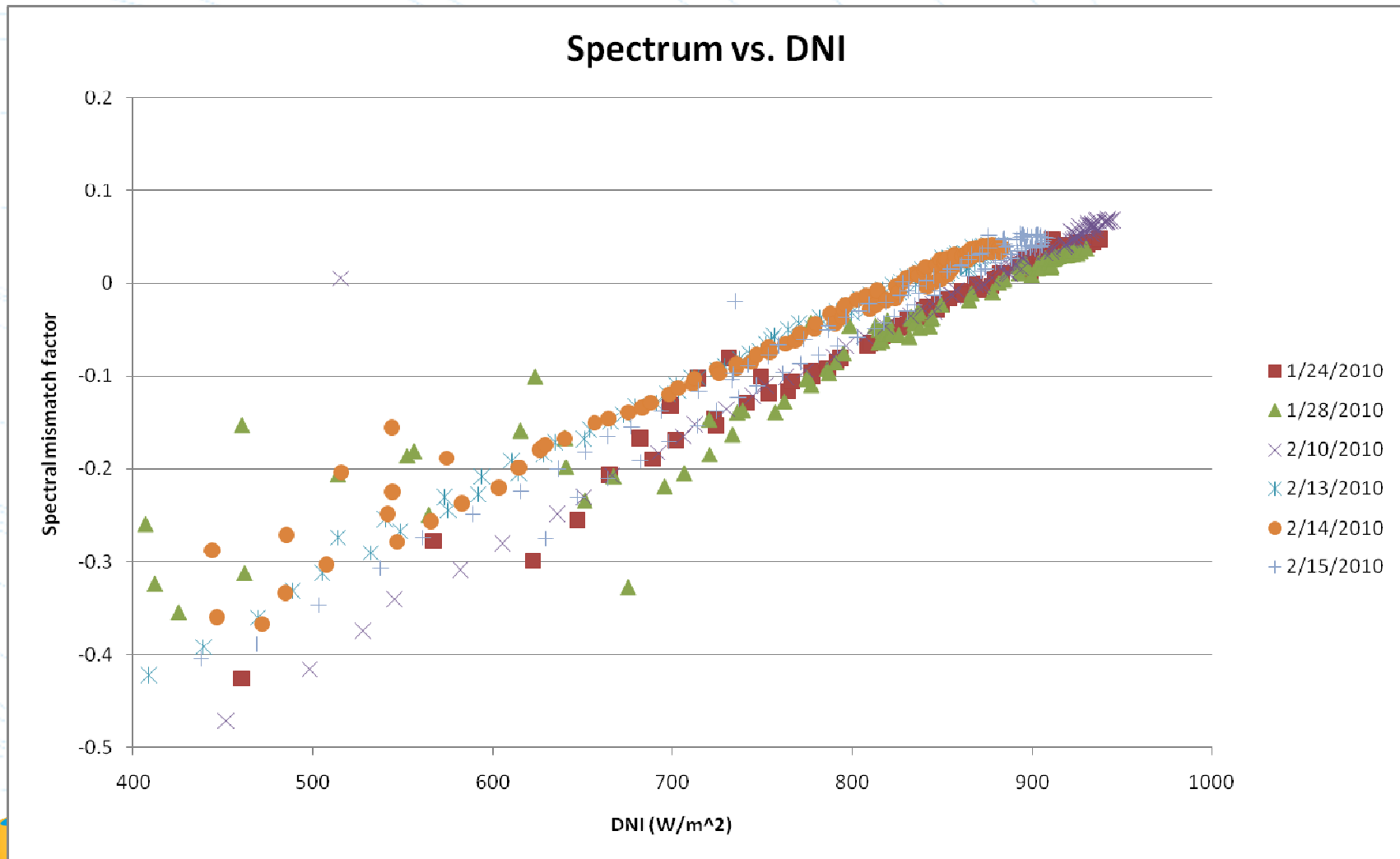
# Current Production vs. Isotype current ratio



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# Spectral mismatch vs. Incoming DNI



## Next Steps

- Generate proper model for effects of spectrum on CPV module performance
  - Is the isotype module measurement robust?
  - Can the spectrometer give us more/better information?
- Look for site dependence in performance due to spectral variations



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