

# CORNING

## Thin Specialty Glass for Reliable Thin Film PV Modules

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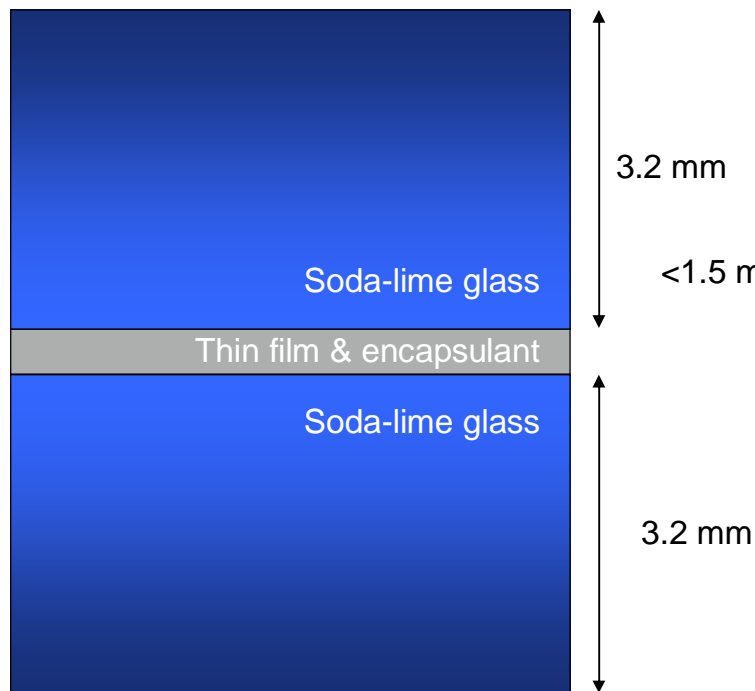
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Photovoltaic Glass  
Technologies

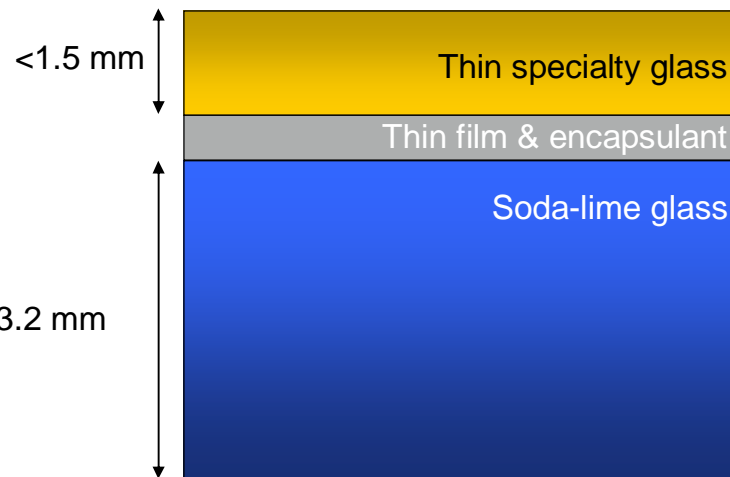
# Thin specialty glass enables increased conversion efficiency

- Enables increased conversion efficiency
  - Higher transmission
  - Higher processing temperature
- Lowers manufacturing and BOS costs
  - Shorter heating times
  - Shorter cooling times
  - Reduced weight

**Typical PV module cross section**

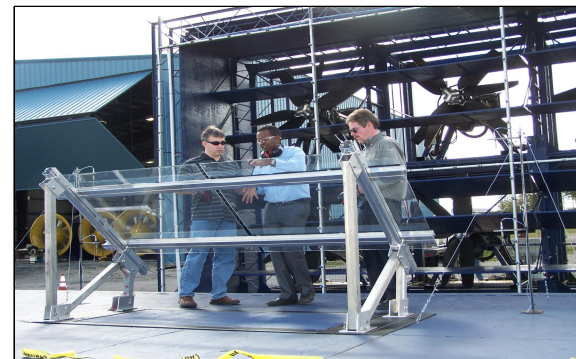


**Cross section with thin glass**

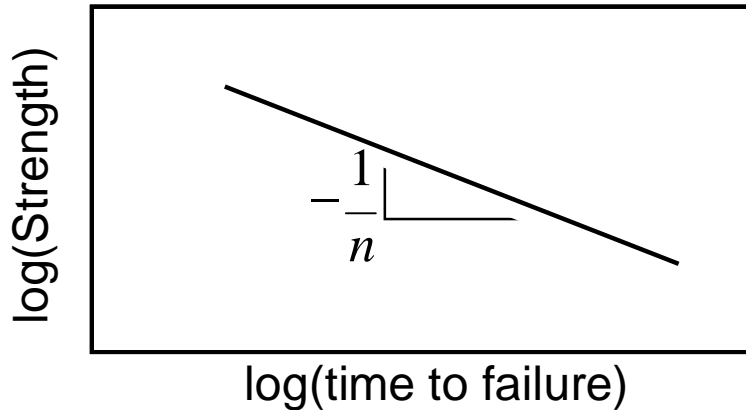
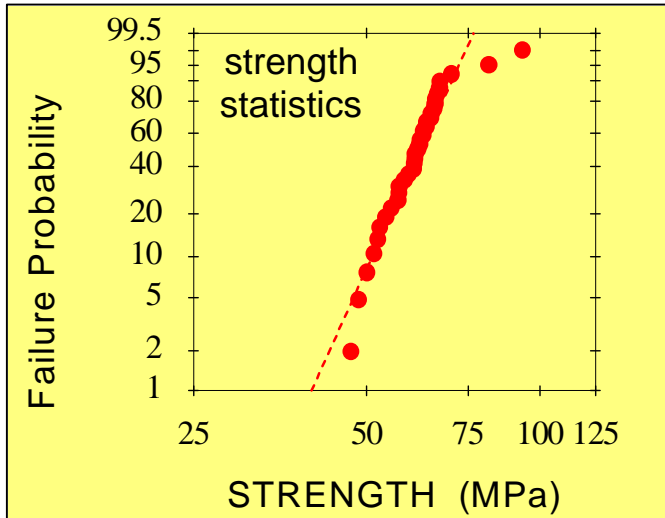


# Thin glass must meet reliability requirements

- 25 to 30 years - no glass breakage
  - Wind, rain, hail, snow, blowing sand
- IEC 61646
  - Hail Impact
    - 25mm ice ball at 23 m/s
  - Wind load test
    - Uniform 2,400 Pa pressure to both sides
    - Total 6 hour duration
  - Heavy snow load test
    - Uniform 5,400 Pa pressure



# Glass strength can be affected by statistics and time



Probability Factor  $F_P = \left[ \ln \left( \frac{1}{R} \right) \right]^{\frac{1}{m}}$

Area Factor  $F_A = \left( \frac{A_{test}}{A_{product}} \right)^{\frac{1}{m}}$

Fatigue Factor  $F_F = \left( \frac{1}{\tau} \right)^{\frac{1}{n}}$

$n$  = fatigue exponent       $\tau$  = stress duration

$R$  = reliability               $A$  = area

$S_0$  = Weibull characteristic strength

$m$  = Weibull modulus

Allowable Stress =  $(F_P \times F_A \times F_F) S_0$

Surface imperfections and fatigue determine strength over time

# Not all glasses are created equal; Different glasses have different fatigue resistances

Glass	Fatigue Exponent	Relative Strength (30 Year Life)
Soda-lime	~15	1.0
Corning PV glass	~20-23	1.4 – 1.6
Fused Silica (space shuttle windows)	~33	2.0
TiO <sub>2</sub> doped Silica (telescope mirrors)	~45	2.4

Resistance to fatigue is quantified by fatigue exponent  
large exponent is better

# Thin glass passed hail impact testing



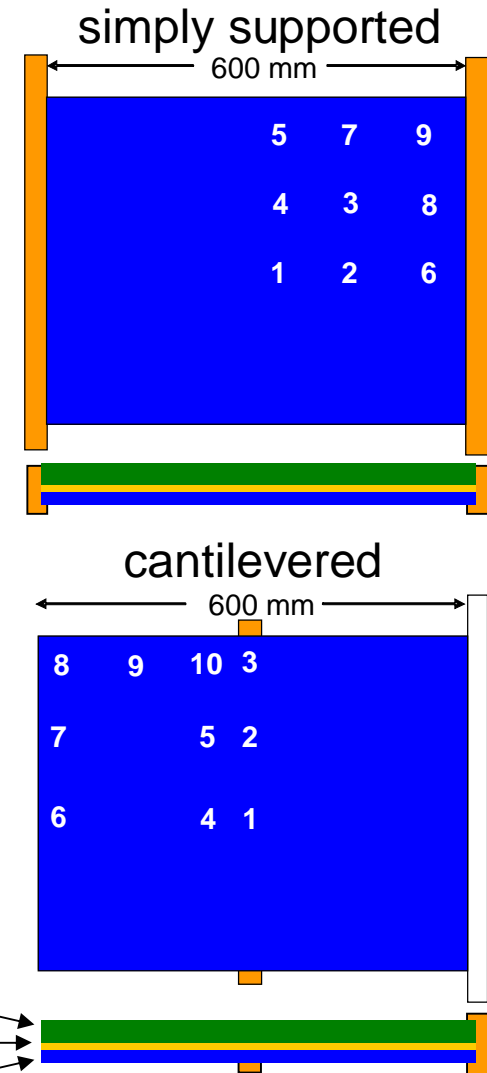
## Experiment details

95- 500 X 600 sub-modules  
 25 mm diameter ice ball  
 23 m/s velocity  
 18 to 20 impacts each

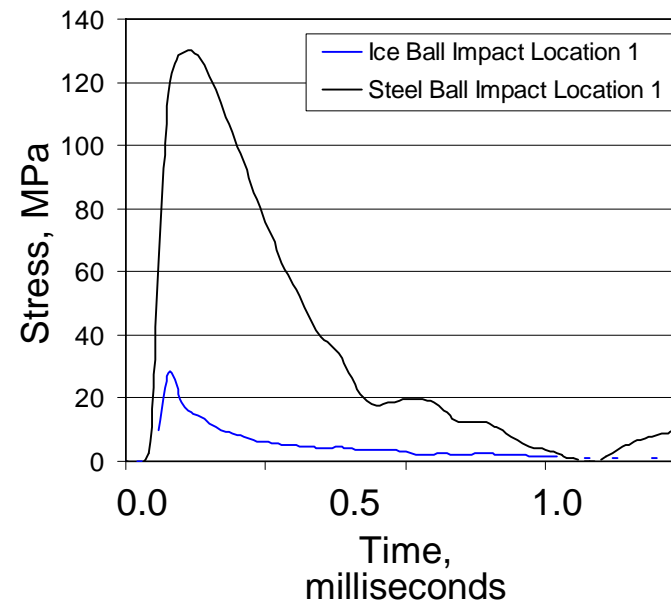
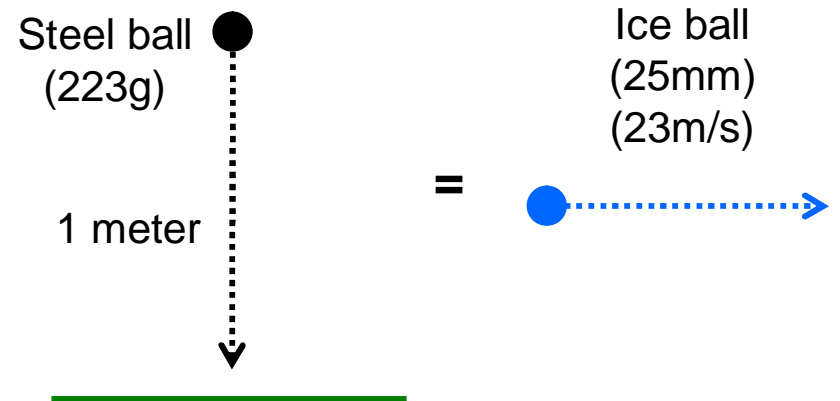
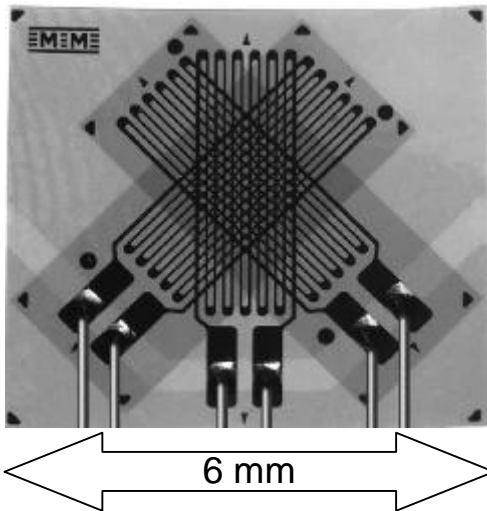
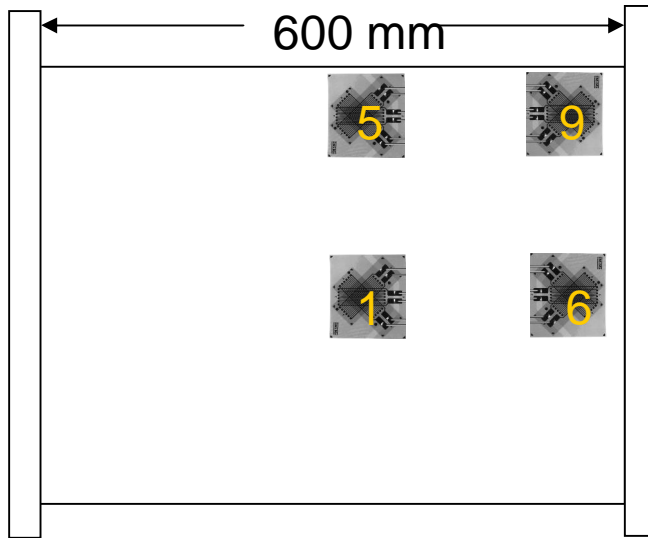
## Thin glass

5 thicknesses 0.7 to 3.2 mm  
 400 grit bullnose edges

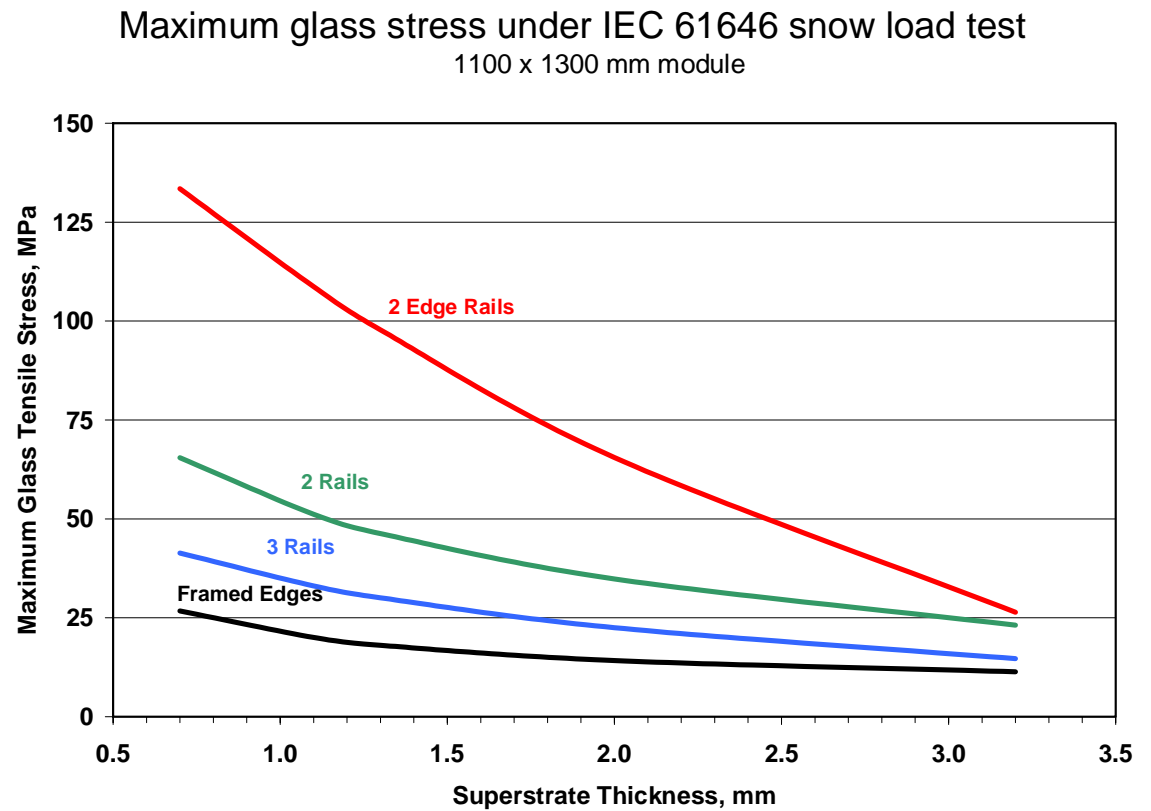
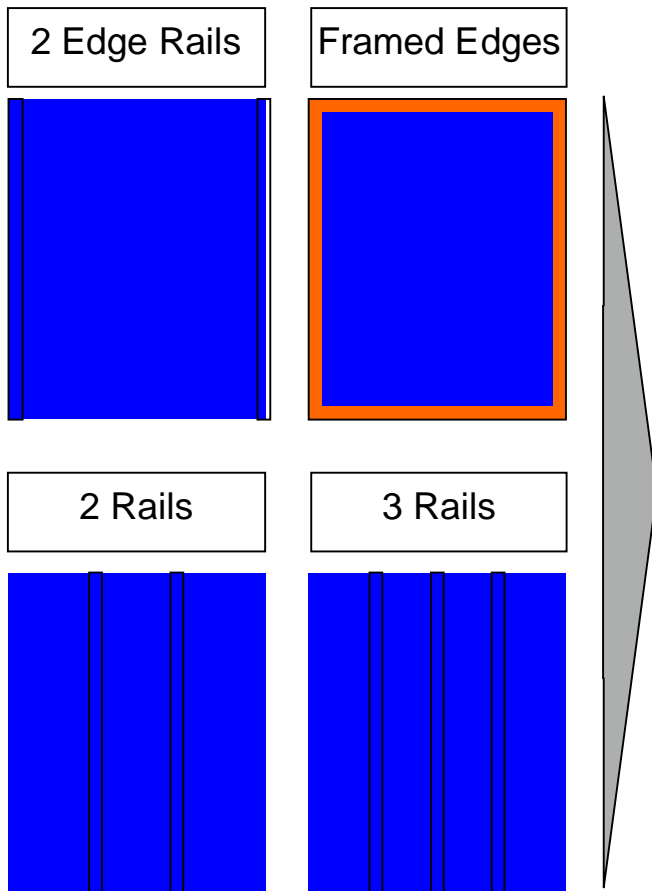
Heat strengthened 3.2 mm soda-lime  
 0.76 mm PVB  
 0.7 – 3.2 mm thin specialty glass



# Ice ball generates lower stresses than steel ball at equivalent impact energy



# Modeling of mounting configurations indicate that mounting is more important than glass thickness

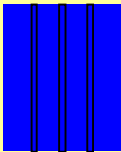


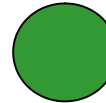



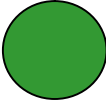
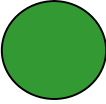
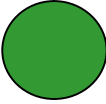
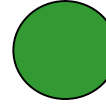
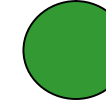
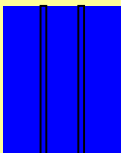
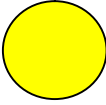
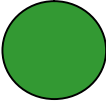
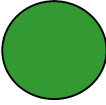
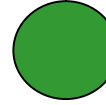
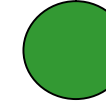
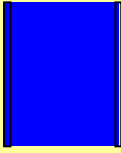
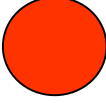
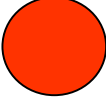
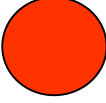
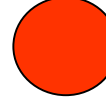
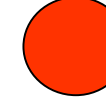




# Model predicts thin specialty glass to pass heavy snow load test

Model results of IEC 61646 wind and snow load test

1100 x 1300 mm module

			Glass thickness (mm)				
			0.7	1.1	1.3	1.5	3.2
Support Configuration	3 Rails 						
	Framed edge 						
	2 rails 						
	2 edge rails 						

# In summary, thin specialty glass is reliable and recommended for thin-film PV applications

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- Glass strength is determined by surface imperfections and fatigue over time
- Not all glasses are created equal. Glass composition affects long term strength
- Thin specialty glass withstands severe testing
  - Ice ball impact
  - Heavy snow loads
- Wind and snow load stresses depend primarily on mounting design
  - Optimal and more cost efficient mounting configuration must be considered