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DPF Performance with Biodiesel Blends

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	Dennis Smith, Technology Manager
CRADA Partners:	Cummins
	National Biodiesel Board

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Project Objectives and Approach

How are DPFs impacted by blending with biodiesel?

Phase I CRADAs w/ Cummins & NBB (completed)

- **Transient testing** Confirm operation of DPF with ULSD and B20 (HDT FTP)
- **Balance point temperature testing** Understand how biodiesel blends impact temperature of soot oxidation on DPF (DECSE method)
- **Regeneration rate testing** Understand how biodiesel blends may impact actively regenerated systems (Slope method)
- Soot characterization Understand fundamental differences in biodiesel soot (Raman Spec, SEM-EDX, TGA)

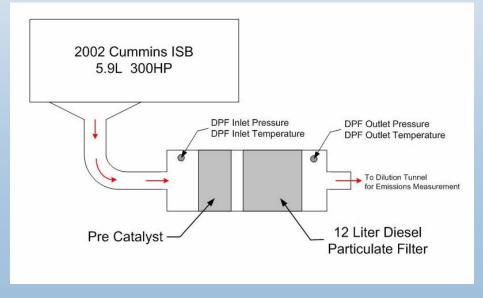
Phase II CRADA w/ NBB (FY07)

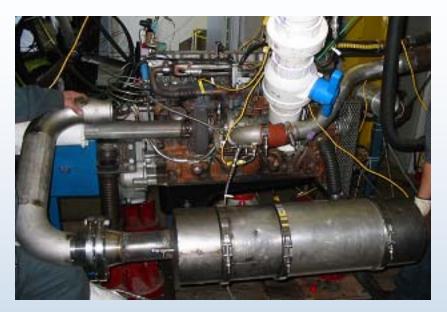
- Moving to a 2007 compliant engine
- **Transient testing with controlled exhaust temps** Understanding of how DPF design criteria could be affected by biodiesel blends



Experimental Configuration

- Cummins ISB 300
 - 2002 Engine, 2004 Certification
 - Cooled EGR, VGT
- Johnson Matthey CCRT
 - 12 Liter DPF
 - Passively Regenerated System
 - Pre Catalyst (NO₂ Production)
- Fuels: ULSD, B100, B20, B5



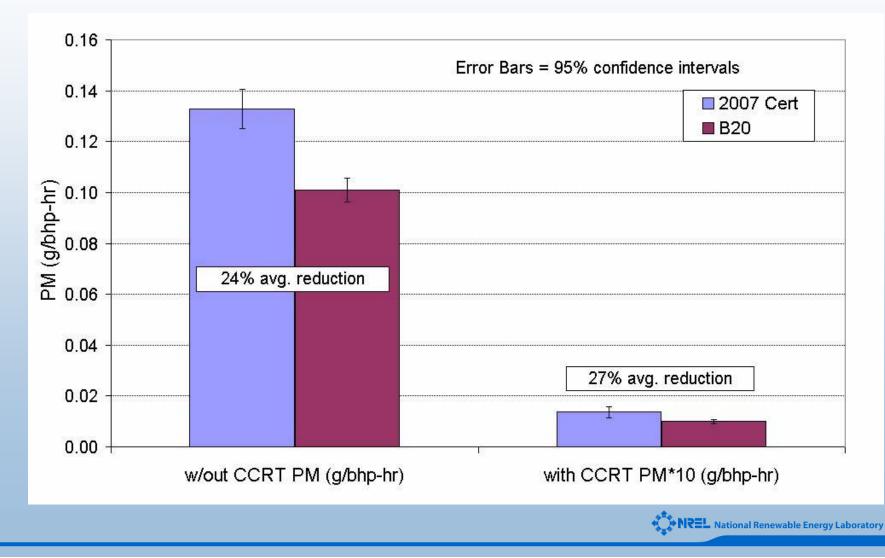


- ReFUEL Test Facility
 - 400 HP Dynamometer
 - Transient & Steady State Testing
- Cummins
 - Soot Characterization



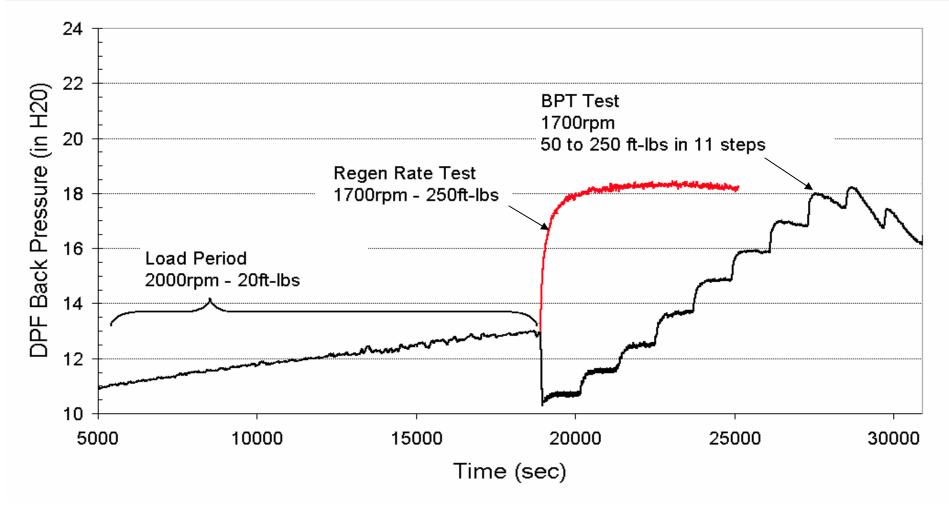
Heavy Duty Transient (HDT) Test Results

- Installation of DPF (base fuel): -97% CO, -99% THC, -99% PM, +1% BSFC
- B20 results in 24% PM reduction w/o DPF, 27% reduction w/ DPF



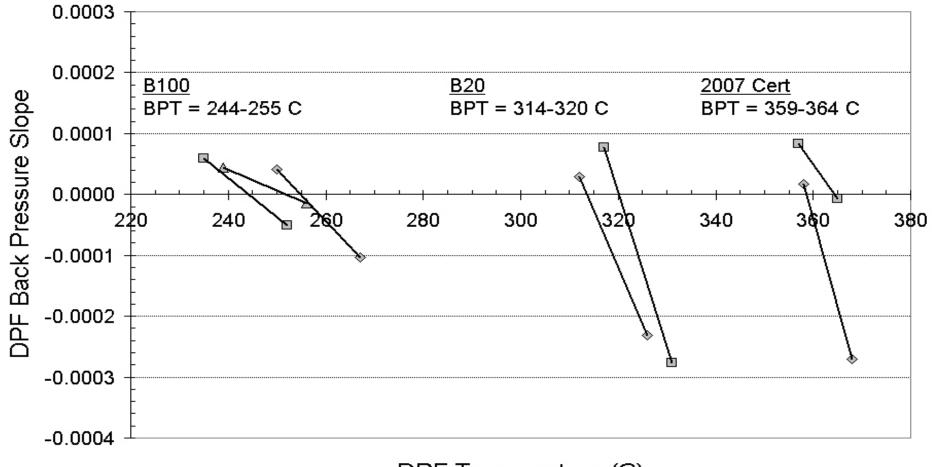
BPT and Regen Rate Test Procedures

- Balance Point Temperature (BPT) DPF temperature where rate of PM collection equals rate of PM oxidation
- BPT is determined by monitoring DPF back pressure
- Regeneration Rate Test simulates active regeneration strategy



Balance Point Temperature Test Results

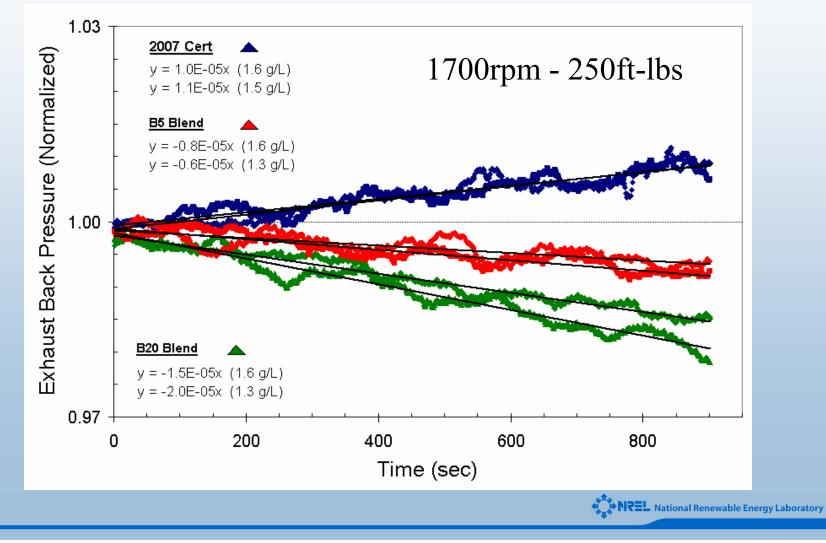
- Repeatability of test method shown with multiple repeats for each test fuel
- BPT determined by linear curve fit between two points nearest zero slope
- BPT with B20 and B100 is lower than 2007 Cert by 45 °C and 112 ° C



DPF Temperature (C)

Regeneration Rate Test Results

- Regeneration rate increases with increasing biodiesel content
- Even at 5% blend levels biodiesel PM measurably oxidizes more quickly
- 2007 Cert has positive regen rate slope, consistent with findings from BPT tests



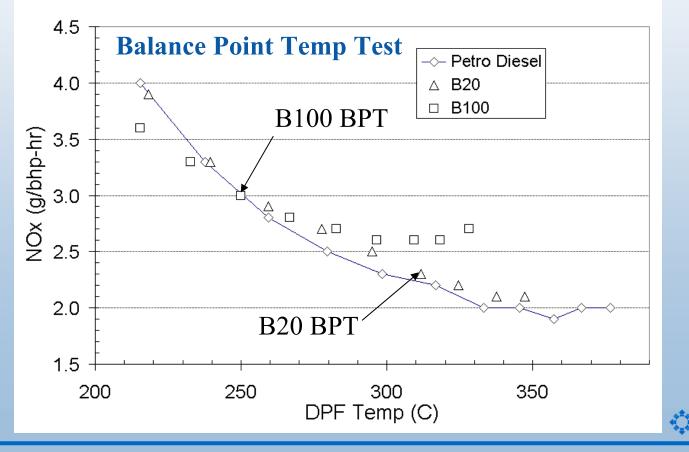
Availability of NOx for Soot Regeneration

- Catalyzed DPF's use NO₂ to oxidize soot
- There is no evidence to higher availability of NOx from biodiesel fuels

Regeneration Rate TestULSD = 2.01 g/bhp-hrB5 = 1.97 g/bhp-hr

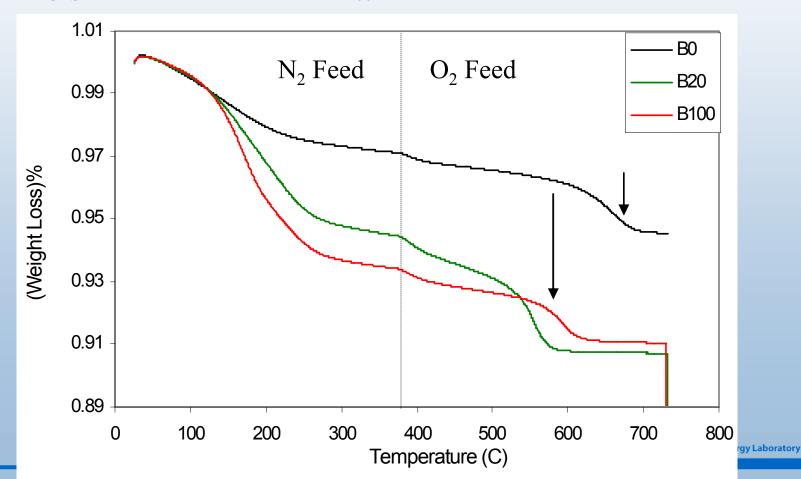
B20 = 2.15 g/bhp-hr

No statistical difference (at alpha = 0.05)



Soot Characterization – Industrial Collaboration w/ Cummins

- Lower combustion temperature for biodiesel soot (TGA)
- Higher disordered carbon content for B100 soot G/D Carbon Ratio (Raman Spec) $G/D_{ULSD} = .836$ $G/D_{B100} = .586$
- Higher oxygen content for B100 soot Carbon/Oxygen Ratio (SEM-EDX)



 $C/O_{ULSD} = 25.34$ $C/O_{B100} = 20.34$

Biodiesel DPF Summary

- B20 vs. ULSD Transient test results
 - Both fuels < 0.01 g/bhp-hr PM with CCRT installed
 - PM reduction from B20 vs. ULSD still measurable with CCRT installed 27% reduction with CCRT vs. 24% reduction without CCRT
- BPT and Regeneration Rate Testing shows measurable differences with increasing biodiesel blends
 - BPT decreased by 45 °C with B20 and 112 °C with B100
 - Significant differences in regeneration rate with blend levels as low as 5%
- Soot Characterization
 - TGA confirms higher reactivity of biodiesel soot
 - Higher oxygen content for biodiesel soot
 - Higher ratio of disordered carbon for biodiesel soot
- Phase II Test Plan
 - 2007 compliant engine
 - Transient testing with controlled avg exhaust temps
 - Quantify fuel penalty associated with active systems
 - Evaluate maintenance and durability issues through fleet testing



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