



Utilizing the Traction Drive Power Electronics System to Provide Plug-in Capability for PHEVs

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Overview

Timeline

- Start Oct. 2006
- Finish Sept. 2011
- 50% complete

Budget

- Total project funding

 DOE share 100%
- Funding received in FY08

 \$664K
 \$664K
- Funding received for FY09

 \$647K
- Funding requested for FY10

 \$699K

Barriers

- On-board Standalone Battery Chargers
 - Add a significant cost (projected at \$300~400 vs. \$660 for DOE 2015 cost target for entire traction drive system)
 - Have limited charging capability and long charging times
 - Not suitable for opportunity charging
 - Not suitable for future PHEVs with longer EV distances
 - Unidirectional (can only charge the battery)
 - Incapable of mobile power generation
 - Incapable of V2G support

Partners

OEMs – Safety issues

Objective

- Develop a drive prototype comprised of a 55 kW motor inverter and a 30 kW generator inverter that is capable of
 - Level 1 and level 2 charging rates (1.8 ~ 19.2 kW)
 - A 90% reduction in cost and volume compared to on-board standalone battery chargers
 - Mobile power generation up to 20 kW
 - V2G support

Objective for FY08

 Design, build and test a prototype and demonstrate level 1 and level 2 charging capability with efficiency greater than 92% and 95%, respectively

Objectives for FY09

- Modify the prototype developed in FY08 to implement and demonstrate mobile generator capability
- Assess safety requirements and issues



Milestones

Month/Year	Milestone or Go/No-Go Decision
Apr-08	<u>Milestone</u> : Complete design and fabrication of a prototype consisting of 55 kW motor inverter and 30 kW generator inverter, with a rated charging power of 19.2 kW at 240 V.
Jun-08	<u>Milestone</u> : Complete development of control algorithm and DSP (digital signal processor) control code.
Sept-08	<u>Go/No-Go Decision</u> : Complete prototype tests and measure efficiency, power factor and current distortion factor. A go/no-go decision will be made based on the relative cost and measured performance information.
Feb-09	Milestone: Complete hardware modification of the prototype built in FY08 for mobile power generation operation tests.
May-09	Milestone: Complete DSP code development for mobile power generation operation tests.
Sept-09	<u>Go/No-Go Decision</u> : Complete characterization of traction motor leakage current and assessment of safety requirements. A decision to pursue the proposed approach will be made based on the safety assessment.



Approach

 For HEVs using multiple inverters and motors



- For HEVs using single inverter and motor
 - Add two additional switches



- Utilize onboard inverters and motors for charging/sourcing; no additional switch or filter inductor components (added components shown in red)
 - Each INV/CONV functions as a switch leg while splitting the current among the 6 switches
 - Machine zero-sequence inductance is utilized as filter inductor
- The two motors need not to be rated at the same power level
- Mobile power generation can be powered by the battery for short periods of time or by the ICE for long durations

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Technical Accomplishments/Progress

- Demonstrated a prototype comprised of a 55 kW motor inverter and a 30 kW generator inverter with plug-in charging capability of 20 kW.
 - Max efficiency: 93% at 120V, 97% at 240V
 - Power factor: > 98%
 - Current total harmonic distortion (THD): < 10% at charging rates great than 25% of rated power
- Completed hardware modification of the prototype built in FY08 for mobile power generation operation tests.
- Compiled information on UL leakage current test requirements
- Held discussions with OEMs and industry people on safety issues



- FY08 Prototype Test Setup
 - A traction drive prototype comprised of a 55 kW motor inverter and a 30 kW generator inverter
 - Test motor 1: 11.2 kW induction motor
 - Test motor 2: 8.2 kW PM motor



Heat sink: 12" x 7"



- Charging at 2.1 kW from a 120V source
 - Efficiency: 92.6%
 - Power factor: 99%
 - Current THD: 9.7%



- Charging at 12.4 kW from a 240V source
 - Efficiency: 94.1%
 - Power factor: 99%
 - Current THD: 9.0%





Measured efficiency and estimated with Camry motors



Combined resistance of test motors: 189.54 mΩ

Combined resistance of Camry motors: 32.32 mΩ



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- Power factor:
 - 96.9 ~ 99.8% at 120V, 98.3 ~ 99.2% at 240V
- Current THD:
 - 8.9~11.6% at 120V, 6.7 ~11.3% at 240V





Future Work

Remainder of FY09

- Demonstrate mobile generator capability of up to 20 kW
- Complete characterization traction motor leakage current and assessment of safety requirements

• FY10

- Demonstrate a prototype that can meet UL safety and leakage current requirements
- Determine cooling strategy for rapid charging and mobile generation operations
- Assess the interface protocols for smart charging to determine the requirements of hardware and software for implementing the protocols





- By utilizing the traction drive inverters and motors, virtually no additional components are needed to provide plug-in charging capability and enable enhanced functionalities
 - Rapid charging capability for use at high power charging stations (opportunity charging)
 - Mobile power generation or V2G capability

Impacts

- A significant reduction (90%) in the battery charging related cost and volume
- Enhanced vehicle value and acceptance due to the added capabilities
- Prototype tests show very promising performances
 - High efficiency: 92~98% (vs. 80~85% for COTS chargers)
 - High power factor (>98%) and low harmonic distortion (<10%)

