

# Standards for PHEV/EV Communications Protocol

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VSS024**

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# Overview

## Timeline

- Start – Oct. 2009 (FY Start)
  - Jan. 2010 (Project Start)
- Finish – Sept. 2010
- 25% Complete

## Budget

- Total project funding
  - DOE share -320k
    - SAE Standard: 250k
    - GITT Project: 70k
- Funding Received in 2009
  - DOE share - None
- Funding for FY10
  - DOE share -320k

## Barriers

- Lack of codes and standards for communication between PHEV and Grid
- Communication technology options are unproven for automotive application

## Partners

- Society of Automobile Engineers
- Argonne National Lab.
- Ford, Echelon, Coulomb
- DTE Energy



# Objectives

MYPP Relevance:

*Address codes and standards needed to enable wide-spread adoption of electric-drive transportation technologies.*

- ▶ Develop functional requirements for vehicle-grid communication (VGC) user interface to support demand response and optimized charging
- ▶ Contribute to SAE and NIST activities to accelerate the development and harmonization of VGC codes and standards
- ▶ Develop testing and validation procedures for VGC standards and technologies based on SAE Documents J2847 and J2931
- ▶ Build “VGC Virtual Testbed” to test validation procedures for VGC. Requires collaboration with industry partners

# Technical Approach

**Objective:** *Develop functional requirements for vehicle-grid communication user interface (Human Machine Interface - HMI)*

- ▶ Define data requirements to enable customers' preferences of how to schedule charging
- ▶ Develop input screens that enable the interactions of customer, vehicle, and utility
- ▶ Define J2847 compliant message protocol for retrieving data from a Utility

# Technical Approach

**Objective:** *Contribute to SAE and NIST activities to accelerate the development and harmonization of VGC codes and standards*

- ▶ Harmonization of vehicle to grid communication use cases developed by SAE, SEP 2.0 and IEC
  - Compare/contrast the use cases
  - Document differences between documents, and identify for each document any use cases that are absent, but appear in other documents.
  - Evaluate use cases for
    - completeness and comprehensiveness to enable VGC
    - level of detail
- ▶ Contribute to SAE Documents J2847/1, J2847/2 and J2931
  - Review utility communication messages and VGC architecture to provide feedback on updates to the initial balloted documents
  - Propose application layer level data structure, communication module performance requirements for inclusion in J2931 for OEM VGC module development

# Technical Approach

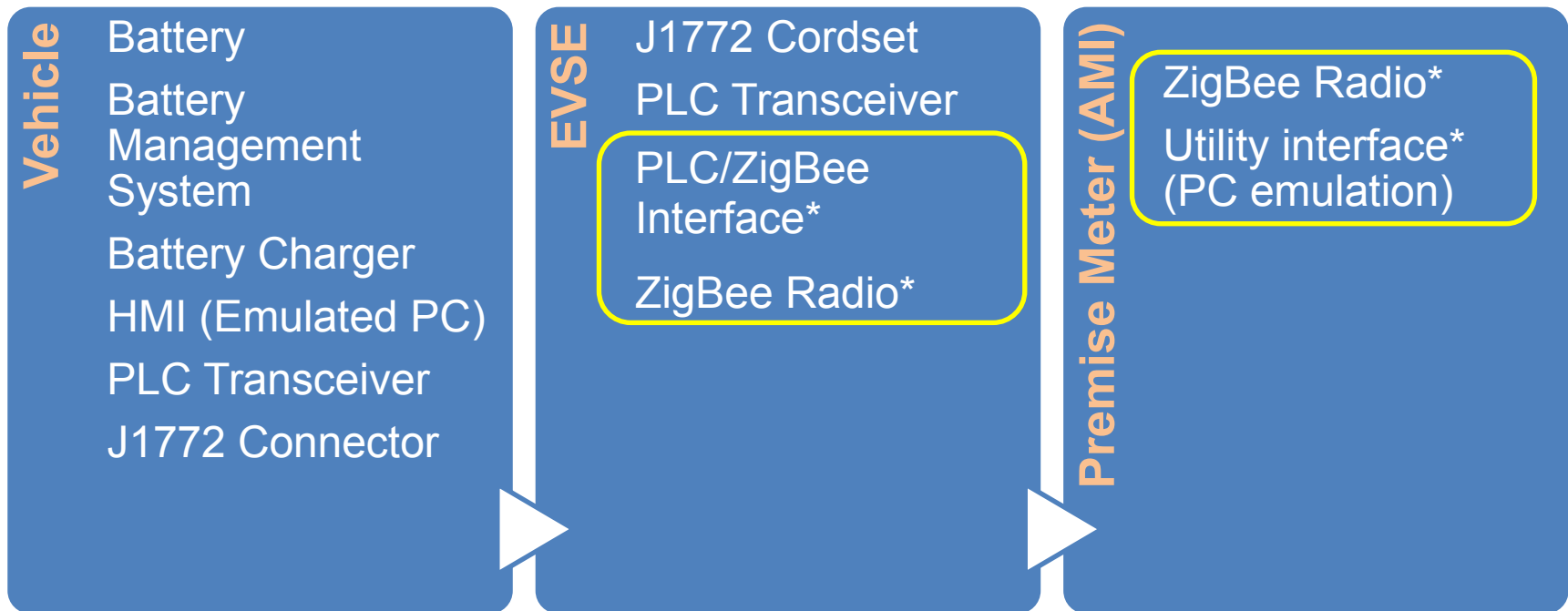
**Objective:** *Develop test plan and performance requirements for testing and validation of VGC standards and technologies based on SAE Documents J2847 and J2931*

- ▶ Select Power Line Communication (PLC) technologies for testing J2847/1 messages from vehicle to electric vehicle supply equipment (EVSE)
  - Participate in SAE PLC Selection Competition to help evaluate the PLC technologies
  - Low-frequency, narrow-band solutions will be investigated as these have not been tested for automotive use
- ▶ Establish functional performance requirements for application layer level communication
  - Review EMC testing by Ford and EPRI to identify performance requirements
  - Develop test procedures for association and authentication
  - Perform integrated laboratory testing of PLC technologies with bench set up using battery, charger, and EVSE.
  - Perform co-existence and attenuation tests for data transmission and error rates



# Technical Approach - Test Bench Schematic

**Objective:** *Develop “VGC Virtual Testbed” and collaborate with industry partners to develop a prototype for testing and validation of VGC in laboratory.*



**Test Scenario:** Send message from vehicle and receive at utility interface

\* Yellow highlighted components developed in collaboration with ANL and DTE

# FY'09 Accomplishments

(DOE/OE funded FY'09 activity, leveraged for this project)





# Smart Charger Controller Summary

## Functionality

- ▶ **Price-Based Charging Strategy:**  
optimal-cost start/stop, time of use, critical peak pricing and real-time pricing
- ▶ **Regulation Services:**  
detects grid stress and adjusts charging rate.
- ▶ **Grid Events:**  
monitor and stop charging if a “grid event” occurs.
- ▶ **Grid Services:**  
utility directed reduction or increase in allowable charge rates.
- ▶ **Charge Now:**  
override all other charging methods.

## Communication Strategy

- ▶ **Premises/Charging Station:**  
Supported: ZigBee and RS-232;  
Optional: USB, Ethernet, 802.11
- ▶ **Battery Charger:**  
Supported: CAN-bus; Optional: USB, RS-232, RS-485, Ethernet, 802.11 and PWM.
- ▶ **Battery Management System:**  
Supported: CAN-bus; Optional: USB, RS-232, RS-485, Ethernet and 802.11.
- ▶ **Display / Operator Interface:**  
I<sup>2</sup>C, SPI, RS-485, CAN-bus, ZigBee.

# FY'10 – Progress

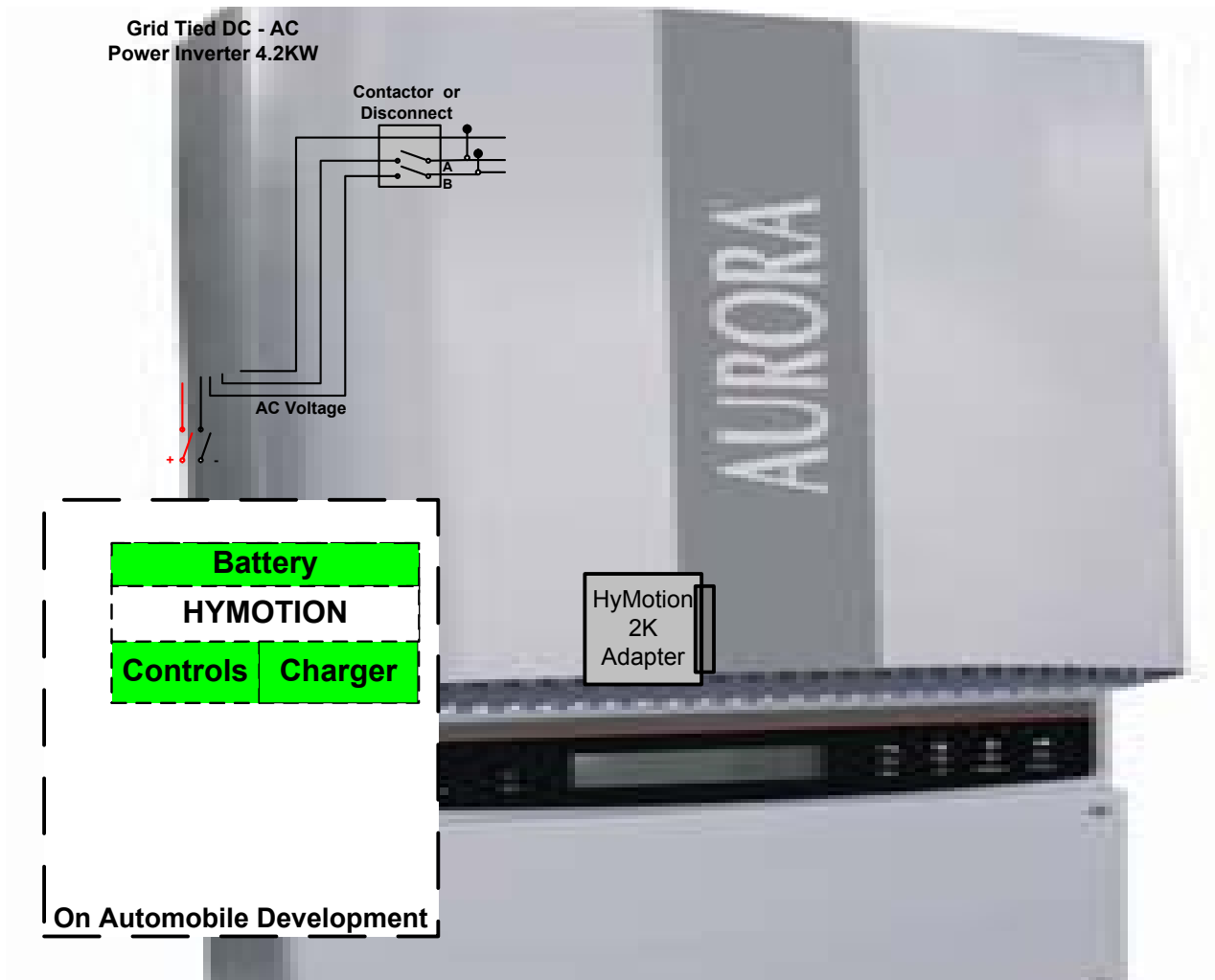
## ▶ Outreach:

- Summary report on vehicle-grid communication standards activities completed and published in November 2009.
- Report on differences between SAE and IEC standards prepared and presented to the NIST PAP-11 working group in April 2010.
- Grid Interaction Tech Team proposal developed in collaboration with ANL and DTE Energy.

## ▶ Technology development

- Two PLC technologies identified and development work started in March 2010.
- Charging station, Battery, Charger equipment selected and test bench design completed in April 2010.
- Functional requirements for Human-Machine-Interface developed and hardware platform identified for touch screen interface.

# Test Bench Block Diagram



, 04/05/2010

# Collaborators

- ▶ **SAE** – Leading North American Standards development organization developing the electrical connection and communication standards for vehicle-grid communication (J1772, J2836, J2847, J2931)
- ▶ **NIST** – US National Standards coordination activity developing the Smart Grid Roadmap and framework for standards and protocols
- ▶ **EPRI** – Research and development organization representing the electric utility industry and involved in use case development and communication testing coordination with Ford for SAE and NIST.
- ▶ **ANL** – National lab involved in advanced vehicle testing and technology development related to electric vehicle charging, communication and meteorology.
- ▶ **DTE Energy** – ARRA recipient of advanced metering technology. Provide metering lab for EVSE to smart meter communication testing
- ▶ Industry partners:
  - **Echelon** – Power line communication technology manufacturer
  - **Coulomb** – Electric vehicle charging station manufacturer
  - **Hymotion** – Electric vehicle battery and charger manufacturer

# On-going Activities for FY'10

## ▶ **April/June 2010**

- Functional requirements for HMI, software prototype for HMO
- Testbed development with PLC prototype
- Vehicle to EVSE integration testing with charger, PLC prototype, J1772 connector and an EVSE
- J2847/2 Document Development

## ▶ **July/Aug. 2010**

- EVSE to Utility advanced metering infrastructure (AMI) testing with the PLC/ZigBee interface

## ▶ **Sept. 2010**

- Complete integrated testing from Vehicle to EVSE to Meter
- Final report on communication module development and testing
- Present results to SAE and prepare input for J2847/J2931 document



# Project Summary

- ▶ Codes and Standards for vehicle-grid communication are not fully developed and no standard communication protocols are available yet.
- ▶ The communication technology needs to be developed and tested in laboratory setting and tested in demonstration vehicles before performance specifications can be provided to automobile manufacturers.
- ▶ This PNNL project addresses critical issues in communications standards development by:
  - Harmonizing use cases from various standards organizations
  - Developing a HMI for charging strategies
  - Testing and validating J2847 communication messages in a PLC prototype
  - Developing a test bench for integrated testing of communication modules

# Assumptions and Outcomes

- ▶ Assumptions
  - ▶ EVSE and vehicle manufacturers will be engaged in project and provide equipment for integrated testing
  - ▶ DTE Energy will provide advanced metering and HAN testbed
- ▶ Outcome
  - ▶ Contribute to SAE and NIST activities to accelerate the development and harmonization of VGC codes and standards
  - ▶ PNNL functional testing will assist SAE make the final choice of PLC technology selection

# Questions ?

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