



**Financing Program Support** tor ARRA Recipients

**Revolving Loan Funds** December 10, 2009





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### Revolving Loan Funds "Basics and Best Practices"



DOE Webinar Samuel Booth 12/10/09

NREL is a national laboratory of the U.S. Department of Energy Office of Energy Efficiency and Renewable Energy operated by the Alliance for Sustainable Energy, LLC

### **Overview**

#### **Purpose:**

 To inform state and local officials about revolving loan funds and how to set one up

#### Agenda:

- Summary
- Existing Programs
- RLF Structure
- Loan Process
- ARRA Opportunity
- How to Setup an RLF
- Best Practices
- Risk Management
- Results





## Summary

- A revolving loan fund (RLF) is a source of money from which loans are made. As loans are repaid, additional loans are made
- Benefits
  - Helps encourage investment in efficiency and renewable energy
    - Information and technical assistance reduces transaction costs
    - Provides access to capital
    - Typically results in reduced borrowing costs
  - Helps creates jobs
  - Reduces energy consumption and provides environmental benefits
  - Can leverage existing capabilities of energy programs

#### Considerations

- Other programs could have higher impact: \$ / BTU
- Only one of many sources of capital
- Prudent risk management needed to ensure longevity of fund

#### • Conclusion: RLF's are a good use of ARRA capital inflow

- Not subject to ARRA fund expiration
- Limited program administration and staffing requirements compared to other uses of funds

## **Existing Programs**

- There are a large number of existing energy loan programs for both EE and RE
- For energy efficiency (EE)
  - 29 states have state level programs
  - 34 states have utility operated programs
  - 5 states have municipal programs
  - Some have hybrid programs that combine public and private sector

| Program Types   | Funding Sources   | Loan Types   | Loan Recipients  |
|---|---|--|--|
| <ul> <li>Interest rate buy<br/>down</li> <li>Grants</li> <li>Loans</li> <li>Revolving loan<br/>funds</li> </ul> | <ul> <li>Legislation</li> <li>Bonds</li> <li>Violation funds</li> <li>Multi tier</li> </ul> | <ul> <li>Efficiency</li> <li>Renewables</li> <li>Combination</li> <li>Vehicle</li> </ul> | <ul> <li>Residential</li> <li>Government</li> <li>Schools</li> <li>Commercial</li> <li>Industry</li> </ul> |

#### **Existing programs vary substantially**

Source: DSIRE Web Database (http://www.dsireusa.org/summarytables/finee.cfm)

### **RLF Basic Structure**



### **Loan Process Overview**



#### The process should be customized for each program

### **The ARRA Opportunity**



### **Starting an RLF: Begin With The Basics**

#### Review existing programs in your state

- Energy loan programs and other RLF's like EPA programs
- Look to leverage expertise and knowledge

Determine a clear purposes and goal for your RLF

- e.g. To increase small business energy efficiency investment
- e.g. Annual savings of \$200,000 and 2 M kWh

Determine the allowed / prohibited uses of funds

### **Determine Requirements**



| <ul><li>Insurance or collateral</li><li>Repayment</li></ul> | <ul> <li>% of project funding that<br/>loan can be used for</li> <li>Administrative fees</li> </ul> |
|---|---|
|   |   |

Interest rates

ReportingM&V

#### National Renewable Energy Laboratory

## **Finalize Program Details**

#### • Staffing considerations

- Who will be responsible for the program
- Administrative duties, staffing requirements, and skill sets needed
- Setup a committee to review loan applications
- Leverage existing expertise from other agencies or the private sector
- Define matrix for selecting projects
  - o e.g. ranking by payback or energy savings
  - Save at least 10 million BTU per \$1000 spent





## **Program Operation**

- Capitalize with funds
- Market and promote the RLF
- Provide loans and technical assistance to borrowers
- Track and monitor existing loans
- Track and monitor progress
   towards program goals
- Offer assistance to borrowers
- Communicate success of program





### **Standardization versus Customization**

 National harmonization of terms, approval procedures, M&V, etc, between programs could allow for packaging of loans

| Potential               | <ul> <li>Increased impact of programs through leveraging</li> <li>Increased efficiency and renewable energy</li></ul>   |
|-------------------------|---|
| Positives:              | investment <li>Reduced transaction costs</li>   |
| Potential<br>Negatives: | <ul> <li>Could stifle innovation</li> <li>Reduced ability to customize program</li> <li>Reduced potential program flexibility for borrowers</li> <li>Risk and return are difficult to standardize for efficiency</li> </ul> |

### **Risk Management**

- Determine process for dealing with loan default
  - Are loans are properly secured or guaranteed
  - Eligibility of funds for covering losses in the event of loan default
  - Recommend: Loan guarantee component in each RLF
- Familiarity with borrowers and technical assistance hel ps to prevent delinquencies
- In energy efficiency proper characterization of the improvements to be made to save energy is crucial
  - Due diligence is essential to verify engineering estimates
  - Monitoring and verification is important to dispute resolution
- Fees and rates must be set properly to prevent erosion of capital base

Proper risk management is a key driver of program success

### **Best Practices**

- Customize program to the needs of target audience
- Start with a <u>user-friendly approach</u> plus simple policies and procedures
  - Will be a great help to program marketing and subscription
- Clearly define program goals and mission
- Provide good technical assistance to borrowers
- Invest in information technology and staff capacity
- Make borrowers aware of other financing sources and risks
- Inform borrowers of other energy programs that may be of interest and leverage overlapping capabilities

A well designed program will help people save time, money, and energy

Source: Adapted from "Housing Assistance Council Best Practices in Revolving Loan Funds"

### **Results**

- ~ \$1 B in loans made by SEP of Oregon, Texas, and Nebraska combined to date
- Average for these programs across all sectors is ~ 15 million source BTUs per \$1000 dollar loaned<sup>1</sup>
- Average simple pack back ~ 8.7 yrs
- Specific results vary due to the heterogeneity of energy investments, energy prices, and incentive programs
  - HVAC, commissioning, lighting, solar, wind, etc



Long track record of success in energy loan programs across sectors and locations

Sources: 1. ORNL Evaluation of State Energy Programs in 2002 2. Energy Information Administration



## **Thank You**



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Energy Efficiency & Renewable Energy

#### Applies to EECBG formula and competitive grants only

- EECBG funds used to establish (i.e. capitalize) a RLF are limited to the greater of 20% or \$250,000
- Restriction does not apply to:
  - Funds used for administrative costs to set up a RLF
  - Funds used for loan loss reserves, loan insurance, or interest rate buy downs for RLFs
  - Financing programs that are not RLFs including Property Assessed Clean Energy (PACE) programs, Energy Savings Performance Contracting (ESPC) programs, and any other permissible financing programs

#### Full guidance available here:

http://www.eecbg.energy.gov/about/program\_guidance.html

## Texas LoanSTAR Revolving Loan Program

### Eddy Trevino, p.e., CEM



## LoanSTAR Background

### LoanSTAR

- Saving Taxes and Resources

- Finances energy efficient retrofits for state agencies, public schools, county hospitals, and local government
- Repay loans through the stream of cost savings realized from the projects
- Fund value \$125 million
- 200 loans
- Average payback 6 years

## Loan Parameters

Maximum Loan - \$5 million

Political subdivision can have maximum 2 loans outstanding - \$10 million) – one loan must be in repayment to qualify for second loan

• Defining Repayment

Interest rate - 3%

Loan Term – 10 years or less

## Financial Considerations

### Payback Guidelines

- Individual CRM and Composite CRM
  - Individual Cost Reduction Measure (CRM) simple payback – less than economic useful life
  - Composite CRM payback– 10 years or less (Loan Term)
- ESPC
  - Composite payback calculation includes M&V and loan interest

**Checks and Balances** 

<u>http://www.seco.cpa.state.tx.us/sa\_pc.htm</u>

## Project Types

### Design-bid-build

- Not guaranteed savings
- Borrower still responsible for repay loan with energy cost reductions
- Performance bonds required

### **Energy Savings Performance Contracts**

- Guaranteed savings
- Performance bonds required

## **Application Process**

### First come, first serve

- Define the term (by signature date, by completed application package)
- Judgment choices What is have \$5 mil app in line and \$200k app behind it, do you award smaller loan before bigger loan?

### Competitive application process

 Define how you are going score applications and what's most important

## **Cost Reduction Measures**

Guidelines for cost reduction measures (CRMs)

Decide maximum time for individual CRMs

**Applications** 

 Renovations, major renovations, new construction

## Measurement & Verification

### Requirements

Design-bid-buildESPC

### Guidelines

- Guidelines/requirements
- IPMVP
- ASHRAE
- FEMP

## State Energy Conservation Office

- Contact information

- <u>http://www.seco.cpa.state.tx.us/</u>
- Eddy Trevino, Program Manager
  - Eddy.trevino@cpa.state.tx.us
  - 512-463-18/6





## Montana Alternative Energy Revolving Loan Program



Kathi Montgomery MT Dept Environmental Quality <u>kmontgomery@mt.gov</u> 406-841-5243 <u>www.energizemontana.com</u> Montana Department of Environmental Quality

- Loans funded by air quality penalties
  - \$2.7 million collected to date
- \$40,000 maximum loan
  - Raised from \$10,000 in 2005 legislature
- Low interest
  - **3**.5% 2009
  - **5% 2008**
  - Set annually



Montana Department of Environmental Quality

- Status
  - FY04 6 loans \$47,959
  - FY05 4 loans \$31,990
  - FY06 14 loans \$263,158
  - FY07 21 loans \$369,246
  - FY08 26 loans \$719,208
  - FY09 37 loans
  - FY10 7/1/09
- \$893,827 \$1,300,000

Montana Department of Environmental Quality

- Partnerships
  - MT Renewable Energy Association
  - MT Business Assistance Connection
  - Others
    - Utilities
    - MT Economic Developers
    - USDA



Montana Department of Environmental Quality

Montana Alternative Energy Revolving Loan Program

### Finance

- MT Business Assistance Connection
  - Contract
  - Local economic development agency
  - Credit scoring; recommend approval/denial
  - Issue loan docs, funds
  - File liens
  - Collect loan payments
  - Report and transfer \$ back to fund quarterly

Montana Department of **Environmental Quality** 

- Marketing
  - Home Shows
  - RE events
  - Workshops
  - Brochures
  - Dealer network
  - Media events
  - Economic developers



- ARRA Funds
  - \$1 \$1.5 million added
  - Increase max loan to \$100,000
  - Increase max term to 15 years
  - Limit ECMs
  - NEPA issues resolved; cx requested



- Where are we now?
  - RFP for financial services
  - Accepting applications
  - Expect to fully loan in 6 months
  - Separate contract for ARRA projects
  - Add ARRA language to loan documents



### What's still out there?

- Figure out "gov't subsidized loan" language pertaining to tax credits
- Set interest rate for 2010
- Hang on to our hats!!

## NASEO and EPC Secondary Market Efforts

Multi-State Effort to Catalyze Investor Market for Energy Efficiency

> Howard Banker Managing Director Energy Programs Consortium

# Where should we begin? What is the "Lowest Hanging Fruit" & Why?

- Unsecured loans
  - Investor model already exists (Fannie Mae)
  - Loan product architecture already exists (we share!)
  - A multitude of state, public benefit fund and utility unsecured loan programs already exist
  - EPA Home Performance w Energy Star already exists
  - 3 5 million homeowners replace HVAC/water heaters each year
- Standardize these programs and products and deliver to secondary market in a unified way at SCALE (minimum \$25 million per month)

## Conforming EE/RE Financing and Consumer Protection

- Simple loan interest (no compounding)
- Terms can go to 20 years to accommodate borrower needs
- Preservation of claims & FTC regulations included
- Small late payment fees and no "minimum payment" traps
- No "Kickback" rule
- Easy borrower modification on job loss
- Requires contractor reps and warrants
- Non discriminatory underwriting (automated) and not dependent on home equity
- Can include UCC as additional loan security

## Conforming EE/RE Financing and Loan Collections

- The loan is originated (closed) by an approved experienced financial institution
- The loan can be serviced (collect payments) by either a lender or by utility and sold into the same security
- Either approach will work

### Contact

Howard Banker, Managing Director EPC hbanker@energyprograms.org

David Carey, Senior Consultant EPC dcarey@energyprograms.org

Energy Programs Consortium 1232 31st Street NW Washington, DC 20007



### Send feedback & requests for technical assistance on financing to:

Bret Kadison – <u>financingrapidresponse@ee.doe.gov</u>

#### **Resource Portal for Financing Programs, see page on RLFs:**

http://www.eecbg.energy.gov/solutioncenter/financialproducts/

#### **DOE Guidance on the use of ARRA\$ for RLFs:**

http://www.eecbg.energy.gov/about/program\_guidance.html

#### Upcoming and past webinars:

http://www.eecbg.energy.gov/solutioncenter/webcasts/



## **Extra Slides**

### Average Payback Calculation



- Average simple pack back ~ 8.7 yrs
- Estimated to communicate results. Calculation details below
  - Average for these programs across all sectors is ~ 15 million source BTUs per \$1000 dollar loaned<sup>1</sup>
  - 3413 BTU per kWh
  - Average nationwide commercial electricity price 1998-2008 = \$0.0837 kWh<sup>2</sup>
  - 3413 BTU per kWh x  $0.0837 \times 166 = 24.52$  per MBTU<sub>0</sub> f site electricity
  - Site to source ratio for electric BTU's is 3.34<sup>3</sup>
  - =(1/3.34)\*\$24.52 = \$7.21 per source MBTU electricity
  - For natural gas assume 1 site BTU = 1.05 source  $BTII^3$
  - Average nationwide commercial natural gas price 1998-2008 = \$8.83<sup>2</sup>
  - Assume source BTU's are 66% electricity and 33% natural gas
  - Average price per source MBTU = \$7.70
  - .015 source MBTU per \$1 invested \* \$7.70 spent per source MBTU = \$.115 \$ saved annually / per \$ spent
  - = 8.66 year pack back

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Source: 1. ORNL Evaluation of State Energy Programs in 2002 2. Energy Information Administration 3. EPA Energy Star Performance Ratings boratory

### Acronym Glossary

**ENERGY** Energy Efficiency & Renewable Energy

- ARRA = American Reinvestment and Recovery Act
- BTU = British thermal unit
- EE = Energy efficiency
- EECGB = Energy efficiency conservation block grant
- OMB = Office of Management and Budget
- RE = Renewable energy
- RLF = Revolving loan fund
- SEP = State Energy Program
- WIP = Weatherization and Intergovernmental Program