Pecan Street Inc.

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Pecan Street Background Information

What is Pecan Street

Who is Pecan Street

Research Objectives and Initiatives

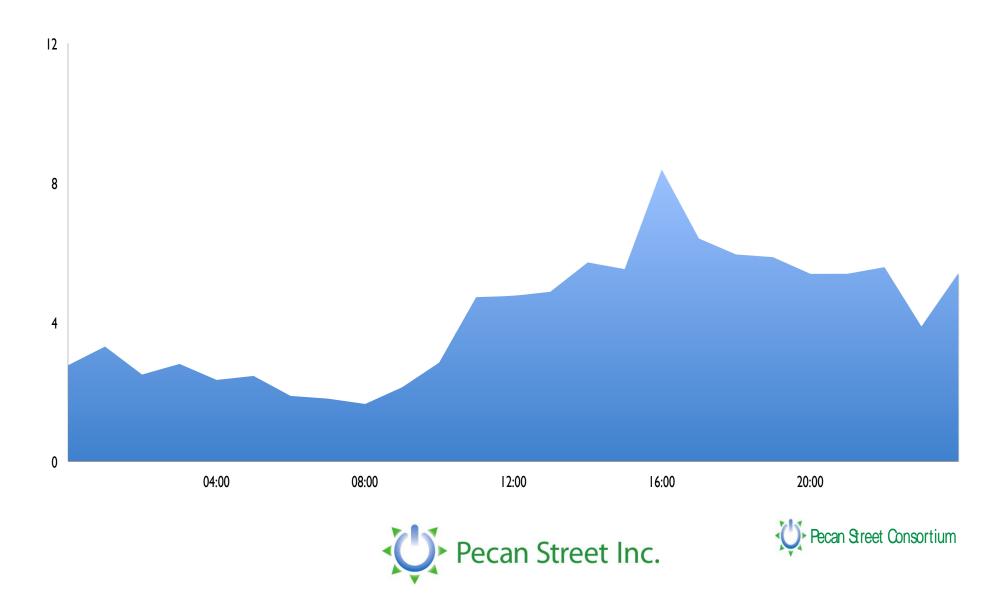


Residential Home Energy Data

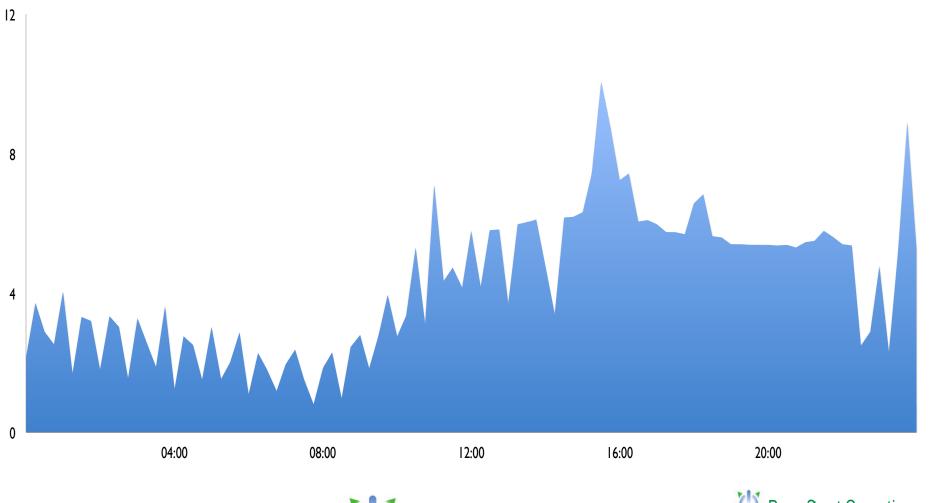
Deepest residential energy available
Enables research and application
development not possible with "normal"
data



Granularity Comparison August 10, 2011: 60-minute Consumption Data (kW)



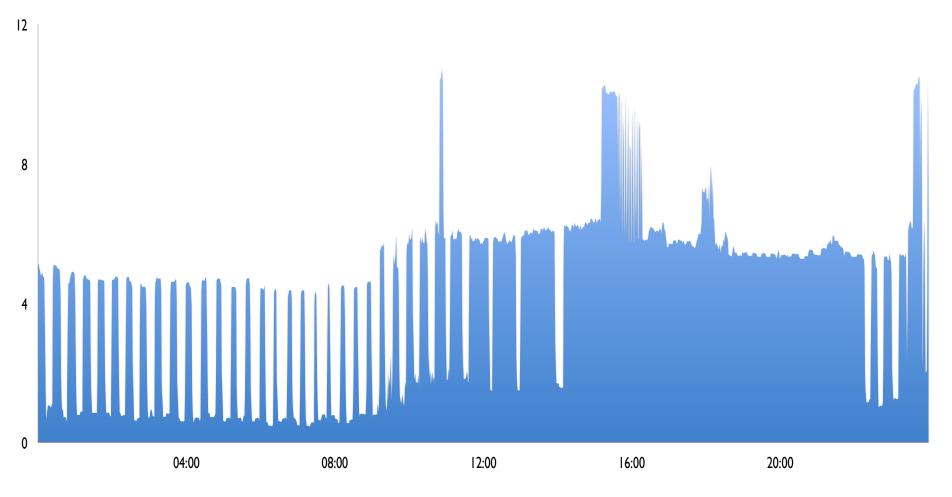
Granularity Comparison August 10, 2011: 15-minute Consumption Data (kl







Granularity Comparison August 10, 2011: 1-minute Consumption Data (kW)







Residential Renewable Energy

High Density Solar Deployment

Funded through a rebate program

Required participation in energy monitoring.



Plug-in Electric Vehicles

Highest Density Deployment 100% Level-2 EVSE

Total Combined Electrical Load = > .333 MW



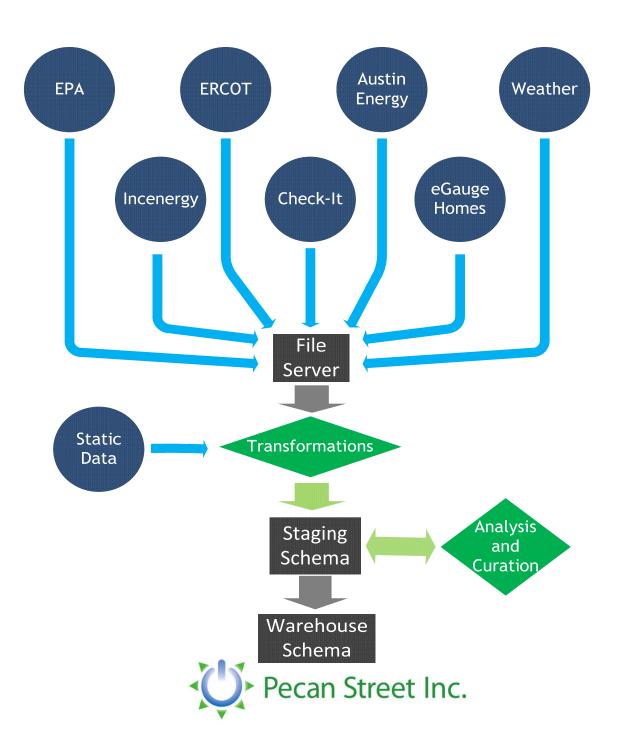
Data Analytics

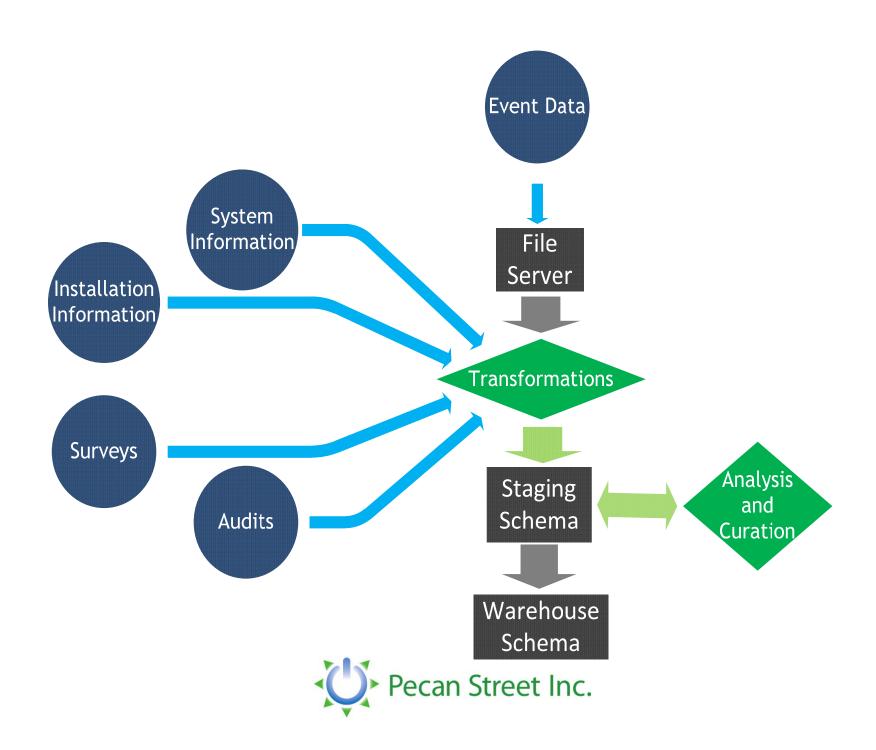
Pecan Street Data Hosted at Texas Advanced Academic Computing Center (TACC)

Complex Data Structures

Massive Quantities of Data







TACC Database

3 Billion data points

Over 200 GB

Pecan Street data for 200 homes = 100,000 homes with 15-minute AMI data



Affiliations

The University of Texas at Austin Austin Technology Incubator Industry Advisory Council

Best Buy Freescale

Intel Landis + Gyr

LG Oncor

Oracle Sony

SunEdison Texas Gas Service

Whirlpool



Pike Powers Commercialization

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Michael Hsu Office Of Architecture 3423 Guadalupe Street, Suite 200 Austin, Texas 78705 (512) 706.4303 Pecan Street Project

Austin, Texas

31 May 2011

Exterior View



Pike Powers Commercialization Lab

Purpose

Location

Capabilities



Light Bulbs

Markets Change
Power Factor
Compact Fluorescent
LED
Whole Home Impact
Grid Impact



Markets Change

Legislation (some examples)

China 5 year phase out of >100 Watts, starting 2012

EU, some types of incandescent as early as 2009

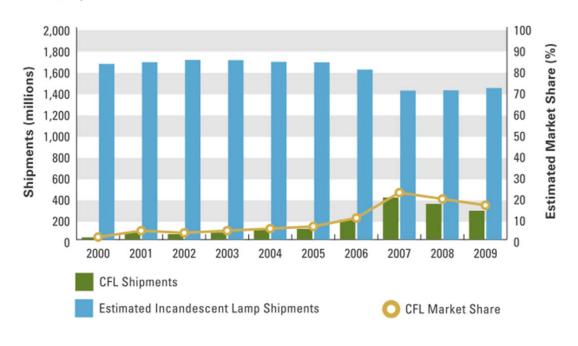
Canada-Legal limbo...maybe 2014?

US, budget-enforcement delays October 2012??



Markets Change

Figure 2 | CFL and Incandescent Lamp Shipments Plus CFL Market Share, by Year



Source: Energy Star CFL Market Profile 2010

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Define Power Factor

$$PF = \cos(\theta_{\nu} - \theta_{i}) = \frac{P}{V_{rms}I_{rms}}$$

$$P = \frac{1}{T} \int_{t_o}^{t_o + T} V_{rms} I_{rms} \left[\cos(\theta_v - \theta_i) + \cos(2\omega t + \theta_v + \theta_i) \right] dt$$

$$= \frac{V_{rms} I_{rms}}{T} \left\{ \cos(\theta_v - \theta_i) \int_{t_o}^{t_o + T} dt + \int_{t_o}^{t_o + T} \cos(2\omega t + \theta_v + \theta_i) dt \right\}$$

The complex power becomes

$$S = V_{rms}I_{rms}\cos(\theta_{v} - \theta_{l}) + jV_{rms}I_{rms}\sin(\theta_{v} - \theta_{l}) = P + jQ$$

where the real part of the complex power (P) is the same time-average power expression found using instantaneous quantities. The real part of the complex power is commonly referred to as the real or average power and be expressed as the product of the apparent power and the power factor.

$$= \frac{V_{rms}I_{rms}}{T} \left\{ \cos(\theta_{v} - \theta_{i}) \int_{t_{o}}^{t_{o} + T} dt + \int_{t_{o}}^{t_{o} + T} \cos(2\omega t + \theta_{v} + \theta_{i}) dt \right\} = \text{Re}\{S\} = V_{rms}I_{rms}\cos(\theta_{v} - \theta_{i}) = V_{rms}I_{rms}(PF) \quad \begin{bmatrix} real \text{ or } \\ average \text{ power} \end{bmatrix}$$

The imaginary part of the complex power (Q) is commonly referred to as the reactive or quadrature power.

$$Q = \operatorname{Im}\{S\} = V_{rms}I_{rms}\sin(\theta_{v} - \theta_{i}) \qquad \begin{bmatrix} reactive \text{ or } \\ quadrature \text{ power} \end{bmatrix}$$

Note that the magnitude of the complex power is the apparent power.

$$|S| = \left|V_{rms}I_{rms}e^{j(\theta_{r}-\theta_{l})}\right| = V_{rms}I_{rms}$$

The properties of the complex power and its components can be defined concisely in the complex plane using the power triangle.

Power Factor

In AC systems power flow has three components:

Real Power, P

Apparent Power, S

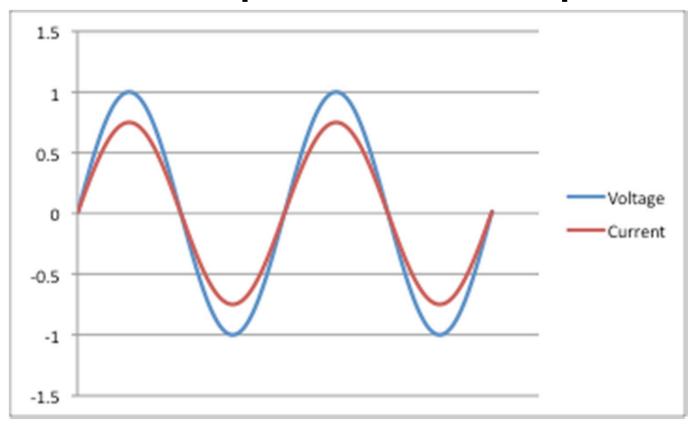
Reactive Power, Q

In AC systems power factor (PF) is defined as:

PF = P/S



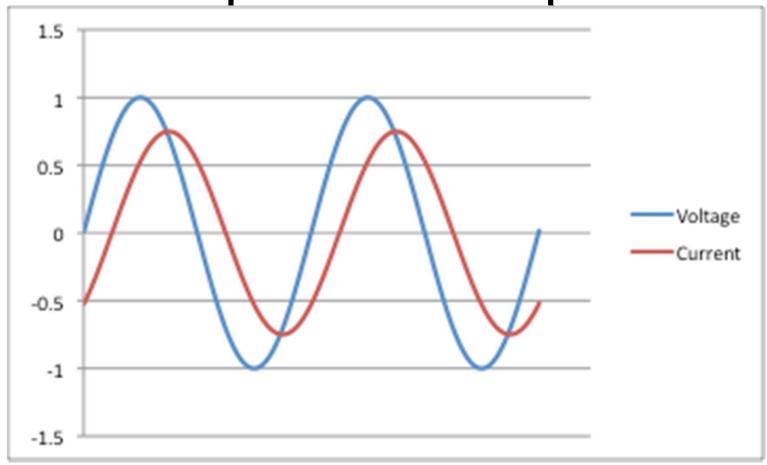
Graphical Example



Power Factor = 1



Graphical Example



Power Factor = .7 Lagging



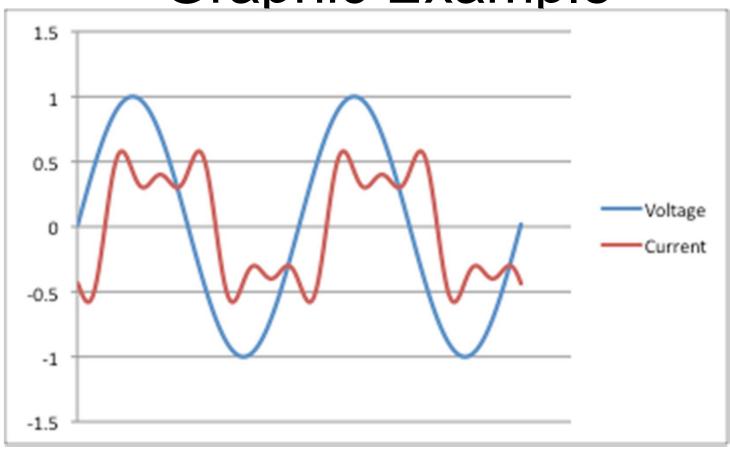
Current Harmonics

Current harmonics are caused by connecting non-linear loads to the electric system

Harmonics also play a role in power factor



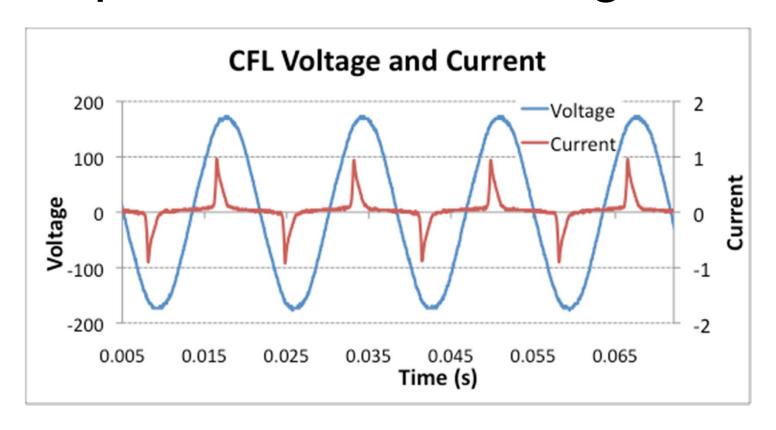
Graphic Example



PF = .61Lagging



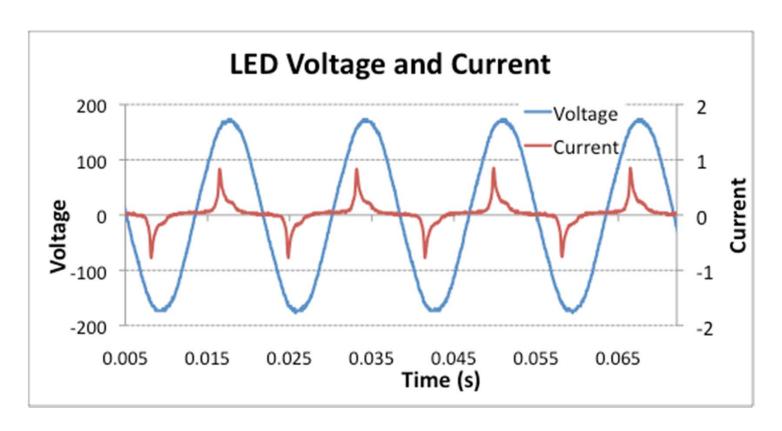
Compact Fluorescent Light Bulb



PF = .60 Leading



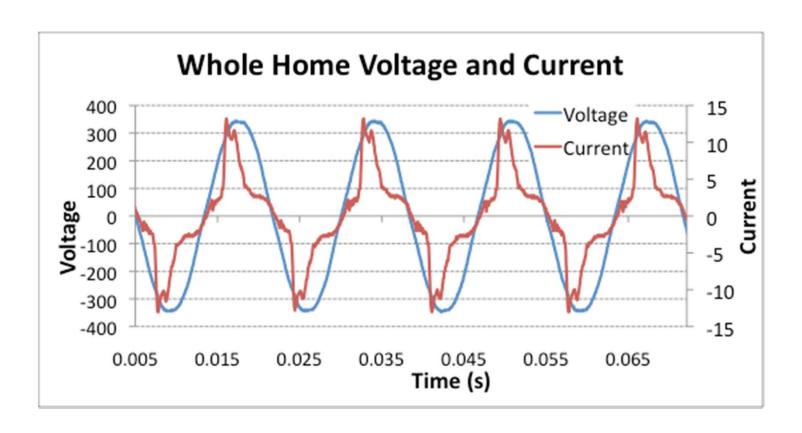
LED Light Bulb



PF = .70 Leading



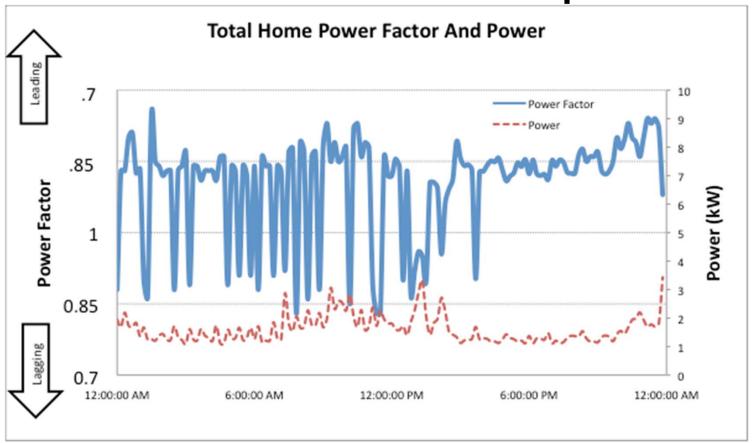
Whole Home Impact



PF = .89 Leading



Whole Home Impact



Power and Power Factor 24 Hour Period-10 Minute Data

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Grid Impact

Low Power Factor and Harmonics Contribute to:

Reduced Transformer Life

Lower Grid Stability

Higher Grid Infrastructure Costs



Solutions?

Power factor correction/harmonic cancellation:

Individual loads

Whole home

DC power distribution for lighting



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Thank You!

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Further Reading

http://www1.eere.energy.gov/femp/technologies/eep_fluor_tips.html http://ecmweb.com/lighting/hidden_costs_cfls_0109/index2.html http://ecmweb.com/market_trends/cfl-market-share-20090818/index.html http://www.energystar.gov/ia/products/downloads/CFL_Market_Profile_2010.pdf http://eetd.lbl.gov/ea/ems/reports/47043.pdf

