

# Introduction to Measurement & Verification in Federal ESPCs



*What you don't measure,  
you can't manage.*

# What is M&V, and why do you need it?

- **M&V refers to any activities aimed at determining whether the savings guarantee is being met**
  - The guarantee and annual M&V are legally and contractually required
- **When M&V is done well, it will:**
  - Reduce uncertainty of the savings estimates to a reasonable level
  - Allocate risks appropriately
  - Potentially identify operations & maintenance issues

## Basic M&V Concepts

- **M&V methods should balance savings assurance against added cost**
- **The degree of M&V should be proportional to**
  - 1) the ECM's savings; and
  - 2) the ECM's performance risk
- **Good M&V plans require ESCOs to measure the key performance parameters of ECMs**
- **If the M&V plan is weak, the guarantee may be met only on paper**

# FEMP Guidance on M&V

(items 2, 6, 8, and 9 in the “Resources” section of FEMP’s ESPC Web site)

- **FEMP M&V Guidelines v. 3.0**
  - M&V specifically for federal energy projects
  - Application of the International Performance Measurement and Verification Protocol (IPMVP)
- **Introduction to M&V for FEMP ESPC Projects**
- **Guidance on government witnessing of M&V**
- **Guidance on reviewing M&V reports**

## M&V in the ESPC Process (more on this in Phases 4 & 5)

### Baselines

- Defined in IGA and Proposal

### M&V Plan

- Developed as part of Proposal

### Post-Installation M&V Report

- Verification of ECMs' ability to perform

### Annual M&V

- Activities per M&V Plan
- Findings documented in M&V reports

## Baselines

- Typically proposed for each ECM by ESCO as part of investment grade audit; agency reviews/approves
- Baselines are compared to post-installation energy use to determine savings
- Once project is installed, it's difficult or impossible to revisit baselines, so properly defining them is important
- Baselines may vary with changes in weather (or other factors, potentially)
  - e.g., gas usage = 2500 MMBtu + 46 × (Heating Degree Days)

# Savings Guarantee

- Savings must exceed payments
  - This is cardinal rule of federal ESPC
  - DOE has interpreted this to mean that savings must exceed payments in each year
- Savings that may be used to pay the ESCO:
  - Energy and water cost savings
  - Energy/water-related cost savings

# Energy and Water Cost Savings

- Reductions in system use
- Efficiency improvements
- Reductions in peak demand
- Reductions in energy rates
- Shifting time of use to lower-cost periods
- Switching to less expensive fuels
- Self-generation (including cogeneration/CHP)
- Reduced water and sewer use
- Reduced sewer charges (e.g., due to irrigation)



# Energy/Water-Related Cost Savings

- **Most commonly reduced O&M expenses**
  - Parts and repair costs
  - Equipment replacement costs
  - O&M contracts and other labor
- **Cost savings must be *real***
  - If labor savings are claimed, agency must demonstrate contract or staff reductions
  - Reducing tasks of existing staff does not count

## Other Sources of Savings (and thus payments)

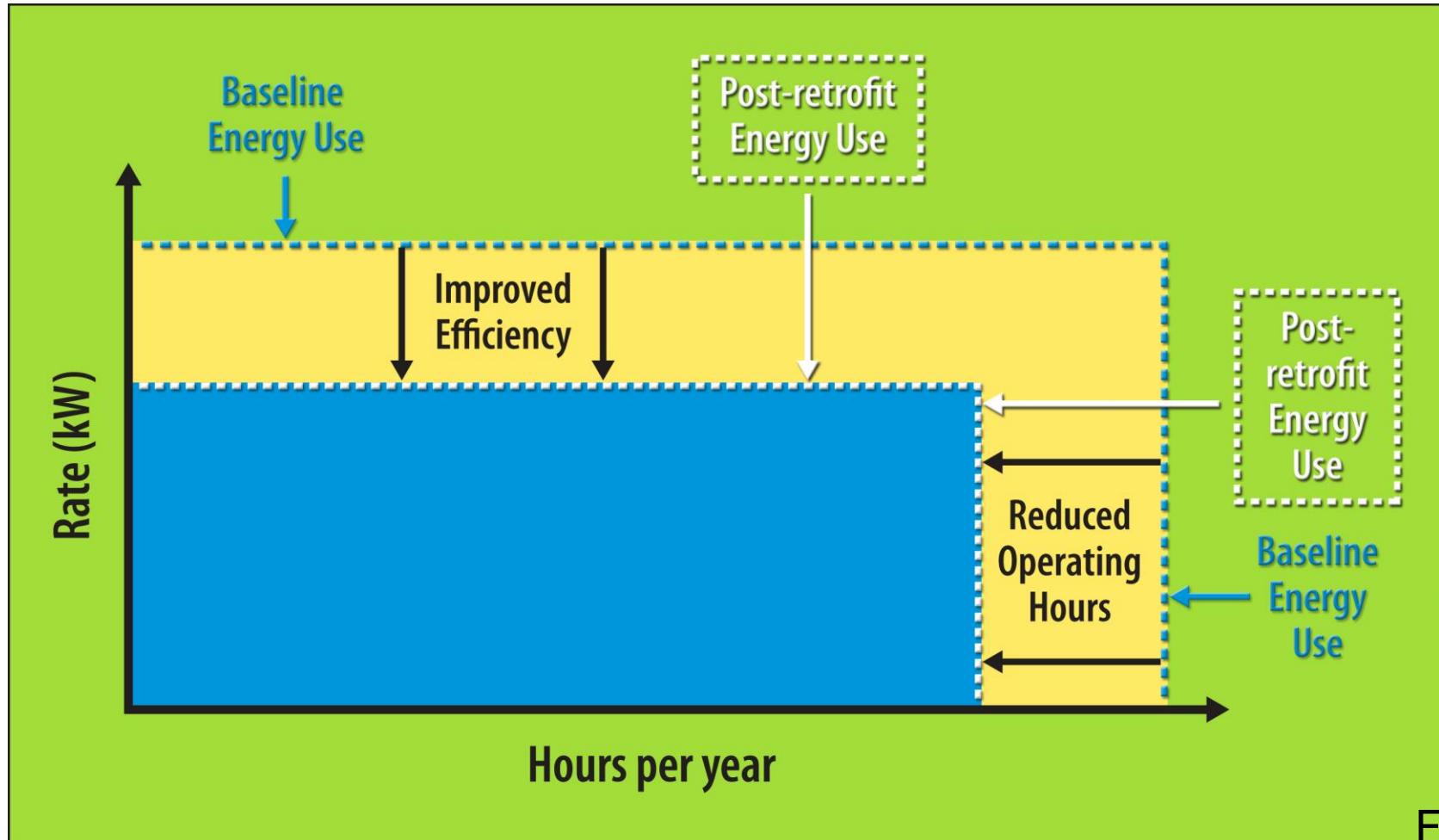
- **Cost avoidance provided by the project**
  - Example: Including chiller replacement funds in project where funds were planned to be paid out of repair & replacement budget in early year of project
- **Construction period energy savings**
  - Savings accrued from ECMs that are installed and performing in advance of project acceptance
- **More info on acceptable sources of savings:**
  - *Practical Guide to Savings and Payments in Federal ESPC Projects*, in “Resources” section of ESPC Web site

## Calculating Savings

- **There are two components to energy use**
  - Rate of energy use (e.g., watts of lamp)
  - Usage (hours of use)
- **Energy use is the product of the two**
  - Example:  $4 \text{ kW} \times 2 \text{ hours} = 8 \text{ kWh}$

**Reducing the rate of energy use *or* the usage (hours) reduces the total energy use**

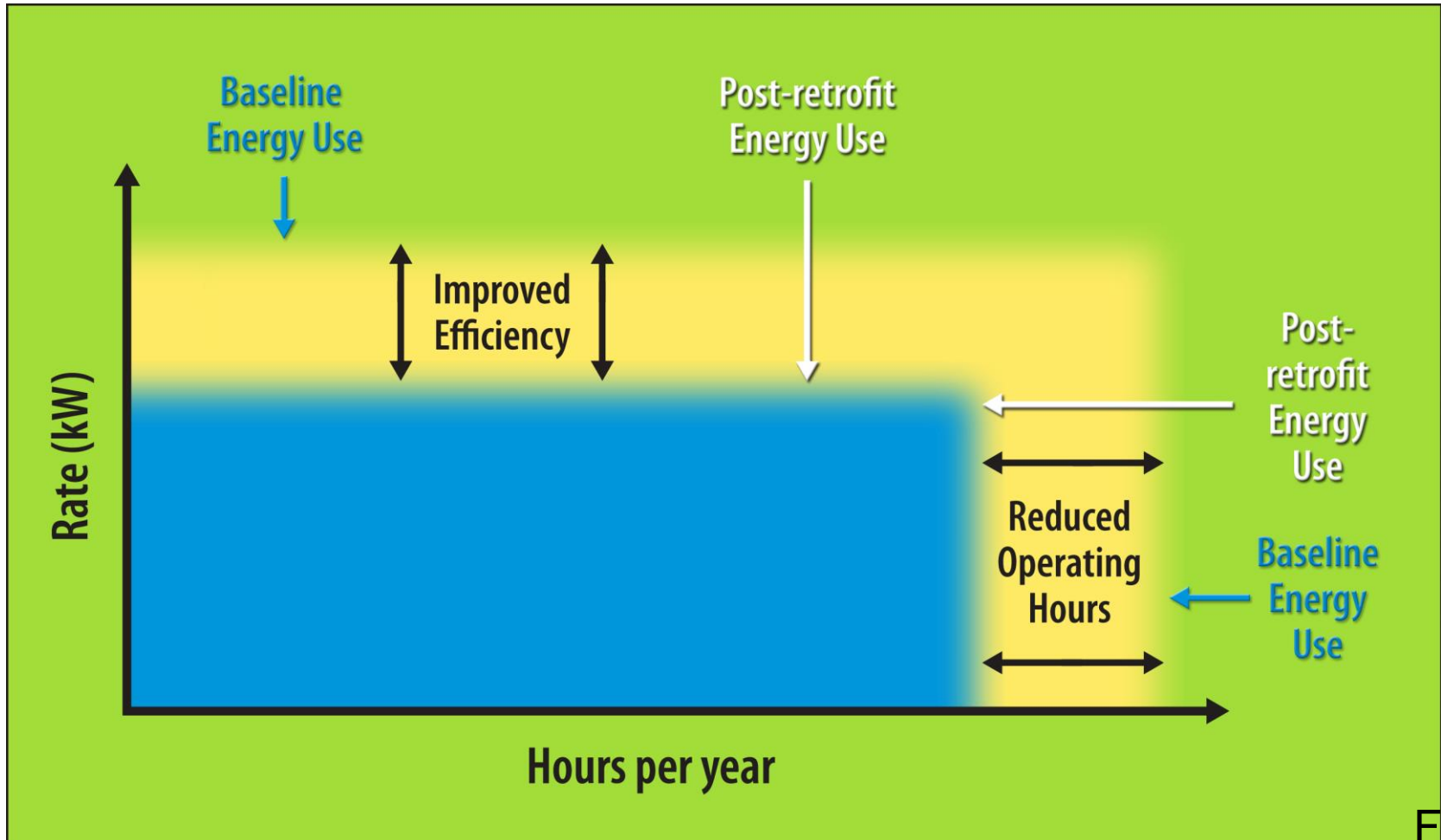
# Achieving Energy Savings



# Savings Uncertainty

- **We can't measure savings directly**
  - Because it's the absence of something – i.e., it's energy use that's not there any more!
- **We measure energy use before and after the ECM – the savings is the difference (roughly)**
- **We usually don't know the *exact* energy use before and after**
  - there is almost always some uncertainty in each
- **And even when we do, we can't know for sure what's responsible for all the change**

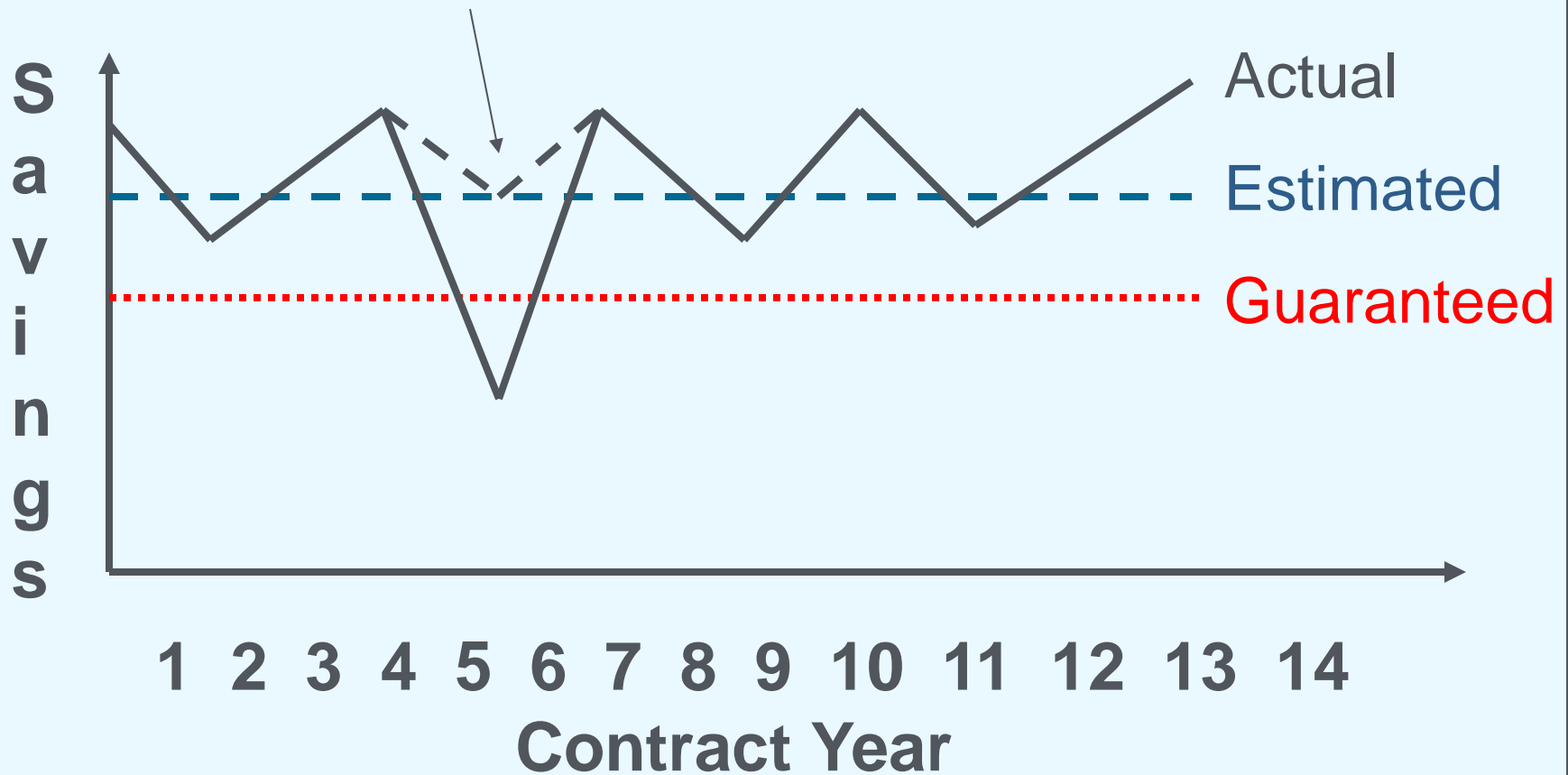
# Achieving Energy Savings: The Real Picture



## **Uncertainty can be reduced, but never eliminated**

- **Claimed savings are always estimates because savings cannot be measured directly**
- **Uncertainty is introduced through:**
  - Measurement and modeling error
  - Sampling error
  - Simplifying assumptions
  - Other changes at facility
- **These factors are inherent in M&V**

Savings can be normalized to account for mild or severe weather years.  
Example: Mild summer in year 5 adjusted to average using TMY.





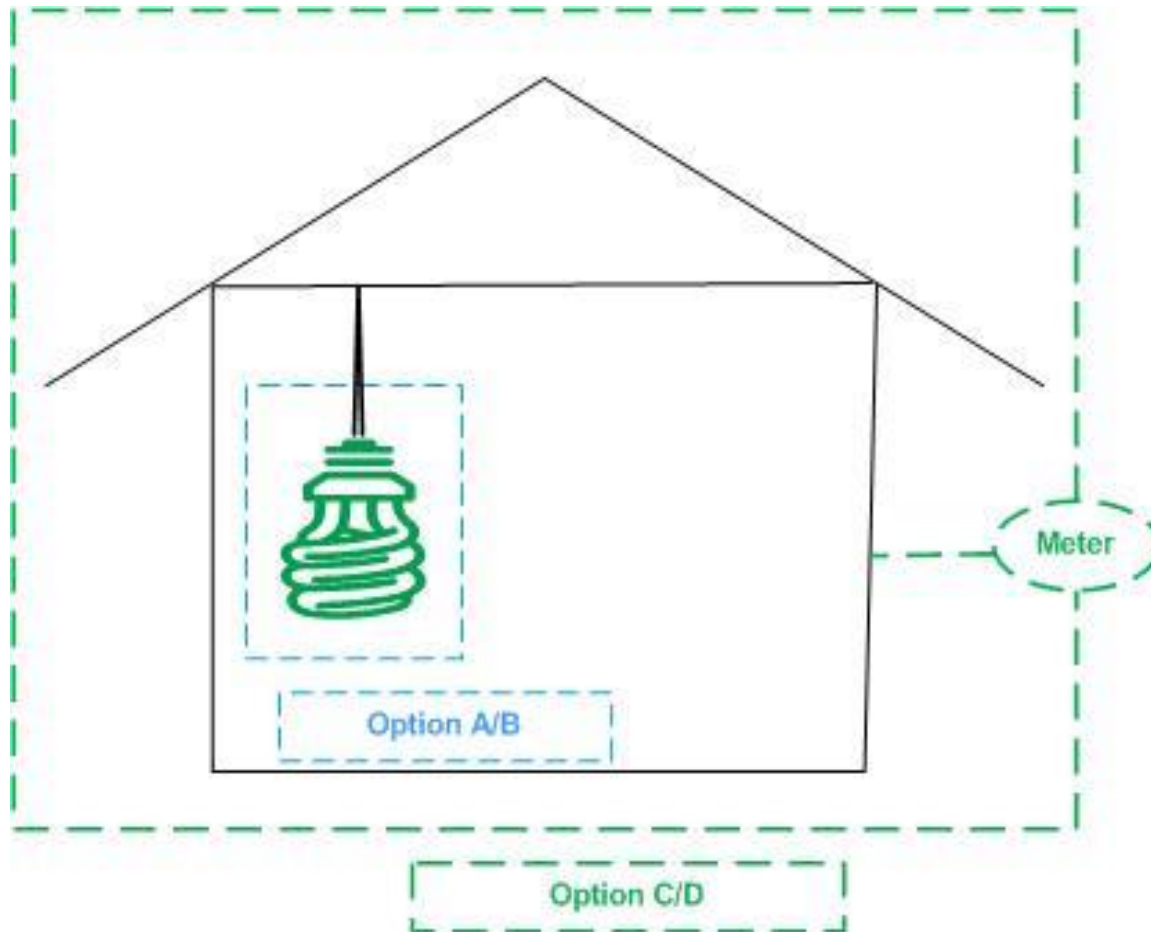
## M&V Options: A, B, C, and D

- Options address risk allocation
- Each ECM assigned an M&V option
- Measurements differ by:
  - Level – individual system vs. whole building
  - Duration – spot, short-term, periodic, continual
  - Whether key values are held constant without performance period measurement
    - Example: hours of lighting operation may be determined in IGA and then fixed for purposes of savings calculation
  - Expense
    - Up-front – ranges from 1 to 15% (avg. 3%) of project investment
    - Annual – averages about 3% of annual savings
    - More complex, interactive ECMs justify more M&V effort

# FEMP and IPMVP M&V Options

M&V Option	How savings are calculated
<p><b>Option A:</b> “Retrofit Isolation, Key Parameter”            – Based on measurement of <i>key</i> parameter, either equipment performance or operational factors (usually equipment performance)</p>	<p>Engineering calculations using measured and estimated data</p>
<p><b>Option B:</b> “Retrofit Isolation, All Parameters”            – Based on measurements (usually periodic or continuous) taken of <i>all</i> relevant parameters; often entails long-term metering.</p>	<p>Engineering calculations using measured data</p>
<p><b>Option C:</b> Based on <i>whole-building</i> or facility-level utility meter data adjusted for weather and/or other factors.</p>	<p>Analysis of utility meter data</p>
<p><b>Option D:</b> Based on <i>computer simulation</i> of building or process; simulation is calibrated with measured data.</p>	<p>Comparing different models</p>

## Options A/B vs. Options C/D



Options A & B are retrofit isolation methods.

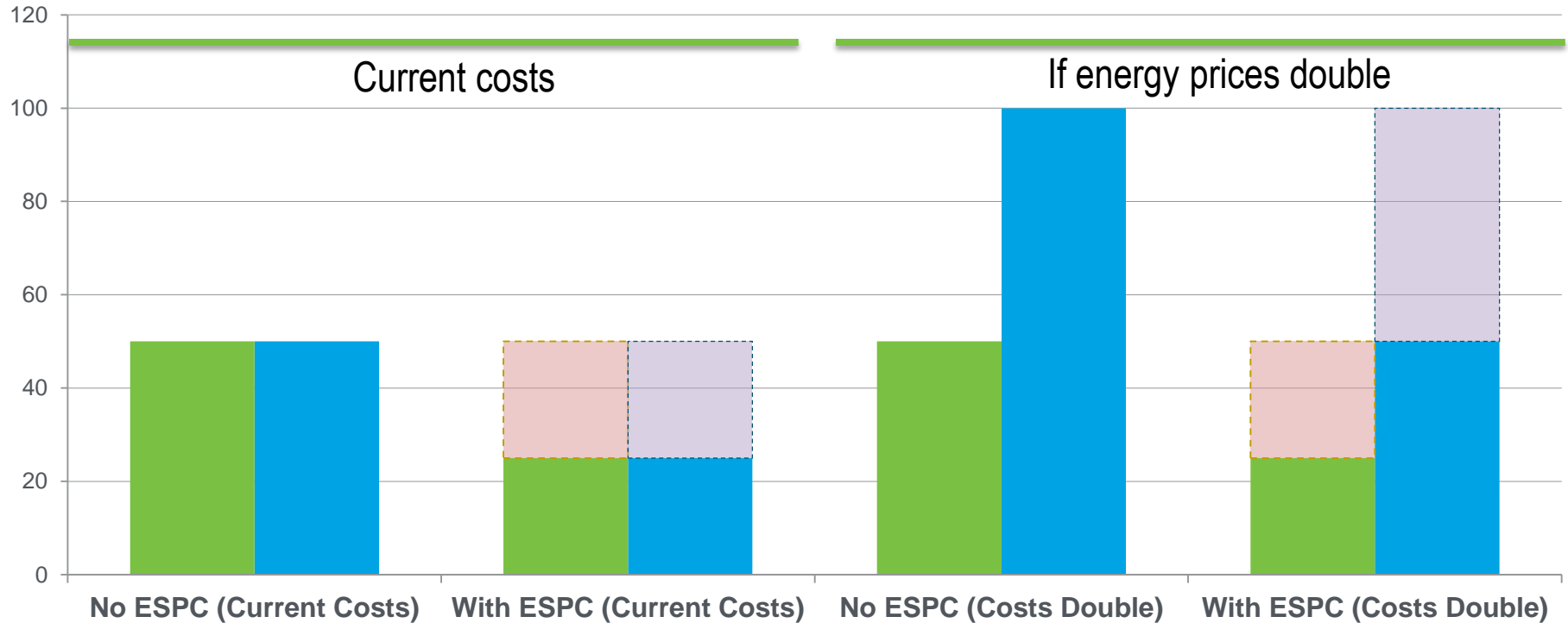
Options C&D are whole-facility methods.

The difference is where the boundary lines are drawn.

## Energy Prices and ESPC

- When energy prices go up, savings appear to evaporate, because total utility costs go up
- What is the actual effect of per-unit energy price increases on ECMs' savings (cost avoidance)?
  - Yes, the bills may go up relative to prior levels, but ...
  - Key issue is what ***they would be without*** the ESPC
- ESPC can be seen as a hedge against higher energy prices

# What if energy prices increase?



- Cost Savings (Avoided Costs from ESPC)
- Energy Savings (Avoided Energy Use from ESPC)
- Facility Energy Use
- Facility Energy Cost

## Best M&V Practices During Project Development

- Understand ESCO's perspective
  - They're guaranteeing performance – is closer inspection (i.e., more M&V) in their interest?
- Recognize that goal is to reduce uncertainty in savings ... but that adding M&V adds cost
  - Need to balance these two
  - More complex ECMs usually merit more M&V

## Best M&V Practices During Project Development

- Make sure that ESCO-proposed baselines and fixed parameters for ECMs are sound
  - Because they are cornerstones of the savings calculation
- Stay involved throughout performance period
  - Review annual M&V reports, stay in touch with ESCO, etc.
  - Take advantage of FEMP's life-of-contract support

Q1: Why is M&V required in ESPC?

A: To verify that guaranteed savings are delivered and ensure that savings persist.

Q2: The degree/cost/rigor of M&V should be proportional to the ECM's \_\_\_\_\_ and \_\_\_\_\_.

A: savings and risk

Q3: Identify one source of one-time energy-related cost savings.

A: (1) Cost avoidance when ESPC includes something agency was planning to install itself;  
(2) Implementation-period savings from ECMs installed and conditionally accepted early in construction



Q4: We can't directly measure savings, but we *can* measure energy *use*, \_\_\_\_\_ and \_\_\_\_\_.

A: before and after

Q5: Name the two retrofit-isolation M&V options.

A: Option A and Option B

Q6: M&V can reduce – but never eliminate – \_\_\_\_\_ .

A: Risk or uncertainty



**Next: G – Risk, Responsibility, and Performance Matrix**