



## Heat Flow Database Expansion for NGDS Data Development, Collection and Maintenance (SMU)

Project Officer: Arlene Anderson

Total Project Funding: \$5,250,000 Award # DE-EE0002852

April 23, 2013

This presentation does not contain any proprietary

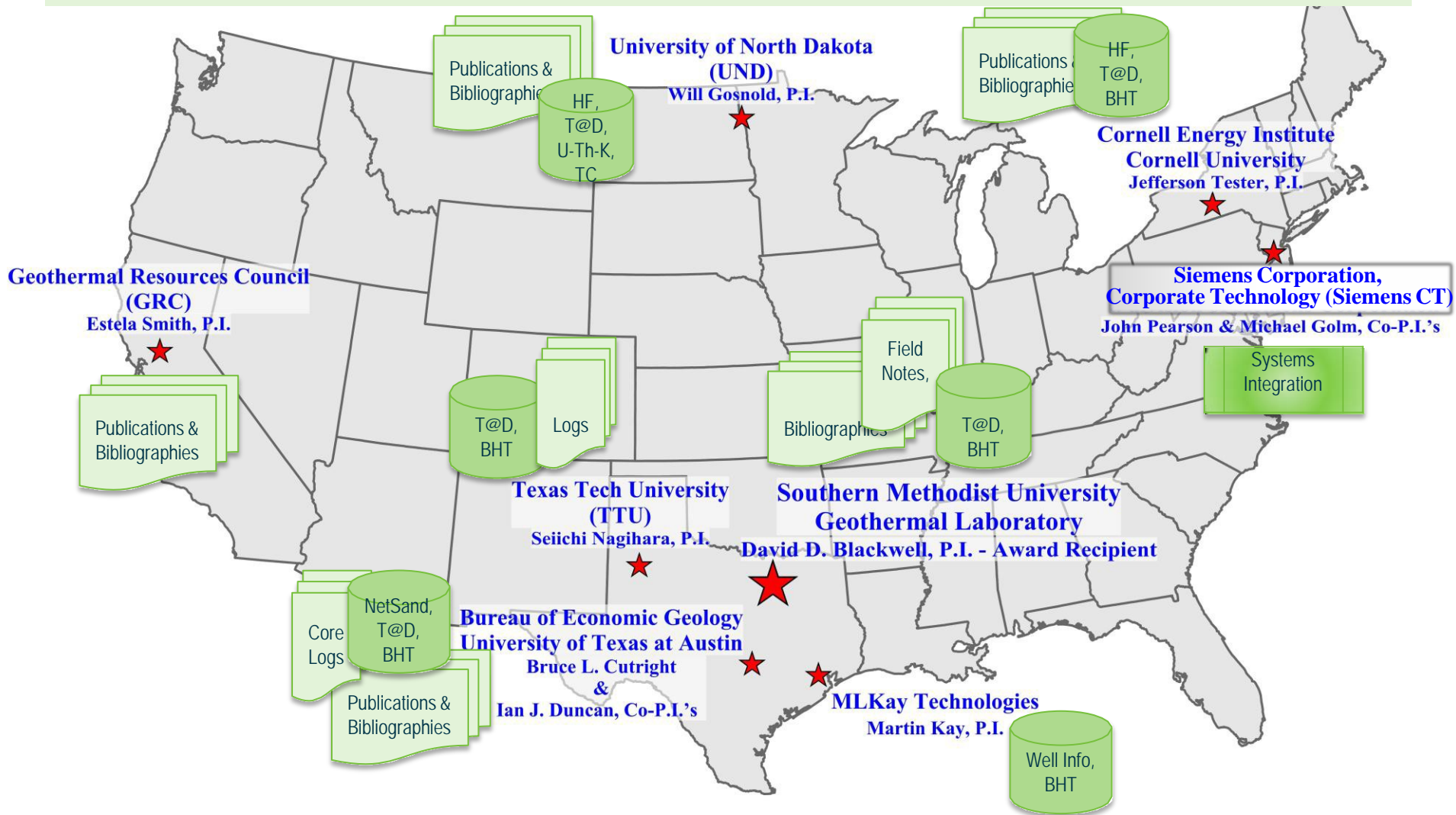
**Principal Investigator:**  
David D. Blackwell, SMU Geothermal Laboratory

**Presenter Names:**  
David D. Blackwell, SMU  
Rajanikanth Tanikella, Siemens Corporation,  
Corporate Technology

Track Three - Data

# Project Team Members

## SMU – Siemens CT Consortium Bringing over 250 years of Geothermal Energy Expertise to the Public



Purpose of Project: Improve **access** to information and allow for **new interpretation** of data, thereby increasing its **usefulness** for commercial geothermal energy development

## Reasons why previous data sources were inadequate:

- Multiple formats, layouts, units, paper versions, not searchable across multiple institutions
- Original databases difficult to visualize and/or interpret, especially for the business/industry user (generally no 'map' view)
- No current ability to 'connect' data to additional geological information
- Inconsistent standards for quality assurance or reliability of data

**Industry needs to know *where* their investment will have best opportunity for success. Thus, improving the access to and usefulness of information reduces the risk of failure.**

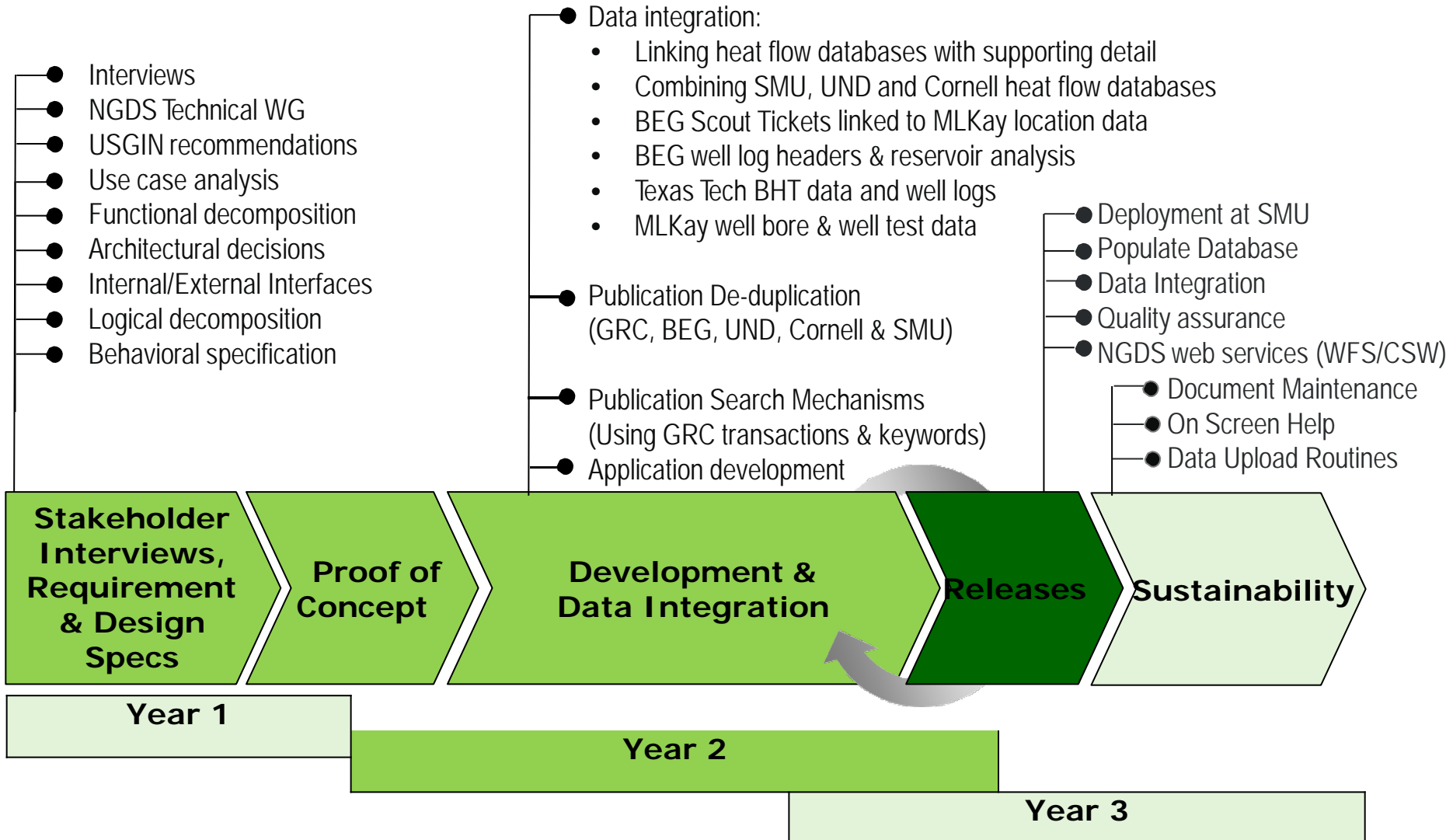
## Innovative aspects of the SMU/Siemens CT project:

- **Aggregates multiple disparate databases and libraries** from 7 organizations into a single repository
- **Spatial Map view of data points** = both intuitive to use and to interpret
- **Consistent standards** for data structure and metadata developed in collaboration with both industry experts AND non-expert users
- Show **related resources** to data points (Temperature-depth curves, publications, well logs, field notes, etc.) to support project development
- Use of **data analytics** for outlier identification and review. This in turn will improve usability and also highlights new correlations between data and/or identify data gaps for future research. ['Reliability Code' work]

Quoted From Scientific American Article of 2/25/2013 by William Ferguson:

Yet geothermal wells need to be drilled in the right place. Without data on the distribution and quantity of geothermal energy in the upper part of the earth's crust or a volcano as a reference point, wells may not produce much energy at all. To date, two to five out of every 10 geothermal wells prospected end up dry. [Susan] Petty says that, in terms of the available exploration data, the geothermal industry is in the same place oil and gas companies were during the early 1900s. Wells cost between \$2 million and \$5 million, meaning geothermal investors risk losing millions on poor odds, Petty says. “The risk involved in geothermal prospecting sets the industry apart from other renewables.”

**“The risky nature of the business could soon change, however.”**

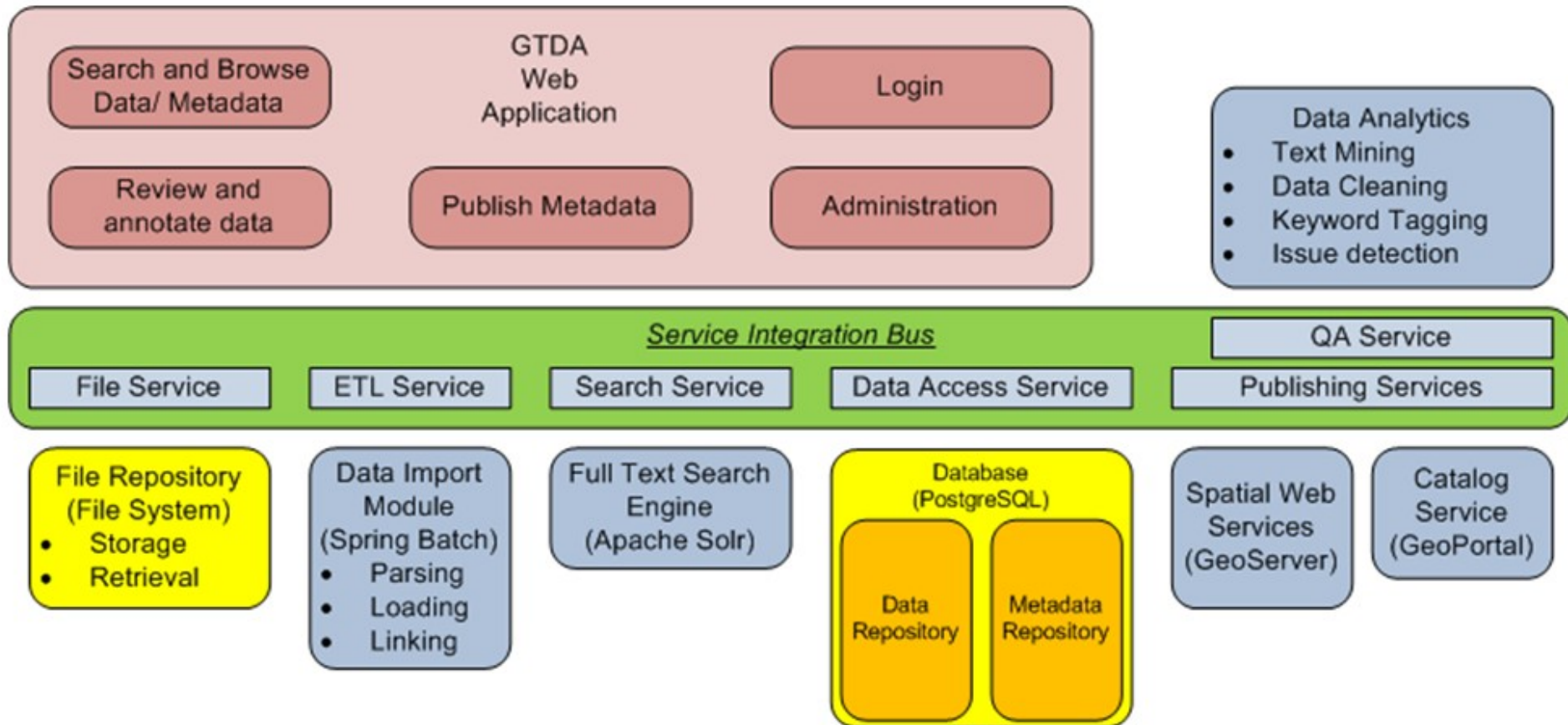


Aggregated Data from 6 institutions will be made available via multiple mechanisms:

1. Via an interactive web based interface (developed for internal use by 6 data contributors, but will be available to public) <http://geothermal.smu.edu>
2. Via Web Feature Services (WFS) for consumption by applications. 10 key templates to be supported.
3. Via Catalog Services for the Web (CSW) – publications and data discoverable via catalog.

## Geothermal Data Aggregation (GTDA) Architecture

No major changes to primary components





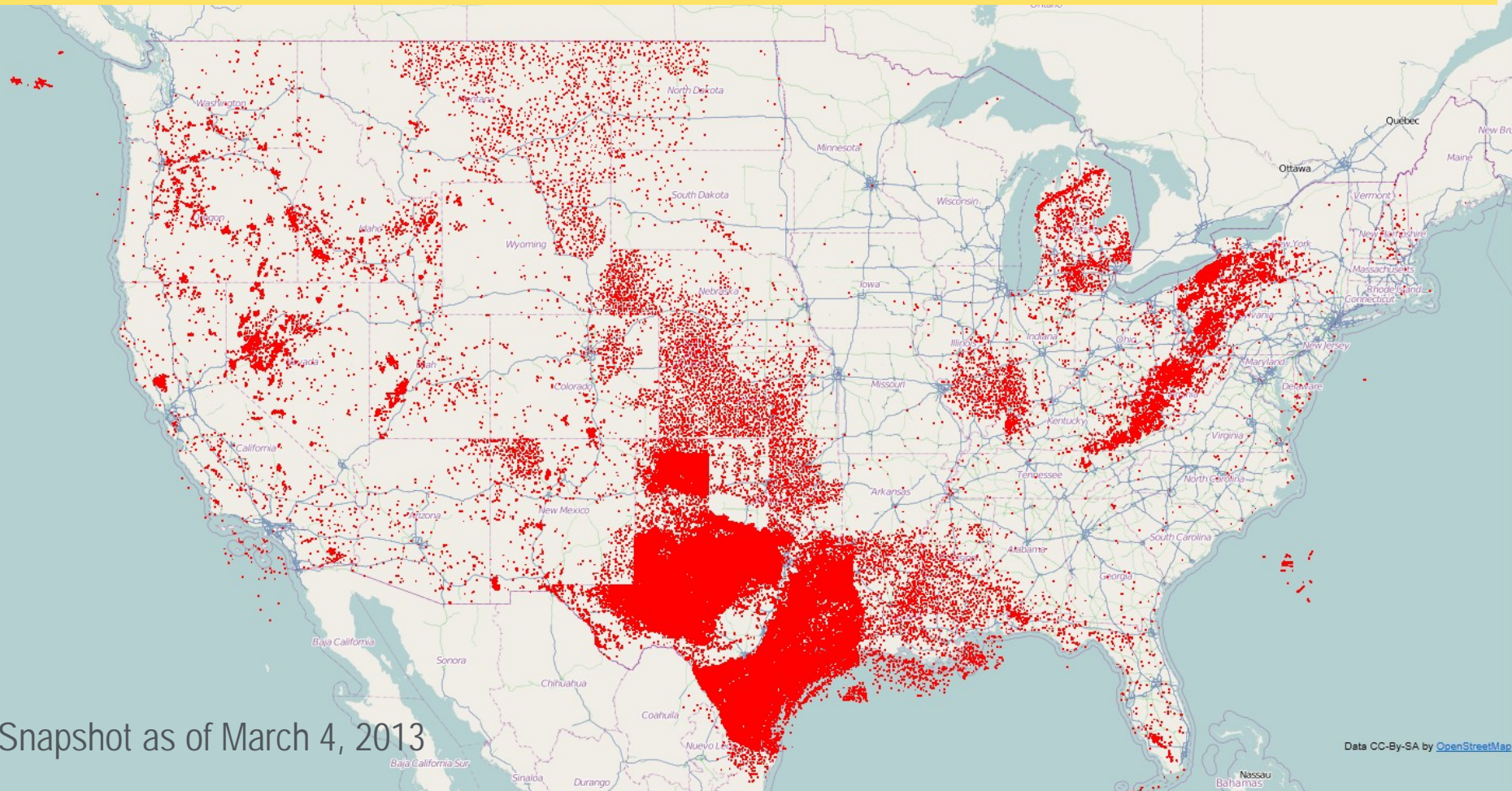
# Accomplishments, Results & Progress

Data, Data, and More Data....After Integration:

- ~56,000 site-related files (T-D curves, well logs, field notes, references, etc.)

- ~375 Gigabytes of data

- 895,830 wells (data in ~250 columns across 17 tables)



Snapshot as of March 4, 2013

Data CC-BY-SA by [OpenStreetMap](#)

# Accomplishments, Results and Progress, Continued (Updated 4/18/13)

## Data, Data, and More Data....After Integration:

- 113,016 bibliography entries and 24,822 publication PDFs de-duplicated & indexed
- ~515 Gigabytes of data

Providers	Data	Count	Size	Columns
SMU	Heat flow	10,620 wells	9M	62
SMU	BHT	35,563 wells	8M	42
SMU	Field Notes	2,046 files	1.99G	NA
SMU	TD Curves	4,014 files	14M	NA
SMU	AMAX Reports	29 pdfs	2.9G	NA
BEG	Well Data	29,743 wells	10M	92
BEG	Reservoir Data	137 reservoirs	100K	62
BEG	Well Logs	4,5381 files	57G	NA
Cornell	Heat flow	8,920 wells	4M	51
Texas Tech	Well Data	8,200 wells	5M	~80
Texas Tech	Well Logs	46,083 files	178G	NA
MLKay	gse10	133,184 wells	30M	24
MLKay	Well bore	1,008,323 wells	206M	~200
MLKay	Injection/Disposal	99,204	73M	67
UND	Thermal Conductivity, Heat Production, TD Data	8 files, 522 wells	5M	NA

- ~118,000 site-related files (T-D curves, well logs, field notes, references, etc.)
- 902,395 wells (data in ~250 columns across 22 tables)

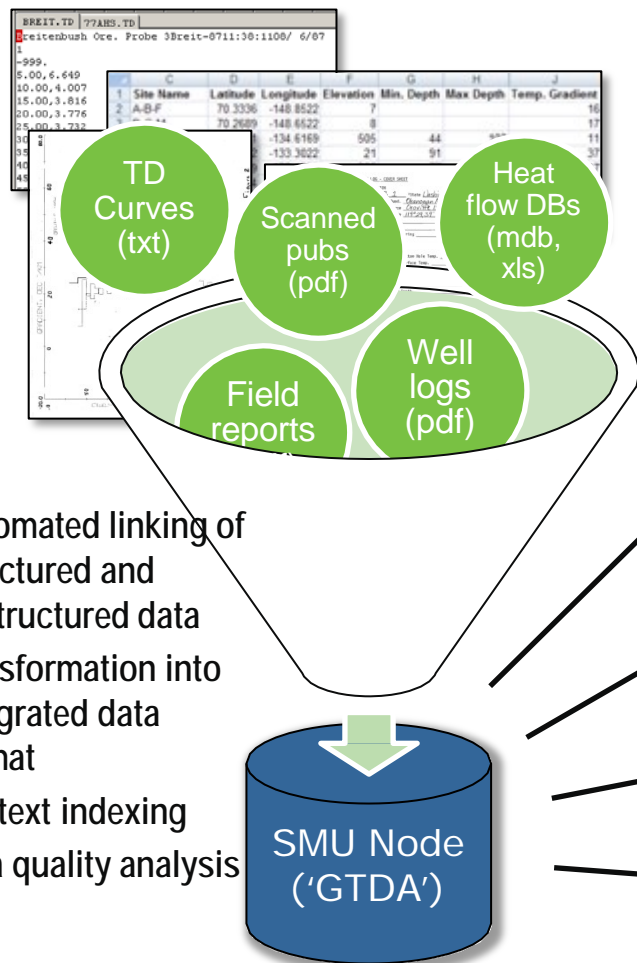
Providers	Data	Count	Size
BEG	Bibliography	28,259 entries	
Cornell	Bibliography	1,003 entries	
GRC	Bibliography	32,925 entries	
SMU	Bibliography	2,025 entries	
UND	Bibliography	620 entries	
Other	Bibliography	42,576 entries	
BEG	Publications	397 pdfs	20.8G
Cornell	Publications	611 pdfs	878M
GRC	Publications	12,050 pdfs	215G
SMU	Publications	254 pdfs	5G
UND	Publications	125 pdfs	0.98G
Other	Publications	11,385 pdfs	33G

Green = data in the system

Grey = data in progress

Snapshot as of April 18, 2013

## Functioning Use Cases



- Automated linking of structured and unstructured data
- transformation into integrated data format
- full-text indexing
- data quality analysis

Browse by Data Type, Location, or Contributor



Filter by Attribute

- Location,
- Temperature,
- Drill Depth, etc.



View Related 'Linked' Data: Heat flow, T-D Field Notes, pubs, etc.



Curating

- Add comments
- Add additional data
- Publish to NGDS



# Accomplishments, Results and Progress, Continued

Data integrated from multiple contributors in single view:

'Bounding Box' results from very small area near Bee/Goliad Texas County Line.

CSV file download of the results = 19,030 rows and 858,722 cells of data from 147 possible columns.

Geothermal Data Aggregation

MAP CATALOG HISTOGRAMS ADMIN DATA SUBMISSION BIBLIOGRAPHY SUBMISSION

Welcome, smu ABOUT LOGOUT

State: (All s) County: (All e) Hole Name: Max. measured temp: >= Max. measured depth: >=

Show only sites with values for:  
 Depth  
 Temperature value

Show only sites from:  
 BEG, Univ. of Texas, Austin  
 Cornell Energy Institute  
 MLKay Technologies  
 SMU Geothermal Laboratory  
 Texas Tech University  
 University of North Dakota

Show only sites with data from:  
 BHT Measurements  
 Thermal Conductivity

Api	Latitude	Longitude	State Cod	County	Datasourc	Name	BHT	Max Temp	Depth [m]	Thermal C	Heat Flow	Site Name
28.522...	-97.63...	TX	Bee C...	SMU	134.4	134.4	3230.2	1.94	77.0			
28.522...	-97.63...	TX	Bee C...	SMU	140.6	140.6	3611	1.94	73.0			
28.522...	-97.63...	TX	Bee C...	SMU	140.6	140.6	3611	1.94	76.0			
28.522...	-97.63...	TX	Bee C...	SMU	140.6	140.6	3611	1.94	77.0			
28.522...	-97.63...	TX	Bee C...	SMU	143.3	143.3	3529.9	1.94	73.0			
28.522...	-97.63...	TX	Bee C...	SMU	143.3	143.3	3529.9	1.94	76.0			
28.522...	-97.63...	TX	Bee C...	SMU	143.3	143.3	3529.9	1.94	77.0			
421753...	28.562...	-97.67...	TX	Goliad...	MLKay	42175...						
420253...	28.491...	-97.68...	TX	Bee C...	MLKay	42025...						
420253...	28.522...	-97.62...	TX	Bee C...	MLKay	42025...			765.04...			
421753...	28.569...	-97.56...	TX	Goliad...	MLKay	42175...			555.34...			
421758...	28.544...	-97.58...	TX	Goliad...	MLKay	42175...						
421753...	28.552...	-97.61...	TX	Goliad...	BEG	CARB...	140.0	140.0	3305	1.94	73.0	
420250...	28.487...	-97.61...	TX	Bee C...	MLKay	42025...			725.16...			
28.559...	-97.60...	TX	Goliad...	SMU	150.6	150.6	3292.7	1.97	86.0			
420253...	28.556...	-97.72...	TX	Bee C...	MLKay	42025...			3112.6...			
421753...	28.576...	-97.66...	TX	Goliad...	MLKay	42175...						
421753...	28.526...	-97.60...	TX	Bee C...	MLKay	42175...						
421753...	28.553...	-97.58...	TX	Goliad...	MLKay	42175...			1005.8...			
420253...	28.486...	-97.68...	TX	Bee C...	MLKay	42025...						
421750...	28.540...	-97.60...	TX	Goliad...	MLKay	42175...						
421750...	28.541...	-97.60...	TX	Goliad...	MLKay	42175...						
421758...	28.549...	-97.60...	TX	Goliad...	MLKay	42175...			1037.2...			
421753...	28.608...	-97.71...	TX	Goliad...	MLKay	42175...			1572.1...			
421753...	28.581...	-97.66...	TX	Goliad...	MLKay	42175...			1009.4...			

File Name: Export to CSV Download Files

Data CC-BY-SA by OpenStreetMap

# Accomplishments, Results and Progress, Continued

Data integrated from multiple contributors in single view:

'Bounding Box' results from very small area near Bee/Goliad Texas County Line.

CSV file download of the results =19,030 rows and 858,722 cells of data from **147 possible columns.**

surface_site__api	bht_measurements__id	thermal_conductivity__conductivity	well_test__g10_shut_cd
surface_site__site_name	bht_measurements__bht	thermal_conductivity__conductivity_se	well_test__g10_flow_press
surface_site__source_id	bht_measurements__bht_corrected	thermal_conductivity__conductivity_sample_type	well_test__g10_bhp
surface_site__site_owner	bht_measurements__bht_correction_type_id	thermal_conductivity__conductivity_nb_samples	well_test__g10_shut_press
surface_site__lease_name	bht_measurements__bht_depth	thermal_conductivity__conductivity_measurement_method	well_test__g10_opr
surface_site__field	bht_measurements__bht_timestamp	thermal_conductivity__conductivity_sample_shape	well_test__g10_wh_pres_test_date
surface_site__county_id	bht_measurements__drill_date	thermal_conductivity__sample_width	heat_flow__id
surface_site__latitude	bht_measurements__time_since_circulation	thermal_conductivity__sample_height	heat_flow__publication_source_id
surface_site__longitude	bht_measurements__estimated	thermal_conductivity__sample_length	heat_flow__bht_measurements_id
surface_site__plss_meridians	bht_measurements__dataset_id	thermal_conductivity__density	heat_flow__precision_log_id
surface_site__township	bht_measurements__run_number	thermal_conductivity__density_uncertainty	heat_flow__thermal_conductivity_id
surface_site__range	casing__id	thermal_conductivity__dataset_id	heat_flow__heat_generation_id
surface_site__section	casing__dataset_id	thermal_conductivity__resistance	heat_flow__interval_order
surface_site__section_part	casing__casing_size_inches	thermal_conductivity__porosity	heat_flow__interval_top_depth
surface_site__other_location_name	casing__casing_depth	well_dates__id	heat_flow__interval_bottom_depth
surface_site__elevation_g1	casing__liner_inches	well_dates__dataset_id	heat_flow__gradient
surface_site__elevation_df	casing__liner_top	well_dates__compl_date	heat_flow__gradient_se
surface_site__elevation_kb	casing__liner_base	well_dates__dri_compl_date	heat_flow__gradient_corrected
surface_site__surface_temperature	casing__choke_mm	well_dates__water_injection_nbr	heat_flow__gradient_corrected_se
surface_site__shape	casing__casing_weight	well_dates__elevation	heat_flow__gradient_correction_type_id
surface_site__dataset_id	casing__casing_top	well_dates__elevation_code	heat_flow__heat_flow
surface_site__basement_depth	casing__casing_left	well_info__id	heat_flow__heat_flow_se
surface_site__average_heatflow	casing__file_date	well_info__dataset_id	heat_flow__heat_flow_corrected
surface_site__tectonic_province	interval__id	well_info__commodity	heat_flow__heat_flow_corrected_se
surface_site__well_type	interval__dataset_id	well_info__well_id	heat_flow__heat_flow_quality_code_id
surface_site__plugged	interval__top_depth	well_info__permit	heat_flow__heat_flow_quality_method_id
surface_site__shut_in_date	interval__bottom_depth	well_test__id	heat_flow__lithology_information_id
surface_site__block	interval__interval_length	well_test__dataset_id	heat_flow__notes_id
surface_site__feet_from_survey	interval__water_volume	well_test__well_info	heat_flow__dataset_id
surface_site__section_block_survey	interval__bhp	well_test__g10_id	heat_flow__heat_generation
surface_site__hole_open	interval__producing_reservoir	well_test__g10_rrcid	heat_flow__heat_generation_se
surface_site__fresh_water_converted	interval__duration_hours	well_test__g10_tst_date	heat_flow__heat_generation_nb_samples
surface_site__district	notes__id	well_test__g10_dly_gas	files__file_name
surface_site__lithology	notes__notes	well_test__g10_dly_cond	files__file_path_internal
surface_site__comment	notes__dataset_id	well_test__g10_dly_wtr	files__file_path_external

# Accomplishments, Results and Progress, Continued

Related Data items (TD curves, field notes, pubs, etc.) linked in single view:

**SMU** GEOTHERMAL LABORATORY Geothermal Data Aggregation

### Details for Site OR-00027

**Well Details**

Site Information	
Well Name:	OR-00027
Latitude:	43.1547000
Longitude:	-124.2200000
API:	no data
Other Location Name:	BANGERT
Owner:	no data
Lease:	no data
County:	Coos County
State:	Oregon
Well Type:	no data
Surface Temperature:	no data
Elevation:	34
Data Provider:	SMU

Drilling Information	
Depth Reading #0:	no data
True Vertical Depth #0:	no data
Depth date #0:	no data
Logs Available:	Yes

Well Thermal Information									
Maximum Temperature (*C):	19.02								
Site Heat Flow:	42.0								
Interval #	Top depth	Interval Bottom Depth	Gradient Corrected	Gradient Corrected SE	Thermal Conductivity	Thermal Conductivity SE	Heat Flow	Heat Flow Corrected	Heat Flow SE
a	150.0	315.0	30.9	no data	1.3	no data	42.0	40.0	no data

Related Information	
Related Resources:	1 related resources attached OR-00027_BANGERT.FN.pdf
References:	1 References attached Heat Flow in the Oregon Cascade Range and its Correlation with Regional Gravity, Magnetic, and Geologic Patterns Blackwell, David D.; Steele, John L.; Frohne, Michael K.; Murphy, Charles F.; Priest, George R.; Black, Gerry L. U.S. Geological Survey 1989 142-170
Field Notes:	1 notes attached OR-00027_BANGERT.FN.pdf

**Well Details**

Elevation 34 feet / 10.4 meters (Source: Spot elevation)

Latitude 43° 09' 29" Longitude 124° 13' 20"

Hole Owner (and Number) Lee Detwiler Mrs. Ann Bangert (Geoscientist, Coos Co)

Date(s) Logged 8/21/22 \*Inclination & Bearing Vertical

Geologic Province Coast Range

KEY INFORMATION

Depth Logged 315m Max. Temp. 19.02°C Bottom Hole Temp. 19.02°C

Depth to Water 0m Min. Temp. 11.96°C Surface Temp.

DRILLING INFORMATION

Drilling Contractor and Address South Fork Oregon geoscientist, 2000 S. 1st St. Medford, OR 97504

Drilling Method ? Drilled Depth ?

Hole Size and Casing Record Cased & button ?

Comments Site building at top

TERRAIN INFORMATION

Ground Cover, Collar Forested clearing Within 350 m

Topographic Setting, Local Valley slope Regional Valley

Relief, Local (m) 12.7m Regional (m) 228.6m

Slope Orientation, Local 0° Regional 150°

Slope Angle, Local 0° Regional 0-15°

HEAT FLOW INFORMATION

Shape of T-D Curve Quality of Gradient

Purpose of well Oil Test

Geologic Log (Include aquifers)

\*Geological Logs Available

Thermal Conductivity Samples 201/06/21.2008 - 205/10/11.2008 - 209/06/12

Radioactivity Samples

References

Comments

\* Note: Record Lee Detwiler. Could not contact Mrs Bangert to see if Bulletin Board this well has

BANGERT  
235(2W)-CDB  
Coosville 7.5  
Coos Co. ARS  
Oregon  
43° 09' 28"  
124° 12' 20"

Temperature Logs: 1 temperature logs attached

OR-00027\_BANGERT.TD\_1.csv

Temperature (degrees C)

Depth (m)

BANGERT.TD\_1

Clicking on an item's name in the legend will toggle its visibility in the chart.

**Link to TD Curve(s)**



# Accomplishments, Results and Progress, Continued

SMU Node improves access to geothermal information, allows new interpretation of data by industry stakeholders, and furthers GTO mission of increased commercialization of geothermal energy.

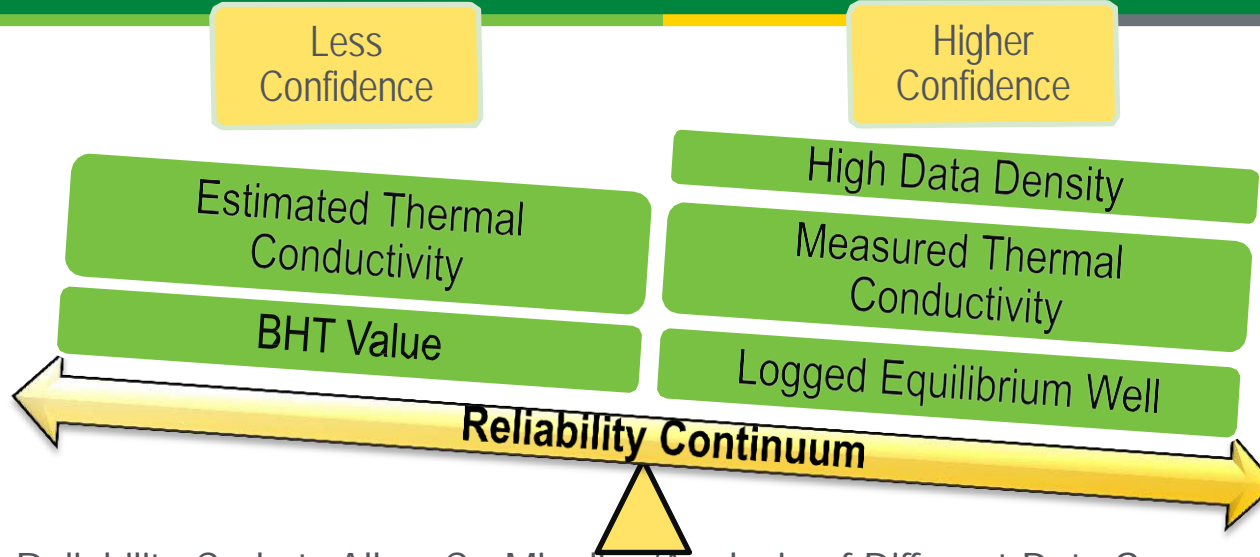
	Target/ Milestone	Results
FY2010 & FY 2011	<ol style="list-style-type: none"> <li>1. Identify Relevant Data for Collection</li> <li>2. Define System Requirements</li> <li>3. Define Software Specifications</li> <li>4. Demonstrate Proof of Concept Prototype</li> </ol>	<ol style="list-style-type: none"> <li>1. Interviews Conducted and Libraries Inventoried 8/10.</li> <li>2. User Stories Defined 9/10.</li> <li>3. System Design Specs Documented 9/10.</li> <li>4. Proof of Concept Demo 3/11. Ported to SMU Servers 5/11.</li> </ol>
FY2012	<ol style="list-style-type: none"> <li>1. Create production-ready version of SW.</li> <li>2. Load SMU Heat flow data into system</li> <li>3. Begin integrating related datasets (TD, field notes, etc.)</li> <li>4. Begin loading additional datasets into system (in standard format)</li> <li>5. Collect feedback and update accordingly.</li> <li>6. Analyze data for quality issues</li> </ol>	<ol style="list-style-type: none"> <li>1. System Loaded on SMU Servers 1/12.</li> <li>2. SMU Data Loaded in 1/12.</li> <li>3. TD curves linked 2/12. Field notes 3/12.</li> <li>4. Texas Tech, Cornell, GRC, MLKay, UND &amp; BEG 3/12 thru 3/13.</li> <li>5. Bi-Weekly Feedback and Development Updates 2/12 – 2/13.</li> <li>6. Results of initial QA reports shared 1/12. Ongoing Process.</li> </ol>
<b>FY2013</b>	<ol style="list-style-type: none"> <li>1. Continue loading additional data</li> <li>2. Continue integrating related data</li> <li>3. Test interoperability of WFS</li> <li>4. Define Quality Weighted Scale Rating System</li> <li>5. Implement quality assurance mechanisms</li> <li>6. Begin maintenance sustainability plan</li> <li>7. Publish data to NGDS/Internet</li> </ol> <p style="text-align: center;"><b>On target to complete on time, within budget.</b></p>	<ol style="list-style-type: none"> <li>1. Phase 1 Data collection &amp; integration 96% complete.</li> <li>2. Phase 1 Data collection &amp; integration 96% complete</li> <li>3. WFS for Heat Flow Initial test late 2012. Second test 2/13. Additional templates (9 more) to follow. Feb – July 2013.</li> <li>4. Data Quality workshop held 1/12. Reliability Code for Heat Flow paper published (GRC) 10/12. MatLab Program distributed for comments 1/13.</li> <li>5. Reliability Code implementation planned prior to public release of heat flow data via WFS (estimated 5/31/13).</li> <li>6. Plans for ongoing systems support within SMU OIT secured 6/12. Sustainability Plan Submitted 7/12. Data Upload Routines within software to be complete 5/31/13.</li> <li>7. WFS &amp; CSW implementation will be complete before 9/30/13.</li> </ol>



Key Activities for rest of FY2013/Project Completion	Status & Expected Completion
<u>CSW</u> - Publish Data to catalog for search and discovery (publications already in catalog & data via interactive interface)	5/1/2013
<u>WFS</u> – Complete SQL Queries, Test, and expose to NGDS	See additional slide
<u>Upload Routines</u> for Additional Contributions – Test for heat flow, temp-depth data, related resources, radiogenic heat calculations, thermal conductivity measurements, well logs, and publications)	Complete Testing by 5/31/2013
<u>Debugging</u> – Address identified tasks, including system performance improvement	Complete by 9/30/2013
<u>Documentation</u> - on-screen user help, including administrative capabilities, and written maintenance/update procedures for SMU Office of Information Technology	Complete by 8/30/2013
<u>Quality Assurance</u> – Coordinate Heat Flow Reliability Code work with others and additional outlier analysis	Ongoing Effort – see additional slide

- WFS Efforts Prioritized by Top 10 Content Models to Implement
  1. Heat Flow (in testing, Feb 2013)
  2. Well Header
  3. Borehole Temperature Observation Feature
  4. Well Fluid Production
  5. Fluid Flux Injection and Disposal
  6. Thermal Conductivity
  7. Radiogenic Heat Production
  8. Reservoir Analysis (BEG) (not on [http://stategeothermaldata.org/data\\_delivery](http://stategeothermaldata.org/data_delivery)), but we have a version from Steve in the AZGS format
  9. Drill Stem Test Observations (to become Well Test Observation)
  10. Well Log Observation
- Data for above resides in database on SMU Servers. Siemens CT writing SQL queries to pull the data and place in prescribed WFS formats. AZGS assisting with testing.
- Additional templates on stategeothermaldata.org may be supported if/when ‘node in a box’ is deployed.

# Future Directions – Additional Discussion Reliability Code



- Heat Flow Reliability Code to Allow Co-Mingling/Analysis of Different Data Sources and Types
  - 'traditional' heat flow sites, primarily derived from equilibrium temperature logging of wells, versus 'BHT' derived data from oil and gas industry measurements
  - Deeper well measurements versus shallower well measurements
  - Measured thermal conductivity versus estimated thermal conductivity
  - Known core log lithology versus COSUNA sections or basin cross-sections
  - Areas with large data density versus lower data density
- GRC 2012 Paper (Richards, et al.) contains additional detail
- MatLab code circulated to others for input. Will be made available freely.
- Element of published heat flow data records from SMU Node, and other nodes, if interested.

# Mandatory Summary Slide

Significant data aggregation nearly complete. On track to complete final phases < 9/30/13 and within budget.

## DE-EE0002852 Project Progress

85% Complete &  
85% Budget Spent

96% Complete

52% Complete

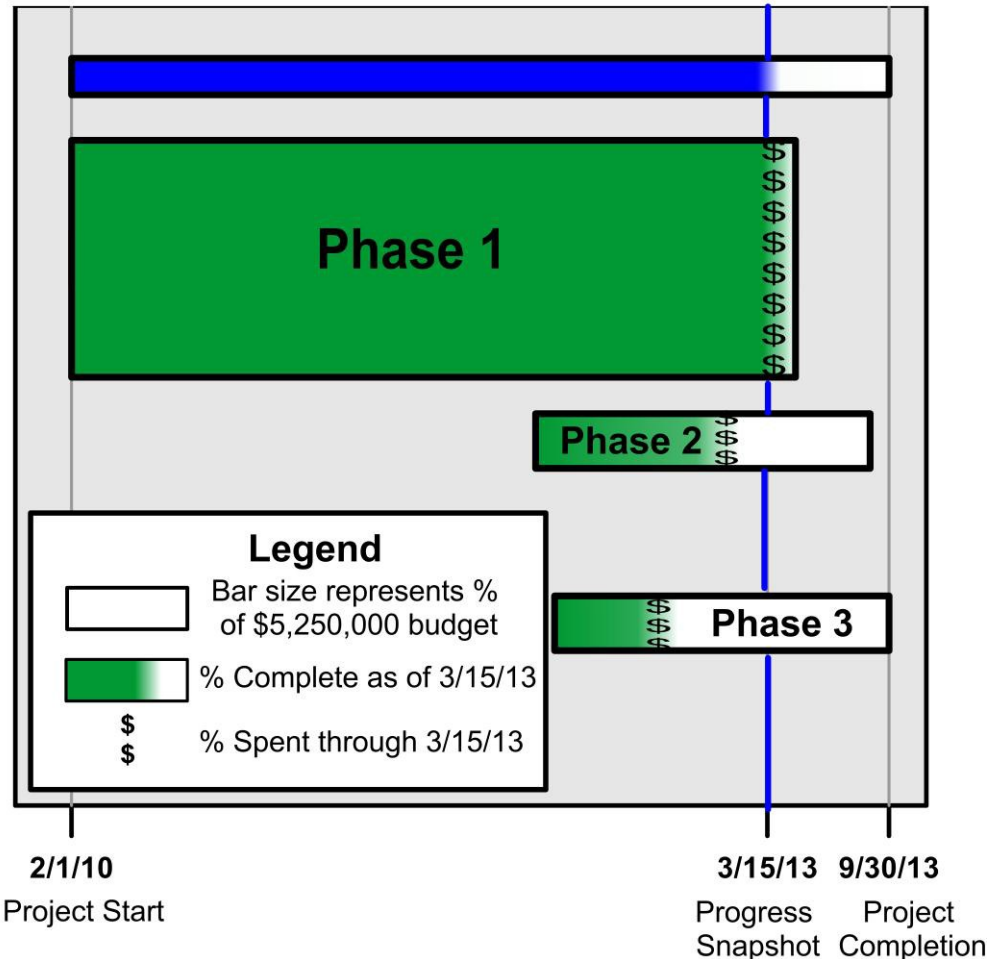
30% Complete

### Total Progress

**Phase 1: Data Retrieval, Collection, Development & QA**  
80% of Budget

**Phase 2: Transfer & Validation of Information to NGDS**  
10% of Budget

**Phase 3: Execution of Data Maintenance Sustainability Plan**  
10% of Budget



- No Cost Extension to facilitate interoperability with other NGDS efforts from 2/28/2013 until 9/30/2013
- Side benefit - NCE enabled additional data contributions in Spring 2013
- Project remains on target to complete within budget/time guidelines.
- Overall % work completion and budget spent both at 85%.

Timeline:

Planned Start Date	Planned End Date	Actual Start Date	Current End Date
2/1/2010	9/30/2013	2/1/2010	9/30/2013 (15% Remaining)

Budget:

Federal Share	Cost Share	Planned Expenses to Date	Actual Expenses to Date (est. thru 3/15/13)	Value of Work Completed to Date	Funding needed to Complete Work
\$5,250,000	n/a	\$4,463,564	\$4,463,564 (85%)	Priceless \$4,463,564	\$786,436 (15%)
Phase 1: \$4,200 K (80%) Phase 2: \$ 525 K (10%) Phase 3: \$ 525 K (10%)			Phase 1: \$4,032 K (96%) Phase 2: \$ 273 K (52%) Phase 3: \$ 157 K (30%)	Work % Complete = Budget Spent (85%)	Work % Remaining = Budget Remaining (15%)

- Significant Coordination with other NGDS project teams and industry - Participation in data standard formats, ontologies, and technology discussions – Feedback by academic and industry users.
- Note award has never included funding for ongoing sustainability. SMU will maintain for 10 years at no additional cost, but does not include sub-awards.