

# IEEE 1547.3 Overview

## IEEE P1547.3 Draft Guide for Monitoring, Information Exchange and Control of Distributed Resources Interconnected with Electric Power Systems

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Codes and Standards Development  
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# IEEE P1547.3 Project

**Title.** P1547.3 Draft Guide for Monitoring, Information Exchange and Control of Distributed Resources Interconnected with Electric Power Systems

**Scope.** This document provides guidelines for monitoring, information exchange, and control for distributed resources (DR) interconnected with electric power systems (EPS).

**Purpose.** This document facilitates the interoperability of one or more distributed resources interconnected with electric power systems. It describes functionality, parameters and methodologies for monitoring, information exchange and control for the interconnected distributed resources with, or associated with, electric power systems. Distributed resources include systems in the areas of fuel cells, photovoltaics, wind turbines, microturbines, other distributed generators, and, distributed energy storage systems.

**Chairperson:** Frank Goodman

**Vice Chair:** Joe Koepfinger

**Secretary:** Tom Basso

**PAR approved** by IEEE June 2002 (project authorization request); ballot to be completed by January 2006

# **IEEE P1547.3 Contents (Draft 1 7/28/04)**

## **Introduction**

- 1. Overview (scope, purpose, use)**
- 2. References**
- 3. Definitions and Acronyms**
- 4. Background on Monitoring, Information Exchange, and Control (MIC)**
- 5. General Guidelines**
- 6. Business and Operations Processes**
- 7. Information Models**
- 8. Protocol Issues**
- 9. Security Issues**

**Annexes A – E (Bibliography; Use Case Template/Sample Cases; Data Lists?; Annotated List of Protocols; Description of Unified Modeling Language)**

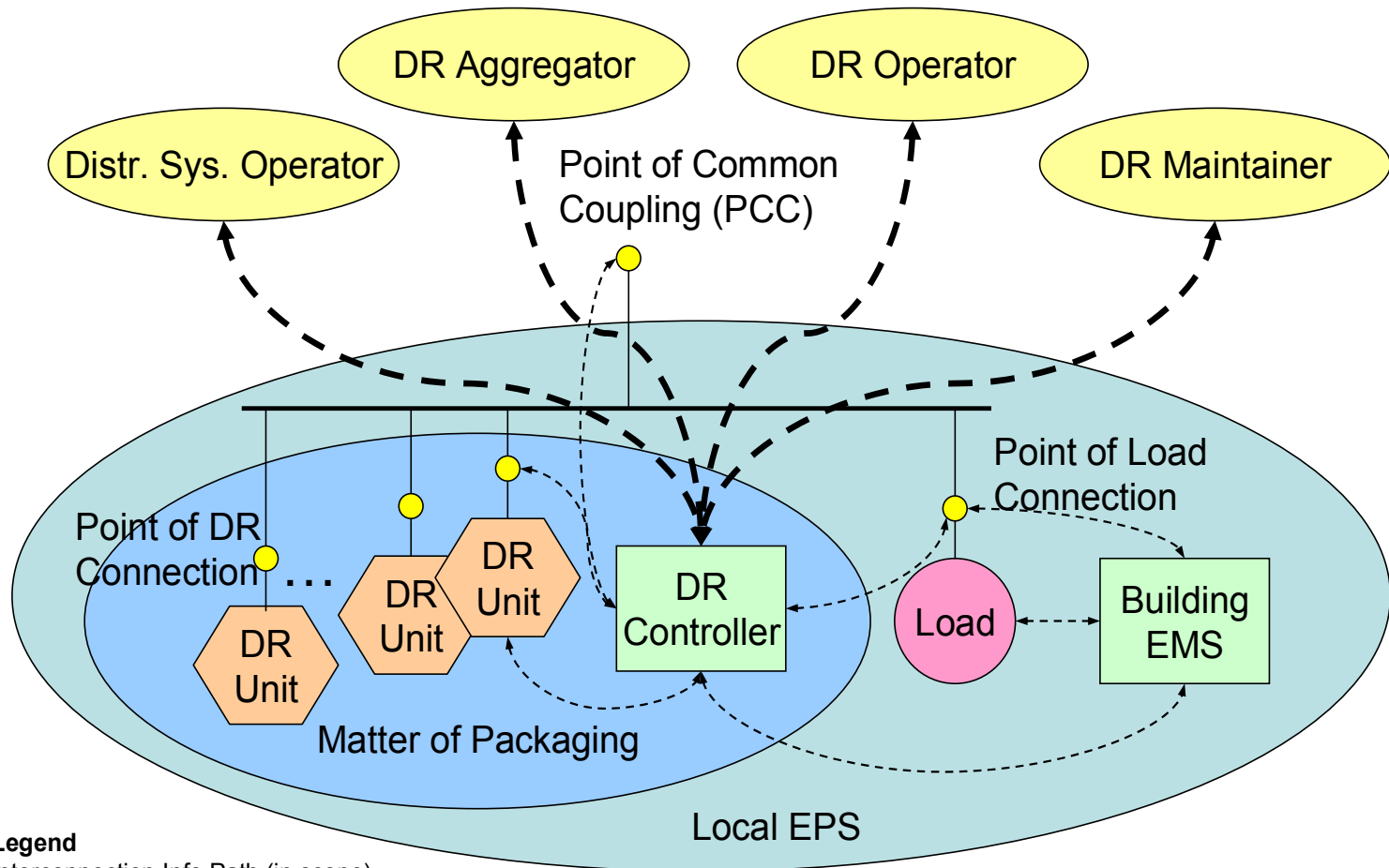
# IEEE P1547.3 Guide – example draft content

This guide is for use by stakeholders in DR installations in identifying the desired information content and in implementing optional approaches for the monitoring, information exchange, and control (MIC), as needed to support the operation of DR and the transactions between the stakeholders associated with the DR. This guide is not a set of rigid requirements, but rather it is intended to facilitate the MIC development for DR installations by indicating what information may need to be considered and by recommending alternative paths for implementing MIC for key DER use cases.

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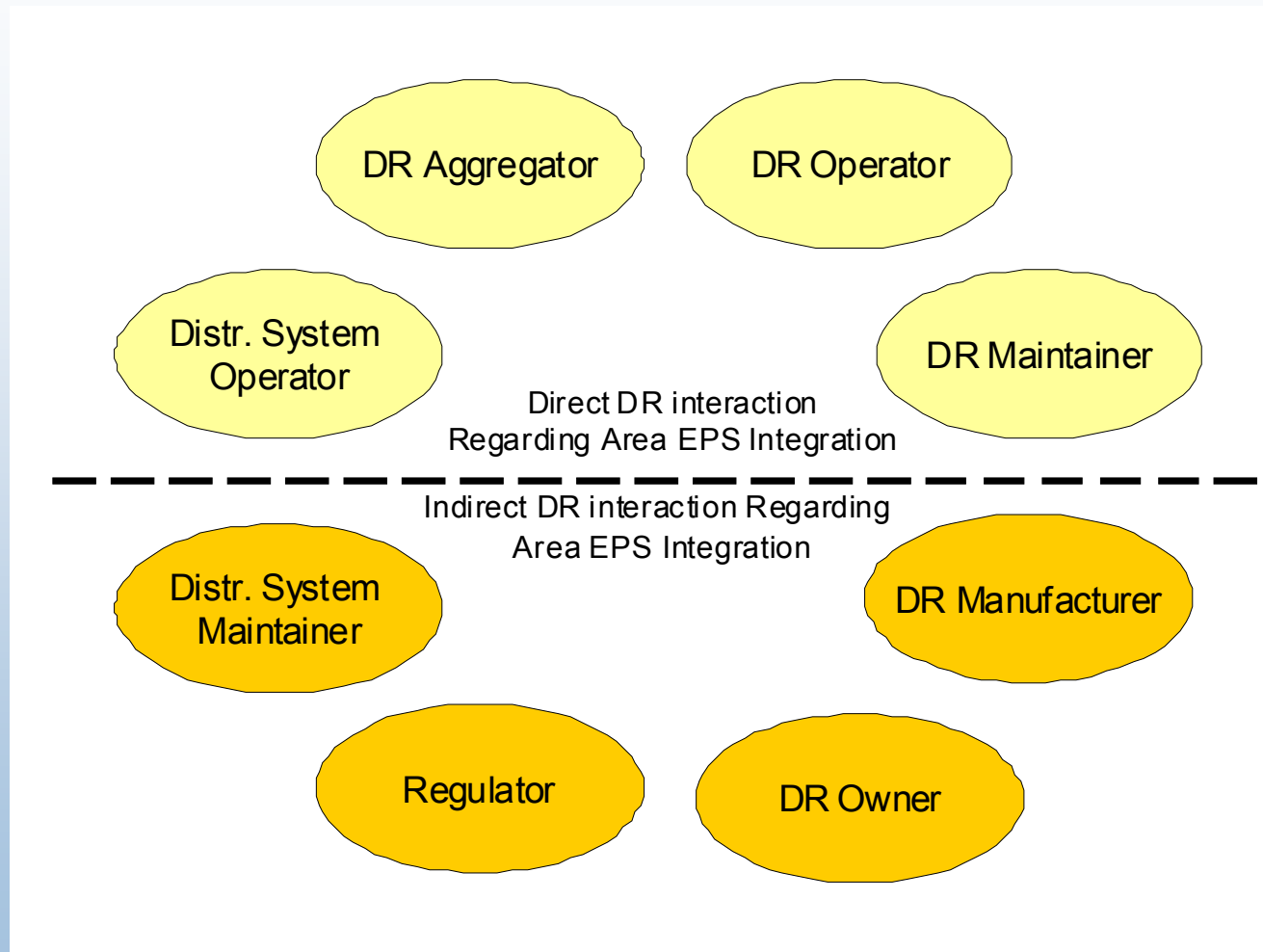
# P1547.3 Guide – example draft content

Information Exchange Reference Diagram, e.g., guidance for power industry communications/specific cases of DR interconnection situations.



# P1547.3 Guide – example draft content

## Stakeholder Roles Relevant to DR Interconnection



# IEEE P1547.3 Guide – example draft content

## **Interoperability** (major goal of P1547.3)

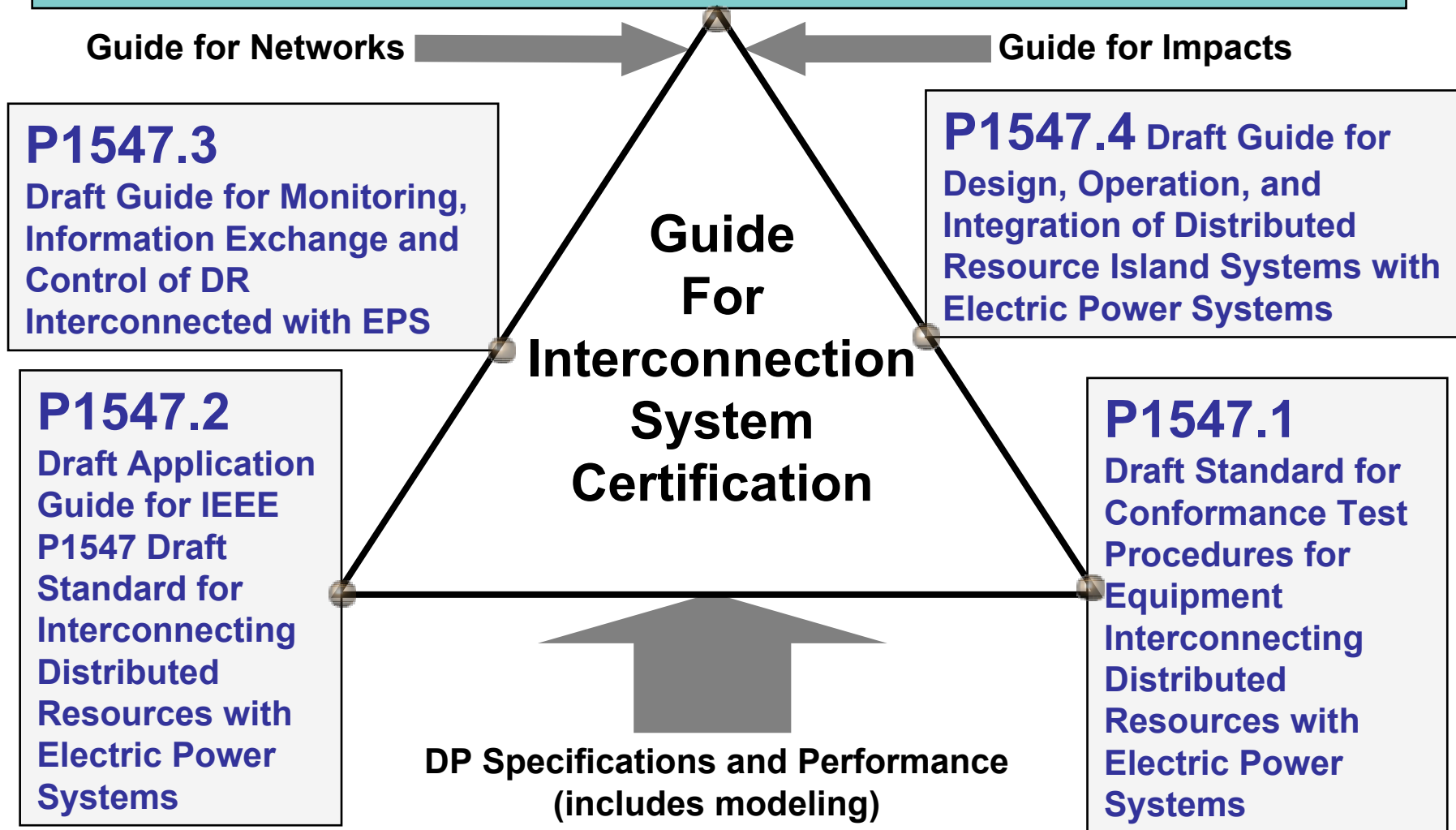
Interoperability is the ability of two or more devices to exchange information and to work together in a system. This is normally achieved by using published object and data definitions, standard commands and standard protocols. Interoperability also requires some level of automatic system configuration.

Interoperability reduces costs by eliminating the need for manual configuration, equipment customization and data translation. It increases reliability by eliminating data and command translation errors.

There are various levels of interoperability – for example, a limited set of capabilities may be available in a multi-vendor system, extended capabilities may be proprietary, or significant manual configuration may be required to achieve interoperability.

# IEEE SCC21 1547 Series of Interconnection Standards

## IEEE Std 1547™ (2003) Standard for Interconnecting Distributed Resources with Electric Power Systems



The above identifies existing IEEE SCC21 standards development projects (1547 series) and activities under discussion by SCC21 Work Group members.