



U.S. DEPARTMENT OF
ENERGY

Energy Efficiency &
Renewable Energy



Solar Energy Technologies Program

DOE CSP R&D: Component Award Overview

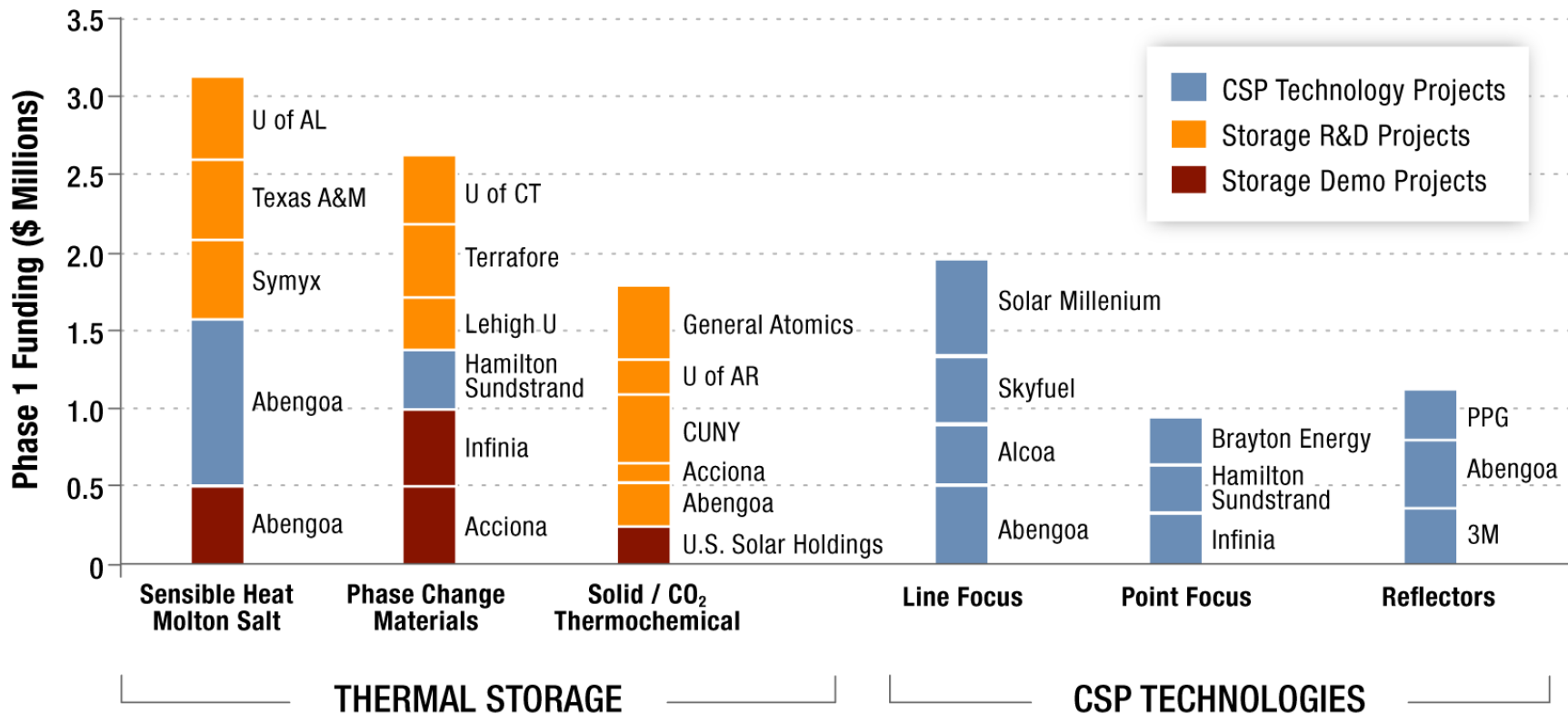
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Solar Energy Technologies Program

U.S. Department of Energy



Component Breakdown

- Collectors
 - Abengoa – Development of a next-generation parabolic trough collector
 - Alcoa – Parabolic trough system design
 - SkyFuel – Commercial development of an advanced linear Fresnel
 - Solar Millennium – Advanced high-temperature trough collector development
- Reflectors
 - 3M – Cleanable and hardcoat coatings for silvered polymeric mirrors
 - Abengoa – Development of an advanced polymeric reflector
 - PPG Industries – High performance reflector panels
- Engines
 - Brayton – Brayton solar power conversion system
 - Infinia – 30-kW maintenance-free Stirling engine
- Receivers
 - PWR – Solar power tower receiver development

Description

- The project aims to reduce the cost of collector technologies that could be deployed in the US in the 2010-2013 time frame (short-term), and employ innovative approaches to developing the next generation of lower-cost parabolic trough technologies (mid-term).

Innovative features

- The Phoenix parabolic trough near-term advanced design
 - Aluminum space frame design
 - Larger aperture width
 - Fewer parts, improved manufacturing, quicker assembly and installation
- Lower cost structure designs
 - Steel space frame or torque tube
 - Blue sky concepts
 - Reflective films

Progress

- The Phoenix Gen2 has been integrated into Xcel Cameo Power Plant (Palisade, CO)
 - Eight collectors, each 150 meters long
 - The first CSP/coal integrated plant (would offset ~900 tons of coal/year)
- The Phoenix Gen3 will be used in Abengoa's Solana project (Gila Bend, AZ)
 - 280MW CSP power plant (will be the largest solar power plant in the world)
 - Set to break ground in 2011

Resources

- Total Project: \$14.0M
 - DOE Funds: \$7.2M
 - Cost Share: \$6.8M



Description

- The project aims to develop an advanced geometry parabolic trough collector, the Heliotrough. The Heliotrough has three primary goals: higher performance, lower cost, and the potential to operate with a molten salt heat transfer fluid.

Innovative features

- Heliotrough parabolic trough development
 - Torque tube design
 - Counterweights (making the torque tube the center of gravity)
 - Larger aperture, receiver diameter, SCE length
 - Fewer drives, foundations, wiring, etc.

Progress

- A Heliotrough Demonstration Loop has been built at SEGS V (Kramer Junction, CA)
 - Four collectors, each 190 meters long
 - Included alignment jigs
 - Commissioned in December 2009
 - Will incorporate molten salt into test loop
- The Heliotrough will be used in Solar Millennium's upcoming US projects
 - Amargosa 1 & 2: combined 484MW; Nye County, NV; 2011
 - Blythe Solar Project: combined 1GW; Blythe, CA; 2013
 - Ridgecrest Solar Project: 250MW; Ridgecrest, CA; 2013
 - Palen Solar Project: combined 500MW; Desert Center, CA; 2013

Resources

- Total Project: \$5.9M
 - DOE Funds: \$3.3M
 - Cost Share: \$2.6M



Description

- The project aims to develop and commercialize large-area second-surface mirrors that are superior in value, in terms of cost and performance, to existing mirrors available on the market.

Innovative features

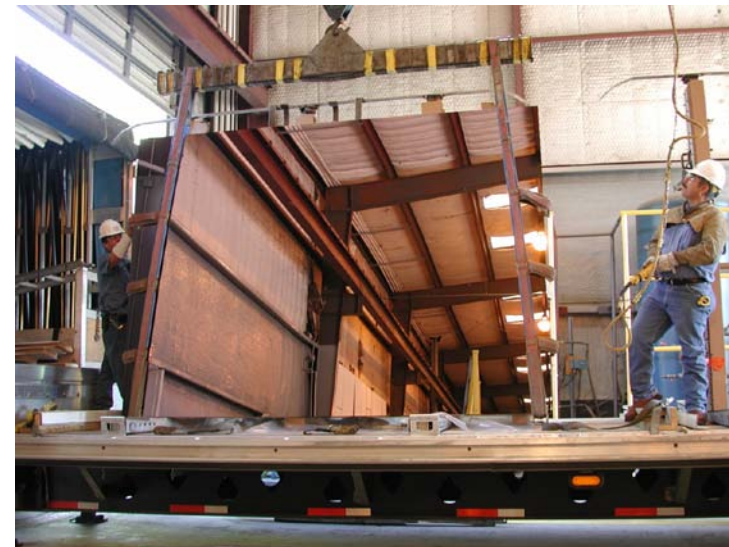
- Low iron glass substrate
- Thick silver layer reflective coating
- Encapsulation layers
 - Organic (for mechanical protection)
 - Inorganic (for chemical protection)
- Low-cost fabrication process

Progress

- Production run of solar mirror glass in April 2010
 - 1,320 pieces, totaling ~133,500 ft²
 - Produced for Compact Linear Fresnel Reflector (CLFR) solar system

Resources

- Total Project: \$3.6M
 - DOE Funds: \$2.2M
 - Cost Share: \$1.4M



Description

- The project aims to develop a molten salt central receiver through the design, fabrication, and testing of a sub-scale large receiver. Manufacturability of large-scale receivers and cost effectiveness will be validated.

Innovative features

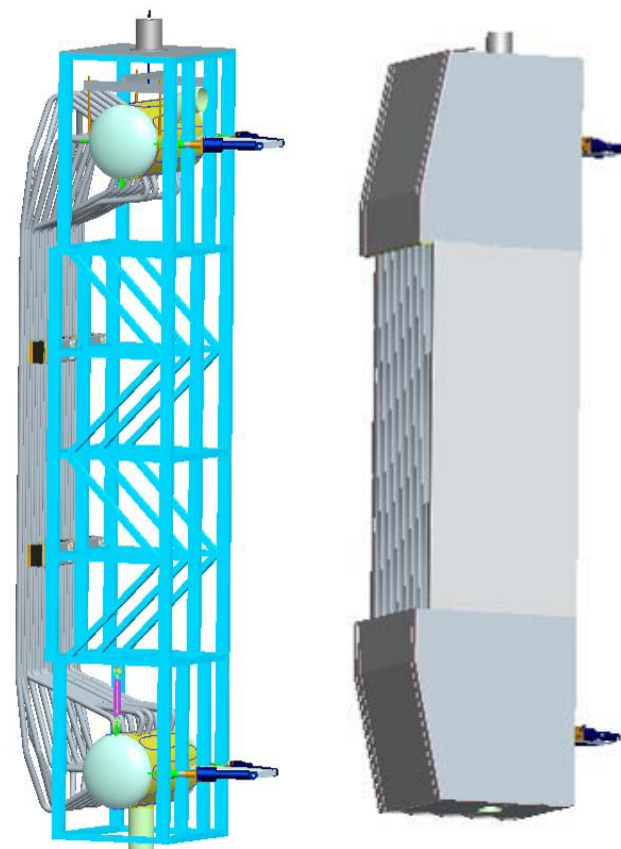
- Advanced, high-temperature tube materials
- New tube-to-structure clip system
- Higher performance insulation system
- More efficient manufacturing and assembly processes

Progress

- In the process of finalizing design details, analysis, and drawing creation
- In the process of requesting and receiving quotes from vendors
- Prototype receiver will be tested at Sandia facility
- Central receiver will be incorporated into future Solar Reserve tower designs

Resources

- Total Project: \$2.9M
 - DOE Funds: \$1.9M
 - Cost Share: \$1.0M



Thank You



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