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Novel Molten Salts Thermal Energy Storage for Concentrating Solar Power Generation

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Project Objectives

The project objective is to develop low melting point (LMP) molten salts that have the following characteristics:

1. Lower melting point compared to current salts ($<222^{\circ}\text{C}$)
2. Higher energy density compared to current salts ($>756 \text{ MJ/m}^3$)
3. Lower power generation cost compared to current salts (target DOE 2020 goal of Thermal Energy Storage (TES) cost $< \$15/\text{kWh}_{\text{thermal}}$ with $>93\%$ round trip efficiency)



Timeline of Phases

- PHASE 1:** Identification of primary LMP molten salt candidates for TES systems
- PHASE 2:** Optimization of LMP molten salt composition and identification of preferred TES system design
- PHASE 3:** Optimize LMP molten salt for application in TES systems including energy efficiencies and system economic feasibility

Task	Description	2009			2010			2011		
		Phase 1			Phase II			Phase III		
I-1	Thermodynamics/synthesis	█	█	█						
I-2	Property characterization	█	█	█						
I-3	Heat and fluid flow modeling	█	█	█						
I-4	Assessment of salt systems									
I-5	Identify potential salt systems				◆					
II-1	Thermodynamics/synthesis				█	█	█			
II-2	Property characterization				█	█	█			
II-3	Heat and fluid flow modeling				█	█	█			
II-4	Assessment of salts									
II-5	Material selection									
II-6	Identify optimized salts							◆		
III-1	Setup lab scale system							█	█	
III-2	Conduct detailed tests							█	█	
III-3	Heat and fluid flow modeling							█	█	
III-4	Economic and cost analysis									
III-5	Final report									◆



Planned Milestones

- ✓ Identification of two or more potential salt system candidates that have lower melting points and higher energy density compared to current salts. In addition to being technically superior, these salt system candidates must be economically viable. (by the end of Phase I – Dec 2009)

- ❑ Define and optimize LMP molten salt composition and TES system geometry that potentially meets the year 2020 goals (the potential to reduce the cost of TES to less than \$15/kWh_{thermal} and achieve round trip efficiencies greater than 93%), including recyclability and environmental impact plan. (by the end of Phase II – Dec 2010)

- ❑ Demonstrate the novel LMP molten salt in a (lab scale) TES system. (by the end of Phase III – Dec 2011)



Significant Achievements

- Extensive thermodynamic modeling was carried out on various multi-component salt systems and 18 salt mixtures have been identified as possible TES materials.
- $\text{LiNO}_3\text{--NaNO}_3\text{--KNO}_3$ ternary eutectic mixture was experimentally confirmed as a potential TES material.
- Experimental determination of melting point, heat capacity, thermal stability and viscosity for the ternary eutectic mixture was completed.
- Experimental verification of melting point for eight of the salt mixtures was completed. Selected heat capacity (one salt) and thermal stabilities (six salts) were also experimentally determined.



Significant Achievements (cont.)

- Thermal stabilities of the selected salts range from 0.02 to 0.38 wt% loss at 500°C.
- Atomic/molecular modeling of heat capacity and density were completed for binary solar salt and extended to ternary mixtures.
- Selected TES salt mixtures (six salts) showed improved cost per unit stored energy than that of current salts.
- Three salt mixtures were near the DOE 2020 goal of \$15/kWh and three salt mixtures were near \$18/kWh.
- A TES model was defined and potential improvements in power cycle preheating were proposed based on the LMP ternary eutectic salt properties.



Methodology of Study

Thermodynamic modeling to calculate eutectic compositions of salt mixtures



Conduct experiments using eutectic compositions to determine melting point



Determine heat capacity, thermal stability, viscosity and calculate thermal storage energy density

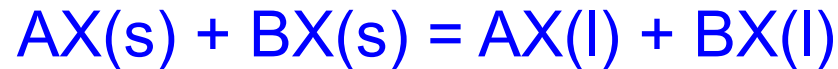


Total TES cost estimation per unit energy using an EPRI study of the Andasol 1 plant as a baseline



Thermodynamic Modeling

Melting of an LMP binary salt mixture (AX + BX) is represented as



Gibbs energies of fusion of both salts are given by*

$$\Delta G_{f,AX}^{\circ} = -RT \ln(X_{AX}) - \overline{G}_{AX}^{xs}$$

$$\Delta G_{f,BX}^{\circ} = -RT \ln(X_{BX}) - \overline{G}_{BX}^{xs}$$

$\Delta G_{f,i}^{\circ}$ = Gibbs energy of fusion of 'i' (AX or BX)

\overline{G}_i^{xs} = Partial excess Gibbs energy of 'i' (AX or BX)

At eutectic point (X_E, T_E), both the equations are satisfied

Similarly, eutectic points of LMP salt systems (other higher order) are evaluated



Thermodynamic Modeling

Eutectic composition and temperature in a salt mixture is calculated by minimizing the Gibbs energies of fusion of the constituents

What we need

- Melting point, enthalpy and entropy of fusion of the constituents
- Change of heat capacity $\Delta C_p = [C_p(l) - C_p(s)]$ of the constituents (if available)
- Excess Gibbs energies of mixing of constituent binaries

What we do

- Generate a system of fusion equations for the constituents of the salt mixture

$$\Delta G_{f,i}^{\circ} + RT \ln(X_i) + \overline{G}_i^{xs} = 0 \dots\dots\dots (1)$$

- Solve for composition and temperature using Newton-Raphson Algorithm

What we get

- Eutectic composition (X_i) and temperature (T) for the salt mixture



The first term in equation (1) is given by:

$$\Delta G_f^\circ = \Delta H_f \frac{(T_{mp} - T)}{T_{mp}} - \Delta C_p \left[T \ln \left(\frac{T}{T_{mp}} \right) + T_{mp} - T \right]$$

This is the standard Gibbs energy of fusion

The third term in equation (1) is given by

$$\overline{G}_i^{xs} = G^{xs} + \sum_{j=2}^m (\delta_{ij} - X_j) \frac{\partial G^{xs}}{\partial X_j} \quad \text{where} \quad \begin{matrix} \delta_{ij} = 0 \text{ for } i \neq j \\ \delta_{ij} = 1 \text{ for } i = j \end{matrix}$$

This is the partial excess Gibbs energy of the component 'i'

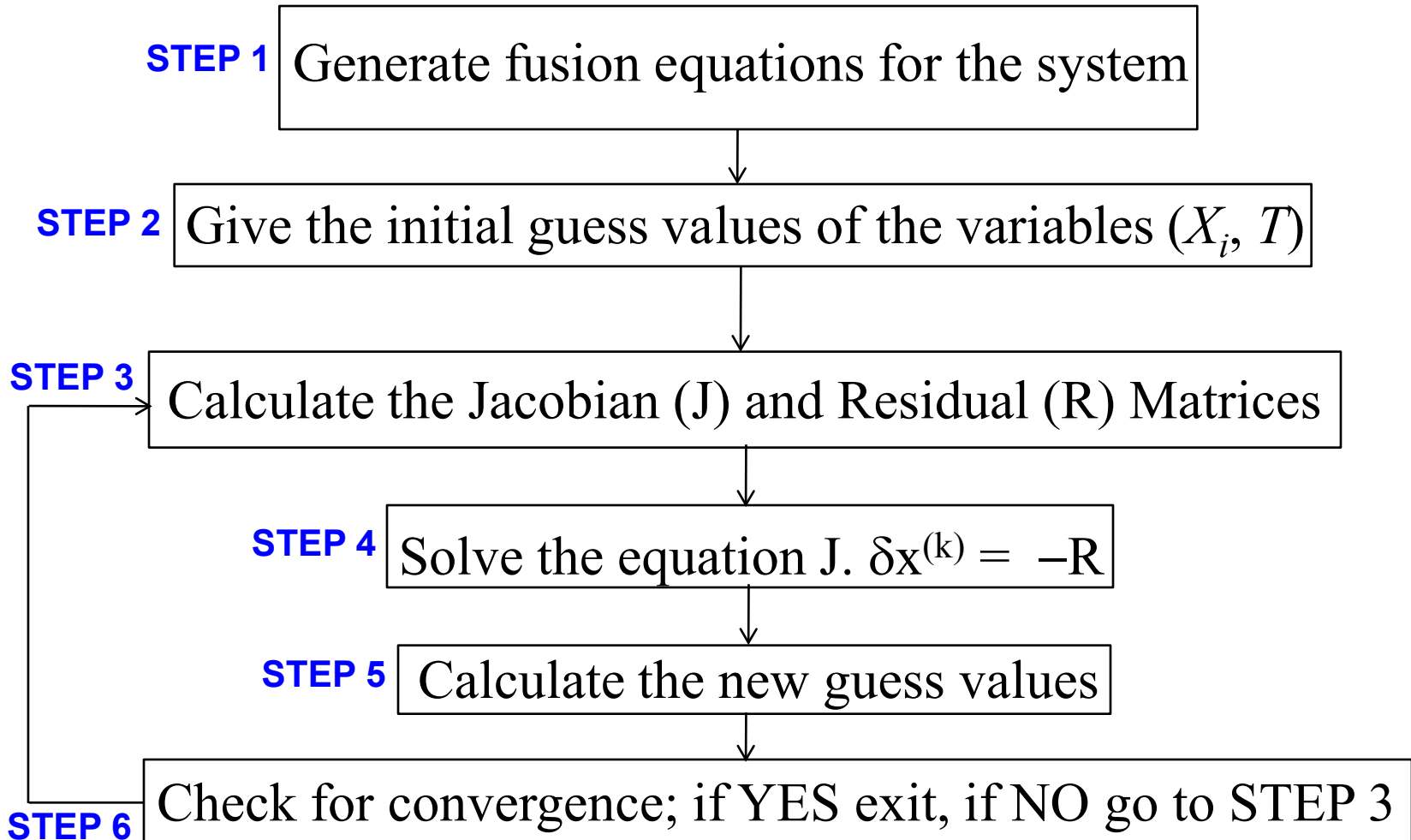
We get the total excess Gibbs energy of the salt mixture G^{xs} from the constituent binaries as:

$$G^{xs} = \sum_{i=1}^n \sum_{j \neq i}^n G_{i-j}^{xs} \quad \dots\dots\dots (2)$$

Equation (2) represents the total excess Gibbs energy for each novel salt mixture



Algorithm using Newton-Raphson method





Examples for Excess Gibbs Energies

Excess Gibbs energies in the $\text{LiNO}_3 - \text{KNO}_3$, $\text{LiNO}_3 - \text{NaNO}_3$ and $\text{NaNO}_3 - \text{KNO}_3$ binary systems

$$G_{\text{Li-K}}^{\text{XS}} = X_{\text{LiNO}_3} \cdot X_{\text{KNO}_3} [-1269.12 - 1.4359T \cdot \ln(T) + 7.2897T]$$

$$G_{\text{Li-Na}}^{\text{XS}} = X_{\text{LiNO}_3} \cdot X_{\text{NaNO}_3} [-4519.6 - 6.575T \cdot \ln(T) + 49.0607T]$$

$$G_{\text{Na-K}}^{\text{XS}} = X_{\text{NaNO}_3} \cdot X_{\text{KNO}_3} [-408.51 - 68X_{\text{NaNO}_3}]$$

Excess Gibbs energy in the $\text{LiNO}_3 - \text{NaNO}_3 - \text{KNO}_3$ ternary system is given as

$$G^{\text{XS}} = G_{\text{Li-Na}}^{\text{XS}} + G_{\text{Li-K}}^{\text{XS}} + G_{\text{Na-K}}^{\text{XS}}$$



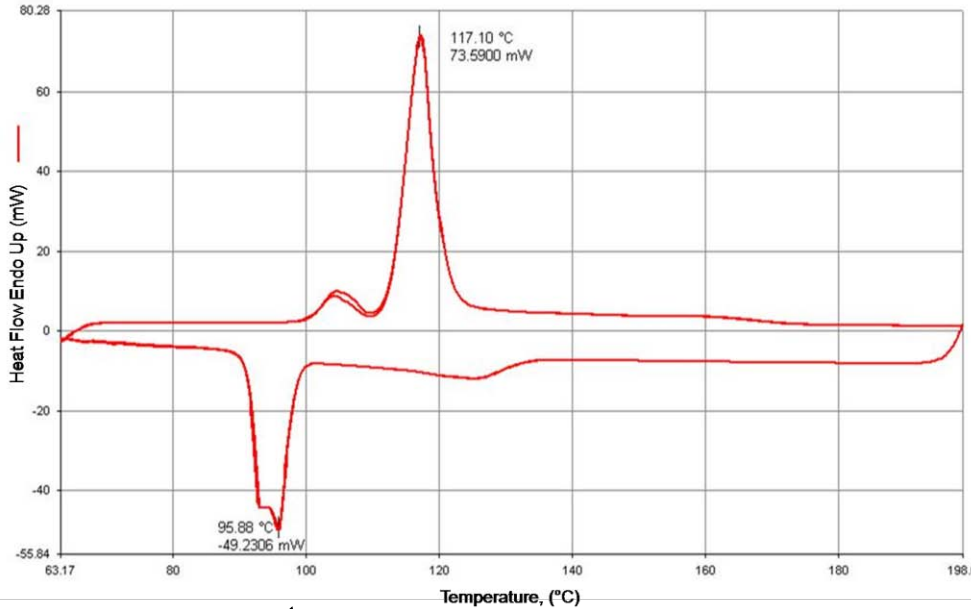
Model Calculated UA Baseline Ternary Salts

	Composition, wt%			Melting Point, °C
	LiNO ₃	NaNO ₃	KNO ₃	
Our Model-Ideal (without excess terms)	21.94	29.32	48.74	154
Our Model-Regular (with excess terms)	25.92	20.01	54.07	116 (117)
Literature *	30	18	52	120

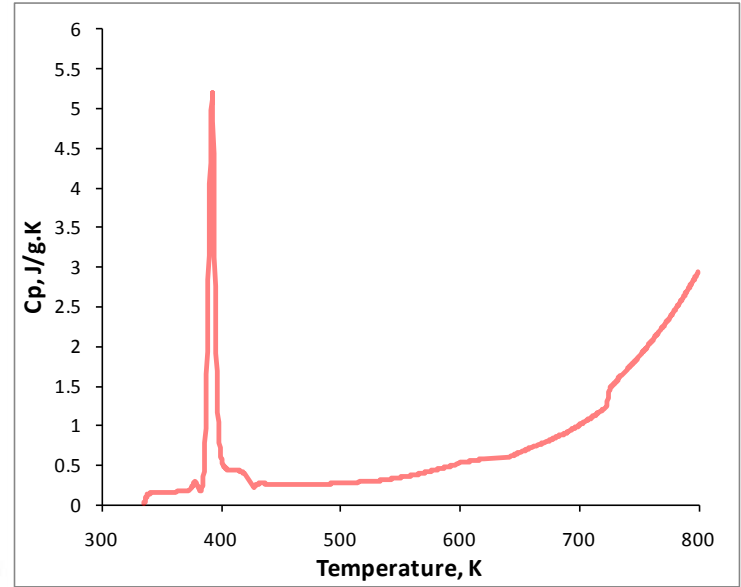
**Russ. J. Inorg. Chem. Vol. 9 (6),(1964), 771-773*



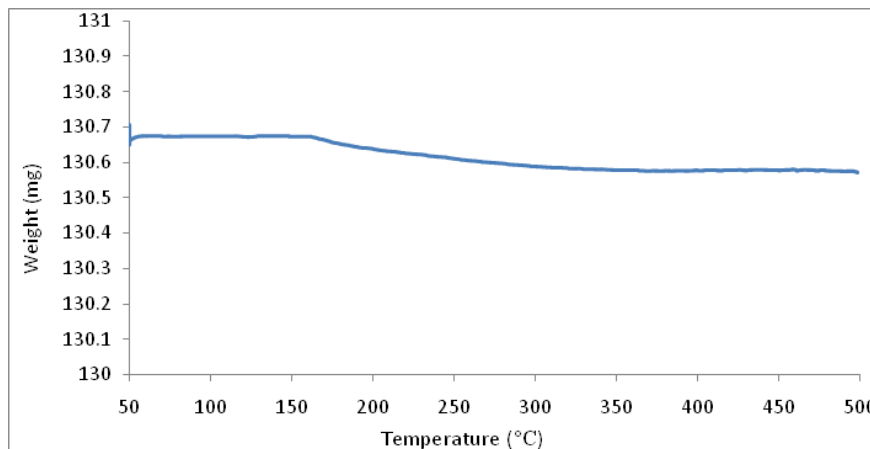
Thermal Data Validating $\text{LiNO}_3\text{-NaNO}_3\text{-KNO}_3$ Eutectic Salt



Melting point
117°C



Heat Capacity
2.32 J/g.K



Thermal Stability
< 0.1%



Properties of UA Baseline Ternary and Current Salts

Salt System		Melting Point (°C)	Density (g/cc)	Heat Capacity (J/g.K)	Energy Density (MJ/m ³)
UA baseline ternary	(#1) LiNO ₃ -NaNO ₃ -KNO ₃	116 (117)	1.72	2.32	1524*
Solar Salt	NaNO ₃ -KNO ₃	222	1.75	1.54	756
Hitec Salt	NaNO ₃ -NaNO ₂ -KNO ₃	142	1.87	1.42	955

**Experimental determination or calculations based thereon*



TES Material Candidates from Thermodynamic Modeling

Salt #	SALT SYSTEM	Melting Point °C	Density g/cc	Heat Capacity J/g.K	Energy Density MJ/m ³	Thermal Stability % wt loss
Group 1 (70 – 80 °C)						
9	LiNO ₂ -LiNO ₃ -NaNO ₃ -KNO ₃ -KNO ₂	70.7	1.68	1.58	1141	
8	LiNO ₃ -NaNO ₃ -KNO ₃ -LiNO ₂	77	1.68	1.61	1146	
3	LiNO ₂ -NaNO ₃ -KNO ₂ -KNO ₃	79	1.69	1.50	1073	
7	Li(metal)-LiNO ₃ -NaNO ₃	80.7	0.63	2.39	632	
Group 2 (80 – 100 °C)						
12	LiNO ₂ -LiNO ₃ -KNO ₂ -KNO ₃	90.7	1.67	1.57	1070	
11	LiNO ₂ -NaNO ₃ -KNO ₃	92.7	1.68	1.57	1075	
6	LiNO ₃ -NaNO ₂ -NaNO ₃ -KNO ₂ -KNO ₃	95.7	1.78	1.54	1110	
10	LiNO ₂ -LiNO ₃ -KNO ₃	98.4	1.67	1.61	1076	
5	LiNO ₃ -NaNO ₃ -KNO ₃ -NaNO ₂	98.6 (99)	1.78	1.56	1114	0.38
4	LiNO ₃ -NaNO ₃ -KNO ₃ -MgK	98.6 (101.2)	1.71	1.66	1211	0.05
Group 3 (100 – 116 °C)						
14	LiNO ₃ -NaNO ₃ -KNO ₃ -AgNO ₃	103 (107)	2.79	1.08	1192	
13	LiNO ₂ -LiNO ₃ -NaNO ₃	108.4	1.66	1.73	1125	
1	LiNO ₃ -NaNO ₃ -KNO ₃	116 (117)	1.72	2.32	1524	0.08
18	LiNO ₃ -NaNO ₃ -KNO ₃ -Ca(NO ₃) ₂	113 (108.8)	1.73	1.58	1055	0.09
17	LiNO ₃ -NaNO ₃ -KNO ₃ -Mg(NO ₃) ₂	113.5 (111.6)	1.73	1.61	1081	0.07
15	LiNO ₃ -NaNO ₃ -KNO ₃ -LiCl	114.1 (115.5)	1.71	1.60	1057	0.02
16	LiNO ₃ -NaNO ₃ -KNO ₃ -LiF	115.9	1.72	1.60	1057	
2	KNO ₃ -NaNO ₂ -NaNO ₃	123 (99)	1.84	1.46	1080	

*crimson type indicates experimental data; black type indicates calculated values



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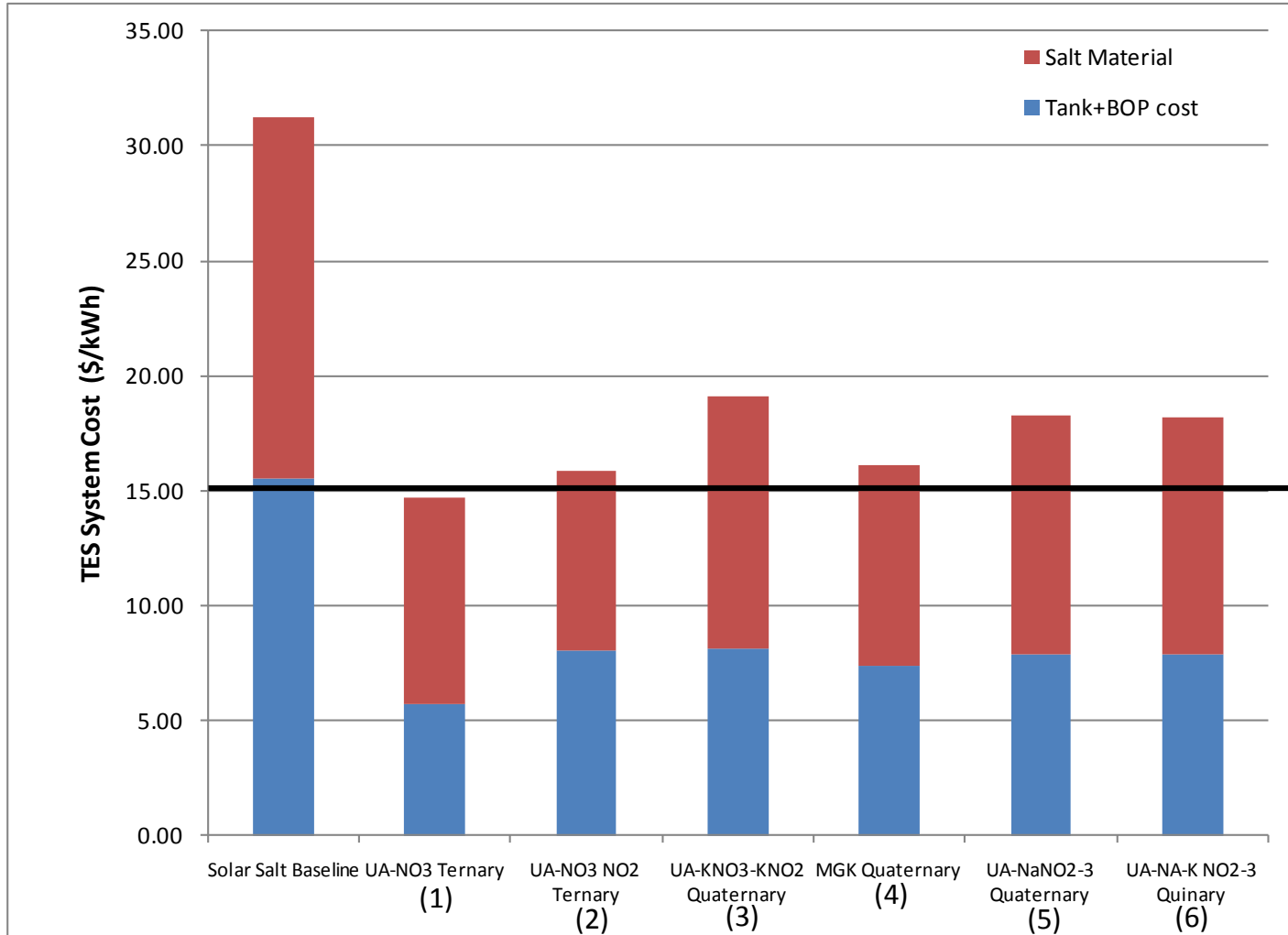
Selected TES Candidate Salt Mixtures with Cost Estimates

Salt #	Material	Composition	Melting Point	Heat Capacity	Energy Density (500C-M.P.)	Salt Compd. Price	2 Tank System Cost / Stored Energy
		Wt%	(°C)	(J/g-K)	(MJ/m ³)	(\$/kg)	(\$/kW-h _{thermal})
	Today's Solar Salt	40% KNO₃ 60% NaNO₃	222	1.5381	756	\$1.080	\$31.21
1	Baseline Ternary (in proposal)	KNO ₃ – LiNO ₃ – NaNO ₃	117*	2.32	1524*	\$2.206	\$14.66
2	Nitrate- nitrite Ternary	KNO ₃ – NaNO ₂ – NaNO ₃	99	1.4623	1080*	\$1.266	\$15.87
3	UA K-Nitrate-nitrite Quaternary	KNO ₃ – NaNO ₂ – LiNO ₂ – NaNO ₃	79	1.5048	1073	\$1.928	\$19.11
4	“AB” nitrate compound	KNO ₃ – LiNO ₃ NaNO ₃ – MgK* * 2KNO ₃ .Mg(NO ₃) ₂	101	1.5788	1181	\$1.537	\$16.15
5	UA Na- nitrate-nitrite Quaternary	LiNO ₃ – NaNO ₂ NaNO ₃ – KNO ₃	99	1.5569	1114	\$1.809	\$18.27
6	UA Na-K- nitrate-nitrite Quinary	LiNO ₃ – NaNO ₂ NaNO ₃ – KNO ₂ – KNO ₃	95.7	1.5455	1110	\$1.797	\$18.23

*Blue type indicates experimental data or calculations based thereon; black type shows calculated values



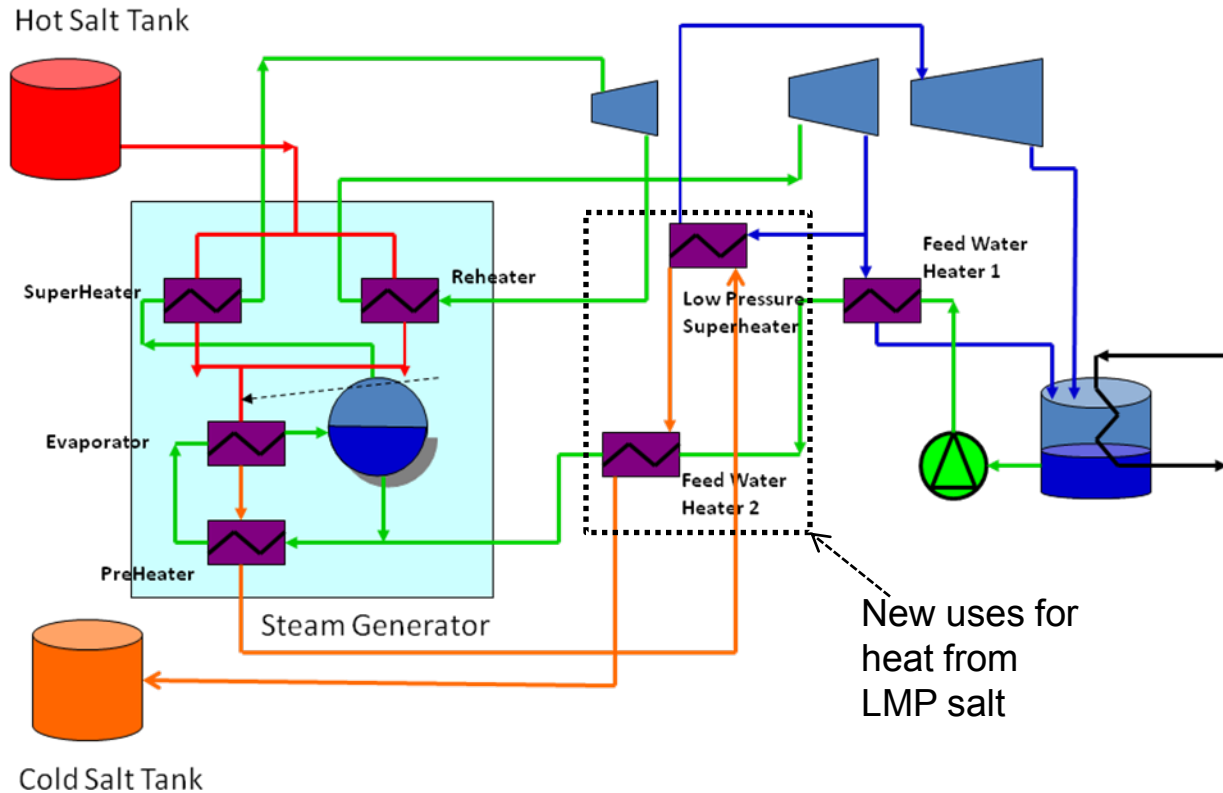
Cost Estimates for Proposed HTF Systems vs. Baseline



Using EPRI baseline



Development of a LMP Salt Thermal System



- A low temperature, high specific heat eutectic mixture has large potential for benefits.



Summary

- ❑ Ternary eutectic ($\text{LiNO}_3\text{-NaNO}_3\text{-KNO}_3$) salt mixture was experimentally verified to be a candidate TES material.
- ❑ Melting points and thermal stability of six molten salt mixtures were experimentally determined.
- ❑ Total TES cost estimate for ternary eutectic salt met the DOE goal of \$15/kWh.
- ❑ TES cost estimates for three salt mixtures (including the ternary eutectic) were close to the DOE goal.
- ❑ Six salt mixtures were found to be thermally stable at 500°C.



Future Work Plan

- **Synthesize the selected TES materials and study the thermal and physical properties**
- **Apply heat transfer models to select preferred TES system design and LMP molten salt composition (utilizing thermal conductivity data)**
- **Evaluate options to optimize the thermal systems model for the performance of the power cycle**
- **Estimate the total cost for the TES systems based on the storage density of TES materials**

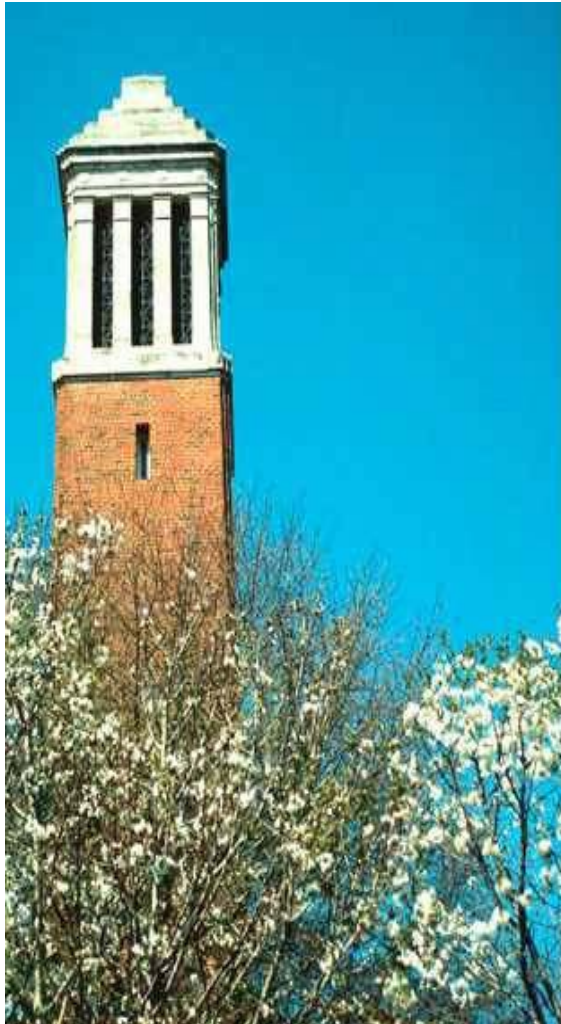


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Thank you