



Solar Thermal Systems Analysis Tim Merrigan National Renewable Energy Laboratory



Presentation Outline

- Systems analysis tools used in solar heating R&D
 - Thermal system performance analysis
 - System cost analysis
 - Material durability analysis
 - Market analysis
- Example of systems analysis tools applied to the management of the innovative, low-cost solar water heater R&D project
- Use of systems analysis in the development of solar heating R&D goals



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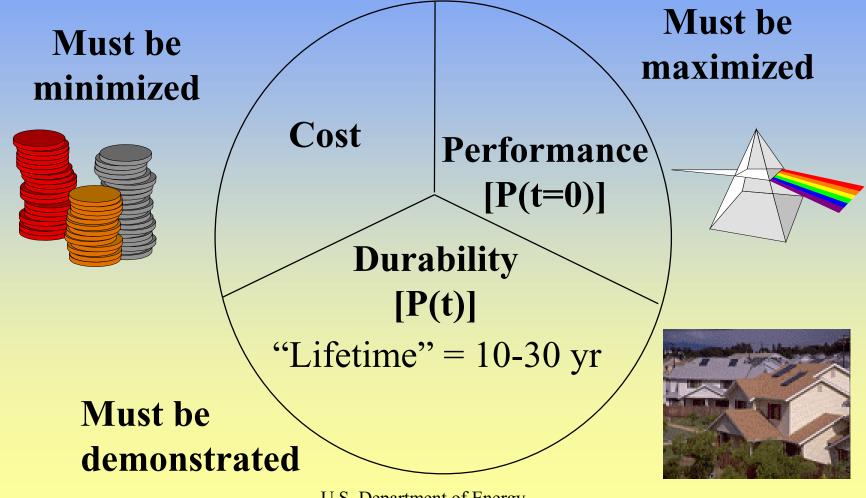


Solar Thermal Systems Analysis

System Analysis Tools



The Product Requirement Triad





Solar Thermal Systems Analysis

Systems Performance Analysis

Thermal Performance Analysis

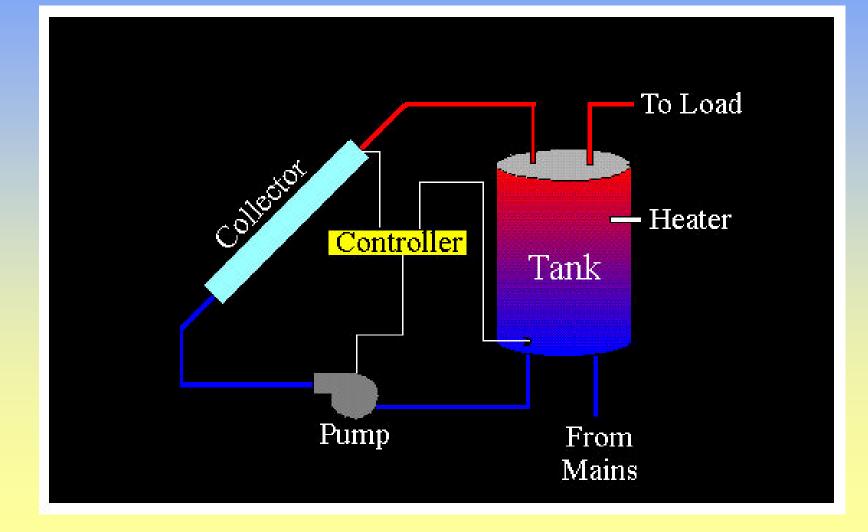
TRNSYS (Transient System Simulation):

- Modular program written in FORTRAN
- Mathematical models of individual system components are connected together to form a complete system for simulation
- TRNSYS solves the set of algebraic and differential equations that describe the system at a user-selectable timestep

Developed at University of Wisconsin Solar Energy Laboratory: http://sel.me.wisc.edu

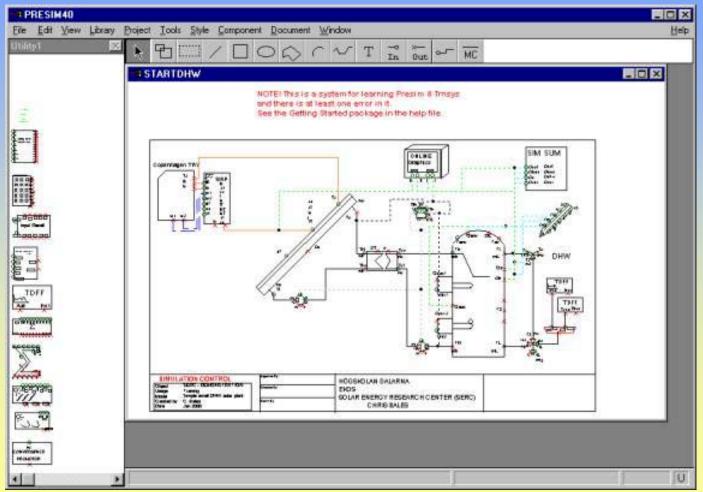


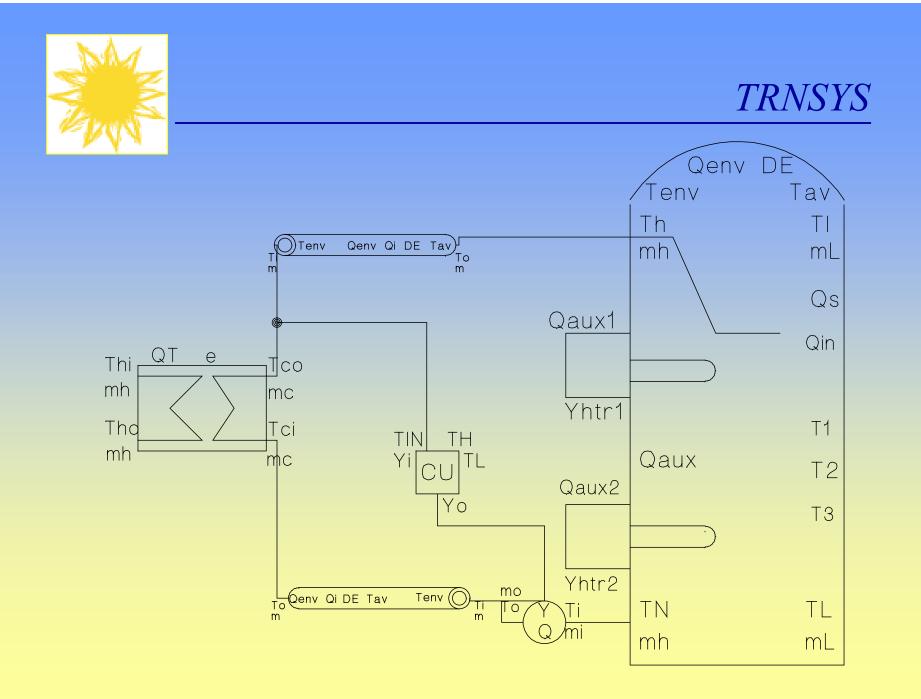
TRNSYS





TRNSYS







TRNSYS

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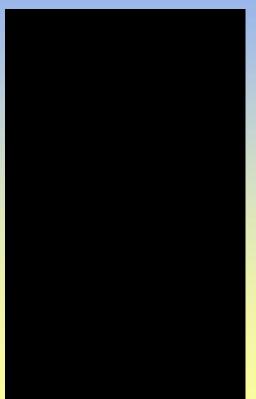
Solar Thermal Systems Analysis

System Cost Analysis



Residential Solar Water Heating

Common System Types







U.S. Department of Energy Solar Energy Technologies

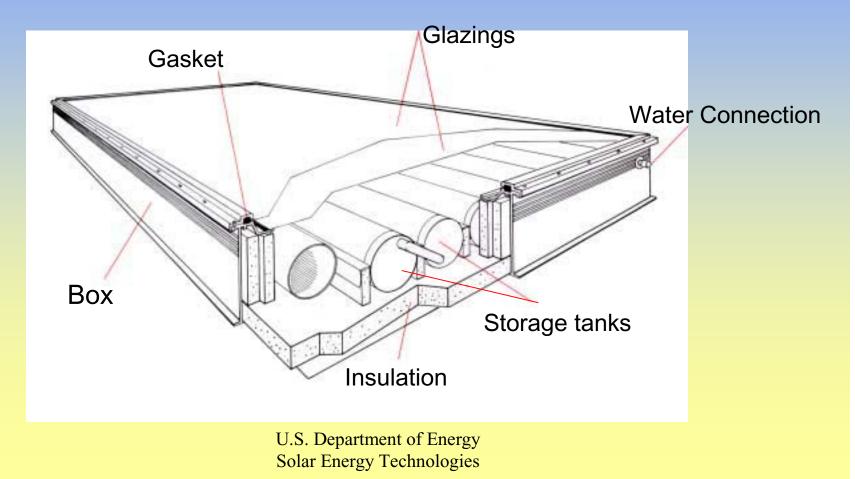
Active



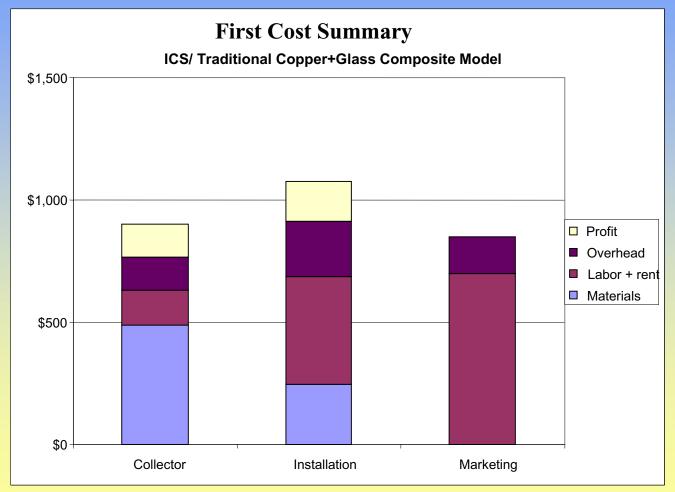


Passive Solar Water Heating

Integral Collector-Storage (ICS) Unit





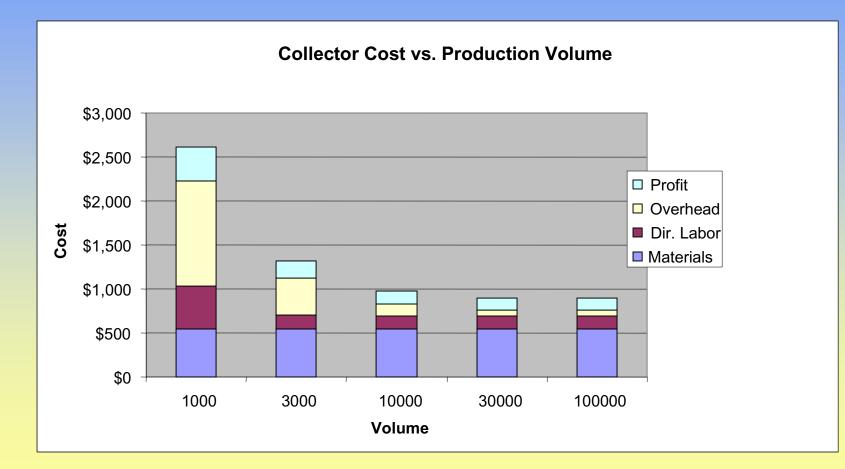




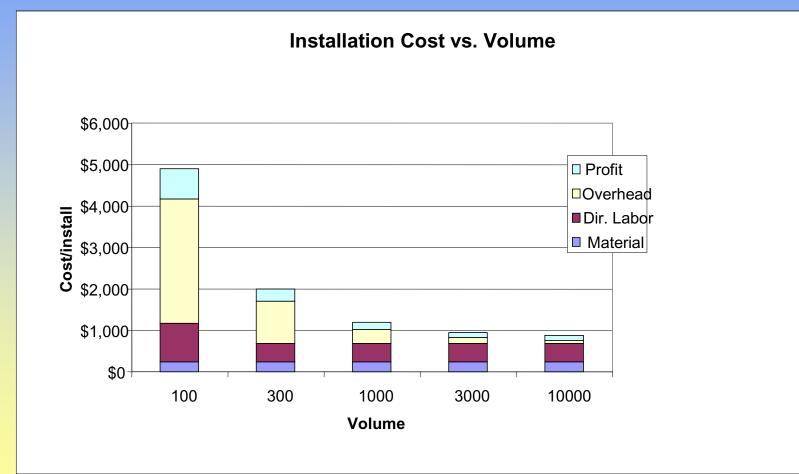
Collector Labor Costs

| Operation | Labor Class | Labor rate (\$/hr) | Hours per system | Cost/ System (\$) | Comments/Source |
|---|--------------|-----------------------|---------------------|-------------------------|---|
| 1. Absorber Production | Foreman | 25.00 | - | | Foreman's time pro-rated among sub-assembly operations |
| 1.1 Tube and Header Fabrication, including connections. | pipe fitter | 18.00 | 1.6 | | Header from subcontractor-furnished 8 foot tubes. |
| | laborer | 9.00 | 0.8 | 7.20 | |
| 1.2 Apply selective coating | | | | | No direct labor. Subcontracted job. See Coll Matls sheet. |
| 1.3 Leak Test Assembly | tester | 12.00 | 0.6 | 7.20 | |
| | | | | | |
| 2. Enclosure Production | Foreman | 25.00 | 0.3 | 7.50 | |
| 2.1 Cut and Miter Sides, Fasten to form frame | metal worker | 12.00 | 0.4 | 4.80 | |
| | helper | 9.00 | 0.4 | 3.60 | |
| 2.2 Adhesively Bond Insulation Board to Back Sheet | laborer | 9.00 | 0.2 | 1.80 | |
| 2.3 Insert Back Sheet with Insulation into Frame | laborer | 9.00 | 0.2 | 1.80 | |
| | | | | | |
| 3. Assembly Completion | Foreman | 25.00 | 0.1 | 2.50 | |
| 3.1 Install sealant and glazing | technician | 12.00 | 0.3 | 3.60 | |
| 3.2 Install gasket and cap | technician | 12.00 | 0.3 | 3.60 | |
| | | | | | |
| 4. Inspection | Foreman | 25.00 | 0.1 | 2.50 | |
| | Inspector | 15.00 | 0.2 | 3.00 | |
| | | | | | |
| 5. Warehousing/Shipping | Foreman | 25.00 | 0.1 | 2.50 | |
| 5.1 Place in Shipping Crate | laborer | 9.00 | 0.2 | 1.80 | |
| | fork lift | | | | |
| 5.2 Move to Shipping Area | operator | 15.00 | 0.3 | 4.50 | |
| | | | | | |
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| | | | | | |
| | | | | | |
| | | average: | | | |
| | Totals: | 14.88 | 6.50 | \$96.70 | |









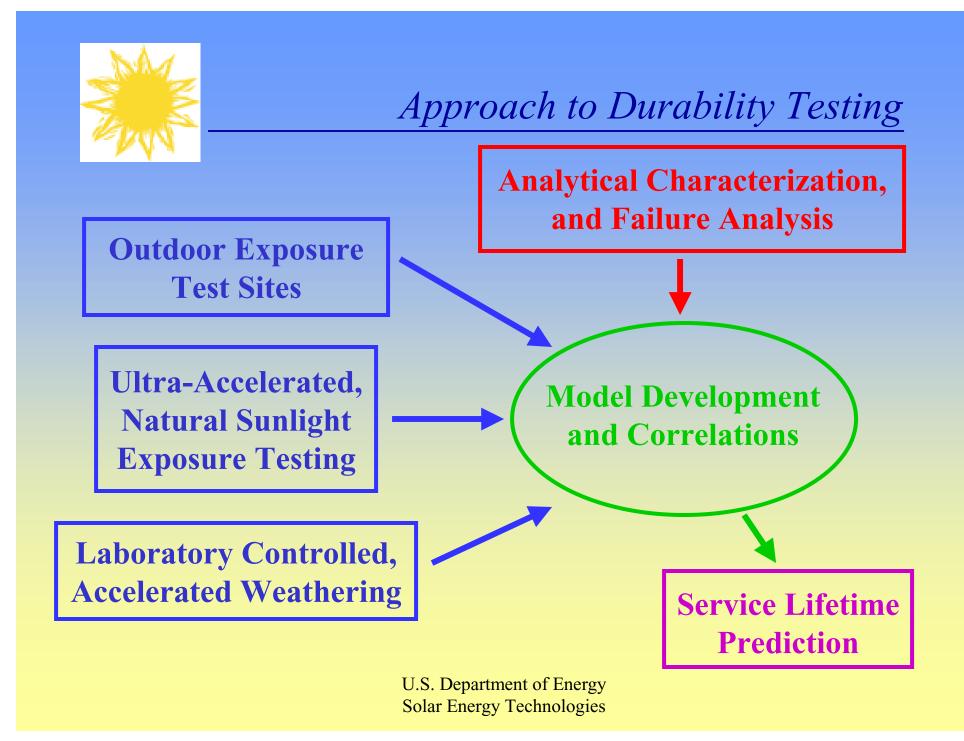


| First Cost | | | | % 1st cost |
|--|----------------------------|--------------------|---------|------------|
| Collector | 10,000 per year | | \$899 | 32% |
| Materials | | \$488.05 | | |
| Labor (Direct + burdened @ 0.477) | | \$142.78 | | |
| Overhead | explicit method | \$133.54 | | |
| Profit Before Tax (@15.0%; A.T.Profit =10.29 | %; Tax = 32.0%) | \$134.89 | | |
| Cost/ft2 = \$28 | (O+P)/(M+L): | 43% | | |
| Installation | 1,000 | per year | \$1,074 | 38% |
| Balance of System Materials + Coll. finance | | \$246.85 | | |
| Labor (Direct + burdened @ 0.497) + Rentals | | \$439.16 | | |
| Overhead | explicit method | \$227.16 | | |
| Profit Before Tax (@15.0%; A.T.Profit =10.29 | <u>%;</u> Tax = 32.0%) | \$161.15 | | |
| | (O+P)/(M+L): | 57% | | |
| Market | | | \$849 | 30% |
| Sales (94 systems/person-year) | | \$696.74 | | |
| Advertising | | \$30.79 | | |
| Distribution (shipping + 10.0% mark-up) | | \$121.18 | | |
| | | | | |
| Total first cost: | | | \$2,822 | |
| Cost/ft2 = \$88 | | | | |
| Solar R&M/Life-cycle cost (20 yr. pe | | % LCC | | |
| | | First Cost | \$2,822 | 84% |
| Repair and Maintenance (present val | | (present value) | \$536 | 16% |
| | | Total Real Cost | \$3,359 | |
| Economic Indicators for Phoenix** | (EI =8.0 c/kWh; (| Gas = 6.0/.8 \$/MN | No O&M | With O&M |
| | Annual | Savings (\$/yr)* | \$164 | \$125 |
| Cos | 9.9 | 11.8 | | |
| | Return | n on Investment | 1.5% | -1.1% |
| Monthly net cash flow (elec., 30 yr Ioan @ 8.0%, no tax) | | | -\$7.23 | -\$10.46 |
| Simple payback vs Electric (yr) | | | 17.3 | 20.6 |
| | Simple payback vs Gas (yr) | | 53.8 | 64.0 |
| | Life cycle cost | | -\$554 | -\$1,090 |
| | -\$2,242 | -\$2,778 | | |



Solar Thermal Systems Analysis

Material Durability Analysis





Durability Testing Methodology

- Perform accelerated tests using several levels of laboratory-controlled, constant stress values
- Develop material-specific model (damage function) that relates loss in performance (ΔP) to applied/experienced stresses
- Fit measured ΔP to model to obtain damage function coefficients
- Use model to predict in-service degradation



Model / Damage Function

1) For Constant Accelerated Stresses:

 $\Delta \mathbf{P}_{i} = \mathbf{A} \mathbf{I}^{n} \Delta \mathbf{t}_{i} \exp[-\mathbf{E}/\mathbf{k}\mathbf{T}]$

2) I and T are known/constant; measure ΔP_i ; obtain A, E, and n

3) For Variable Real-World Stresses:

 $\Delta \mathbf{P}_{i} = \sum_{j} \left\{ \mathbf{A} \mathbf{I}(t_{j})^{n} \Delta t_{j} \exp[-\mathbf{E}/\mathbf{k}\mathbf{T}(t_{j})] \right\}_{i}$

4) Monitor stresses; compare predicted degradation with measured outdoor results



Durability Testing



Accelerated Laboratory Chambers

Ultra-Accelerated, Natural Sunlight



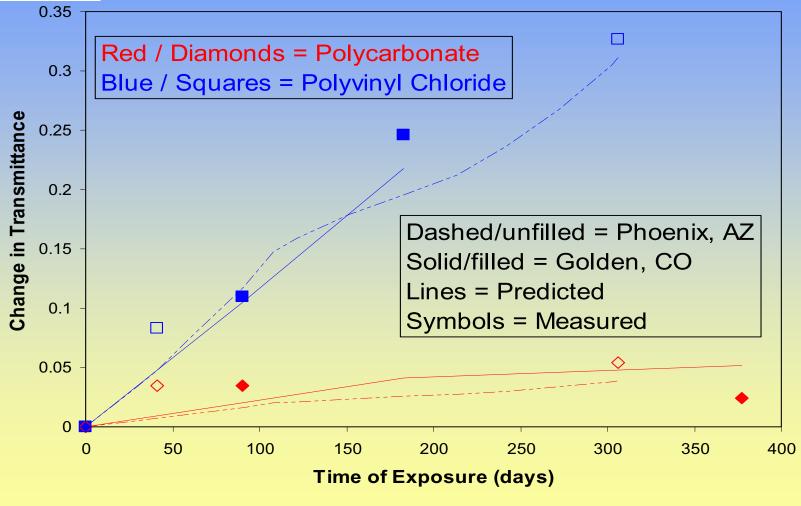
Outdoor



U.S. Department of Energy Solar Energy Technologies



Measured vs. Predicted $\Delta \tau$ for 2 Glazings at 2 Sites





Solar Thermal Systems Analysis

Market Analysis



Solar Water Heating Market Research

System Market Research:

"Understanding the Customers"



- **FY98** builders indicated their concerns over aesthetics, cost, reliability, & public awareness
- **FY98** survey of 300 recent home buyers indicated interest in, but widespread lack of awareness of solar water heating systems
- **FY99** development of a marketing plan for solar water heaters in new homes

Link to 9 solar water heating system market studies: http://www.eren.doe.gov/solarbuildings/market.html



Desired solar water heating system features:

• Consumers:

- Cost ~ \$1,000-\$1,500
- Trouble-free
- Warranty/Name Firm

• Builders:

- Trouble-free
- Easy to install
- Unobtrusive
- Cost < \$1,500

• Architects:

- Unobtrusive (skylight-like)
- Small, inexpensive



Solar Thermal Systems Analysis

Example of Systems Analysis Applied to Project Management



Innovative, Low-Cost Solar Water Heaters

Project Goal:

Cut the delivered, life-cycle energy cost of solar water heating systems in half by the year 2005.

Source: Solar Buildings Strategic Plan - 1997



Innovative, Low-Cost Solar Water Heaters

• Hardware cost reduction

- Polymer technology
- Parts integration
- Installation cost reduction
 - Lighter collectors, flexible bundled piping
 - Integrated balance of system
- Marketing cost reduction
 - New construction: SWH as standard feature or standard option
 - Do-it-yourself/Home Depot



Technical basis for polymer-based systems:

- Low materials cost
- Parts integration ☑ lower manufacturing **cost**
- Light weight \square lower installation **cost**



Rotomolded Polymer Solar Water Heater

FLOAT VALVE CONTROLS **INCOMING COLD** WATER FLOW. **RIGID POLYURETHANE** COLD WATER INLET. INSULATION. **CORROSION-FREE PROTECTIVE CASING.** SAFETY CUT-OUT SWITCH. HOT WATER OUTLET. Australia COLD WATER INLET CHUTE **KEEPS HOT AND COLD** WATER SEPARATE. **Solco Industries Pty Ltd** Western Australia **AUTOMATIC ELECTRIC BOOSTER** WHICH ONLY OPERATES WHEN THE TEMPERATURE FALLS BELOW A PRE-SET LEVEL. 200 LITRE ONE-PIECE SOLAR COLLECTOR AND HOT WATER

STORAGE TANK

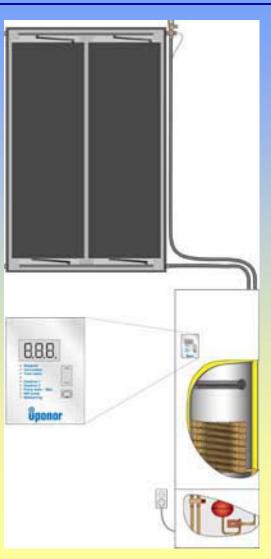


IEA Task 24 Competition in Sweden

Finland & Sweden

Uponor AB Espoo, Finland







Innovative, Low-Cost Solar Water Heaters

Project Phases:

Concept Generation / Exploratory Research

 Identification of general system configurations which could conceivably reach the project's cost goal

Concept Development / Prototype Test

 Development of detailed designs for promising concepts and construction and evaluation of prototypes

Advanced Development / Field Test

- Development of second-generation prototypes and conducting limited field testing and evaluation
- Engineering / Manufacturing Development
 - Construction of manufacturing facilities and evaluation of "near-final" systems in "real-world" applications

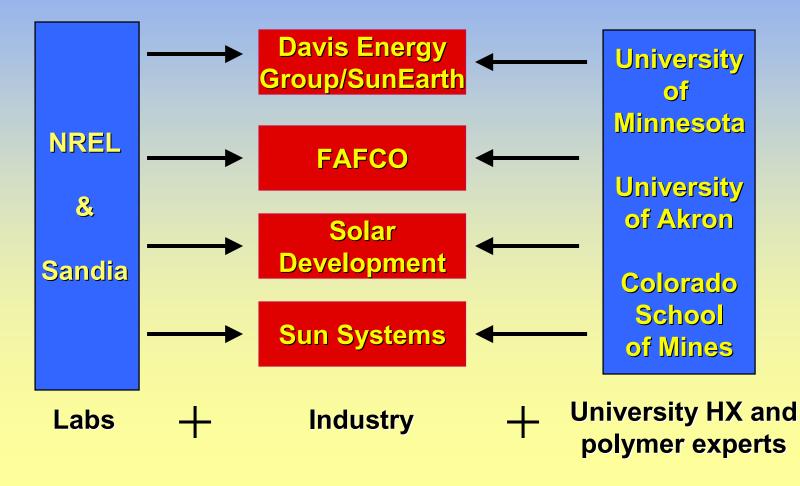


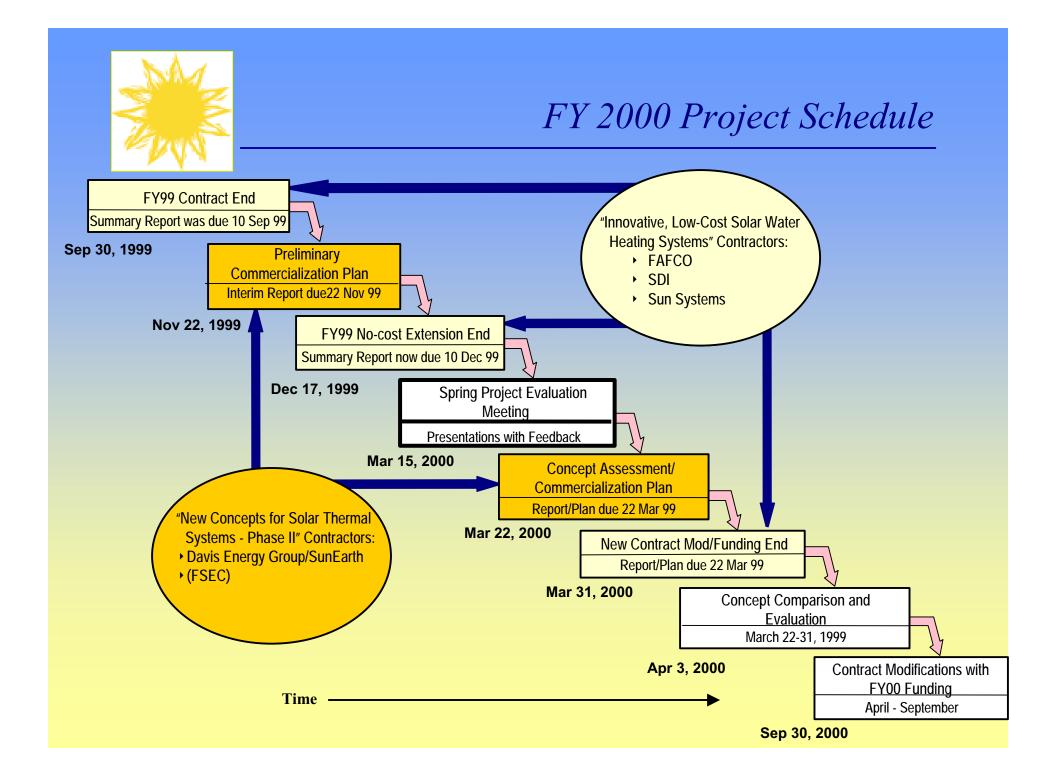
- 1997 Polymers for Solar Thermal Energy Workshop
- 1998 New Concepts for Solar Systems RFP
- **1999** Low-Cost Solar Systems RFP to industry; Phase 2 of New Concepts for Solar Systems RFP; solicitations to thermal and polymer consultants
- 2000 Concept evaluation and cost analysis; "Best" concepts selected for focused R&D
- **2001 to 2003** Develop and test prototypes; develop manufacturing process



Innovative, Low-Cost Solar Water Heaters

Industry partners developing innovative, low-cost solar water heaters:







Phase One Evaluation:

| Evaluation Criteria | Weight |
|--|---------|
| Technical Criteria | 33 1/3% |
| Market Criteria | 33 1/3% |
| Probability of Success | 33 1/3% |
| Programmatic Criteria | N/A |
| – (Applied After Evaluations Completed) | |



| Technical Criteria | Weight |
|-------------------------------------|---------------------|
| Cost of Saved Energy | 67% |
| Life Cycle Savings | 33% |
| Material properties were used as in | popula to TDNSVS to |

- Material properties were used as inputs to TRNSYS to determine energy performance, since prototypes had not yet been tested.
- Hardware and installation costs were determined by the detailed system cost model
- O&M costs were based on the repair histories of each component in the system
- Business/Marketing Costs were standardized for this evaluation



| Market Criteria | Weight |
|---|----------|
| Market Size/Restrictions | 40% |
| – What is the geographic region for this tec | hnology? |
| Code Requirements | 40% |
| What installation skills are required? Does address building code requirements? | the unit |
| • Aesthetics | 20% |
| Installed profile, color(s), and appearance. | |
| | |



| Organizational Criteria | Weight |
|--|--------|
| Probability of R&D success | 40% |
| Past performance | 40% |
| Team experience and skills | 10% |
| Team resources available | 10% |
| Management | 0 |
| Production and distribution capability | 0 |



Programmatic Criteria

Funding Considerations

- Funds needed by the team
- Available funding from the program

Time to Market

- Early introduction of the technology to the marketplace is critical to success of the program.
- Geographic Diversity
- Technology Diversity



Innovative, Low-Cost Solar Water Heaters

FAFCO:

- thermoformed tank
- double glazed, back insulation
- boiling overheat protection \Rightarrow water makeup

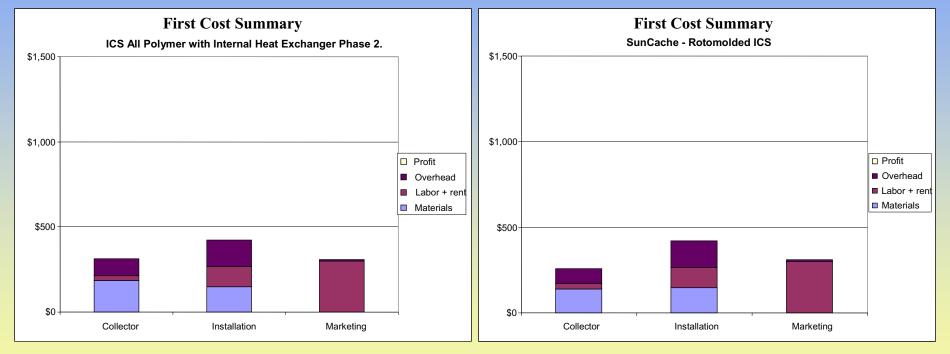
Davis Energy Group (DEG) / SunEarth:

- rotomolded tank
- single glazed, no back insulation
- no overheat protection with sealed tank



Innovative, Low-Cost Solar Water Heaters

Project Evaluation Results

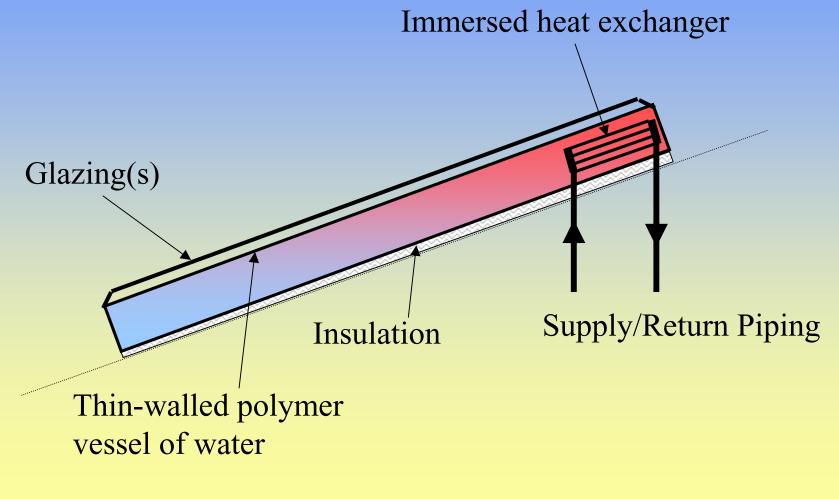


FAFCO Unpressurized ICS

DEG Unpressurized ICS



Unpressurized Integral Collector Storage





Solar Thermal Systems Analysis

Systems Analysis Applied to Program Management



Solar Buildings Historical R&D Areas

• Water heating

- Low-cost solar water heating systems
- Solar system standards and certification
- Solar collector manufacturing assistance

Space heating

Packaged solar systems

Ventilation air heating

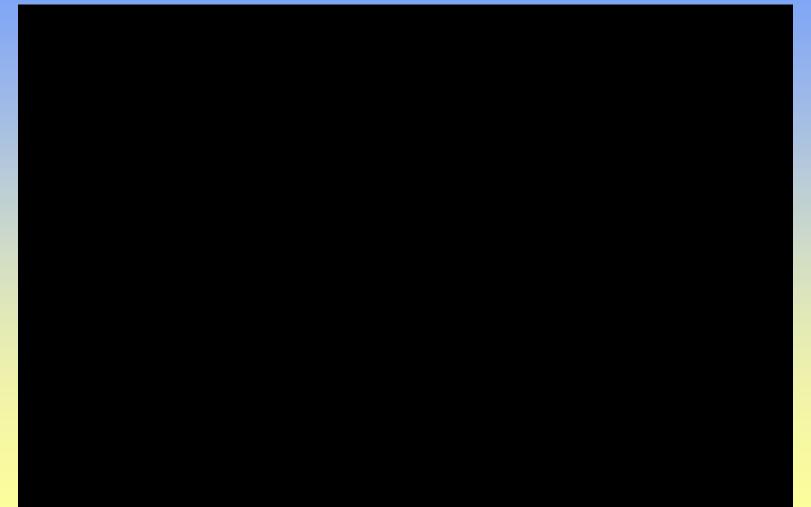
- Transpired solar collector (R&D 100 Award - 1994)

• Space cooling

- Desiccant cooling
- Absorption air conditioning



EERE Renewable Program Budgets

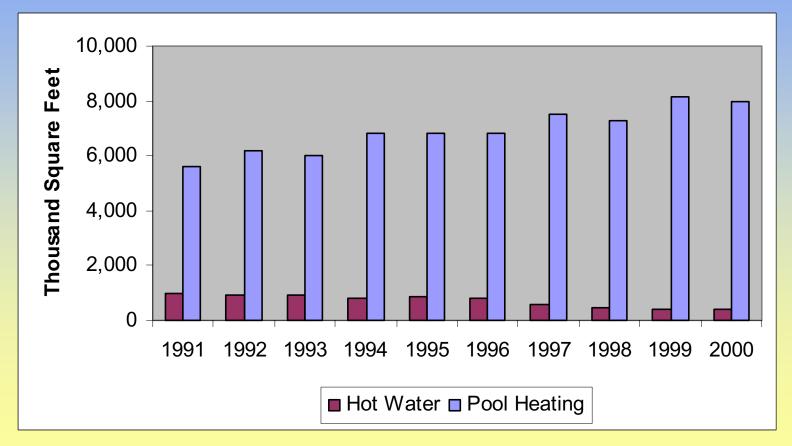




U.S. Solar Water Heating Industry

Solar Thermal Collector Shipments

Source: EIA Renewable Energy Annual 2000





Potential Solar Thermal Collector Markets

Residential

Domestic hot water; space heating and cooling; swimming pool heating

Commercial

 Service hot water in hotel/motels, hospitals, prisons; institutional swimming pool heating

• Industrial

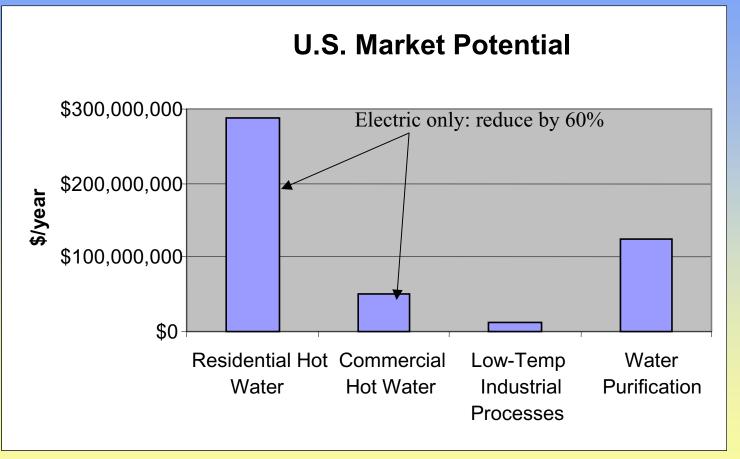
- Low temperature processes: food processing, chemicals,...

Water Purification

Desalination; pasteurization



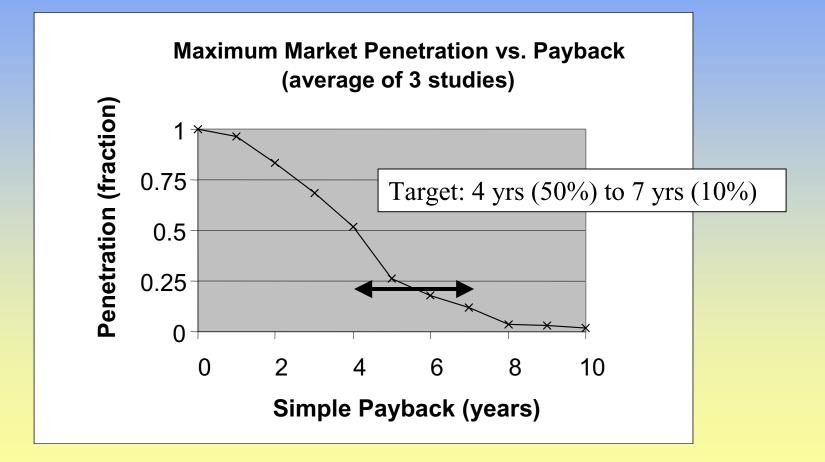
U.S. Solar Water Heating Market Size



U.S. potential: >\$450 Million/year World potential: ~ 10x U.S. potential

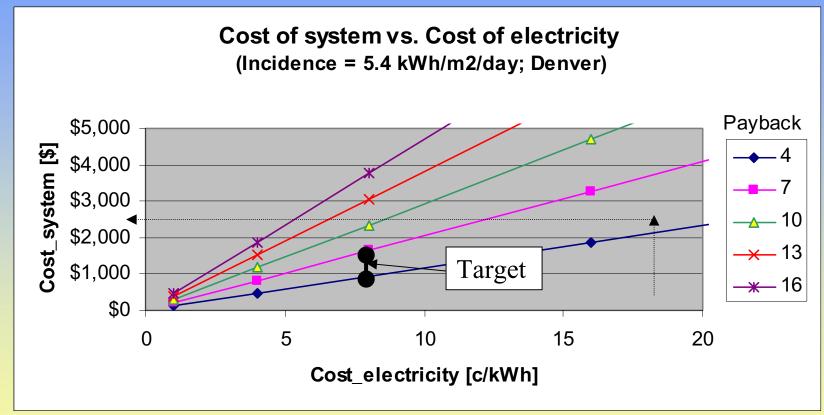


Market Penetration Curve





Example Solar Water Heating System Cost

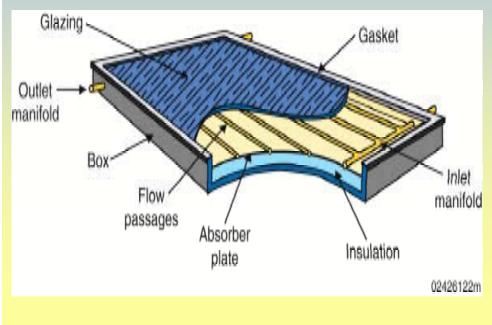


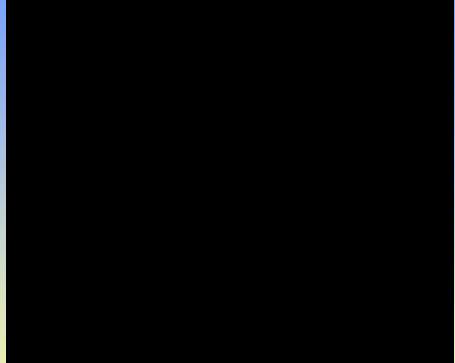
- 1. Choose market penetration % ==> payback (previous slide)
- 2. For site cost of fuel, find system cost @ payback line



Active Solar Water Heating

Flat Plate Collector





Indirect Circulation Solar System



For active systems, large cost reductions are needed:

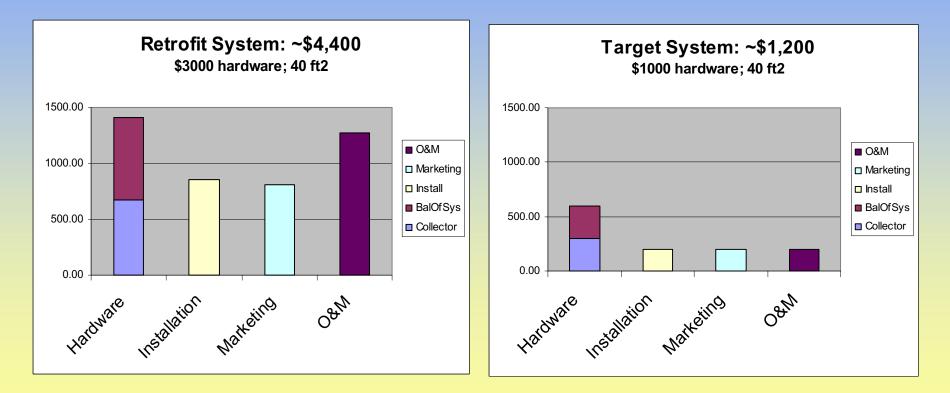
| | <u>Today</u> | Goal |
|-------------------------|----------------|--------------|
| Hardware | \$1,400 | \$600 |
| Installation | \$900 | \$200 |
| Marketing | \$800 | \$200 |
| O&M | <u>\$1,300</u> | <u>\$200</u> |
| Total | \$4,400 | \$1,200 |
| Hardware cost reduction | | 2.3 |
| System cost | reduction | 3.7 |



Active Solar Water Heating System Costs

Today

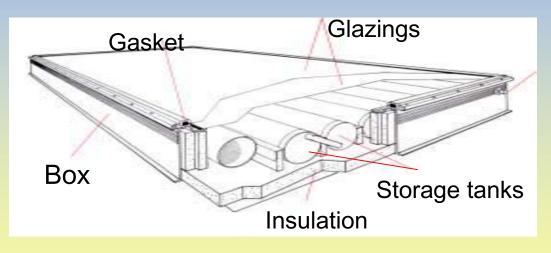


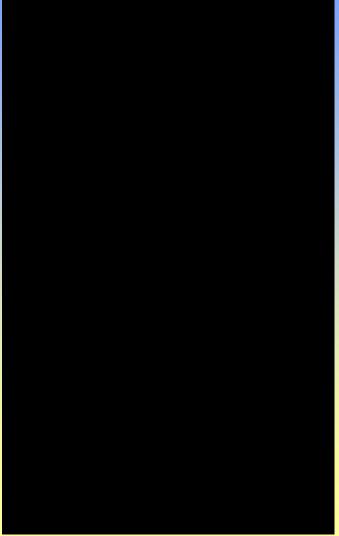




Passive Solar Water Heating

Integral Collector-Storage (ICS) System

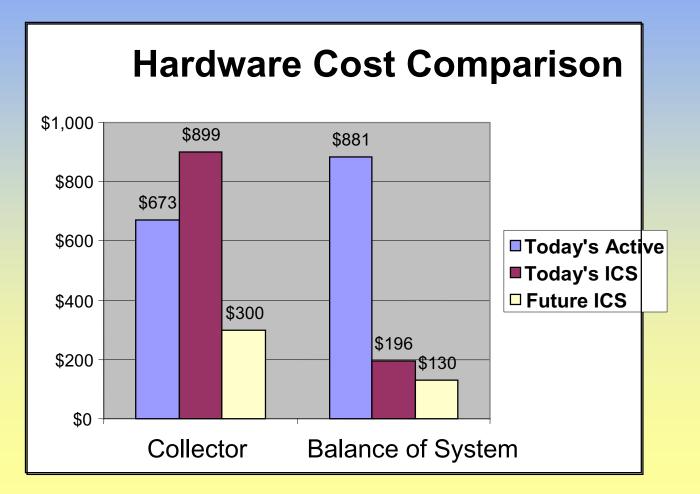






Solar Water Heating Hardware Costs

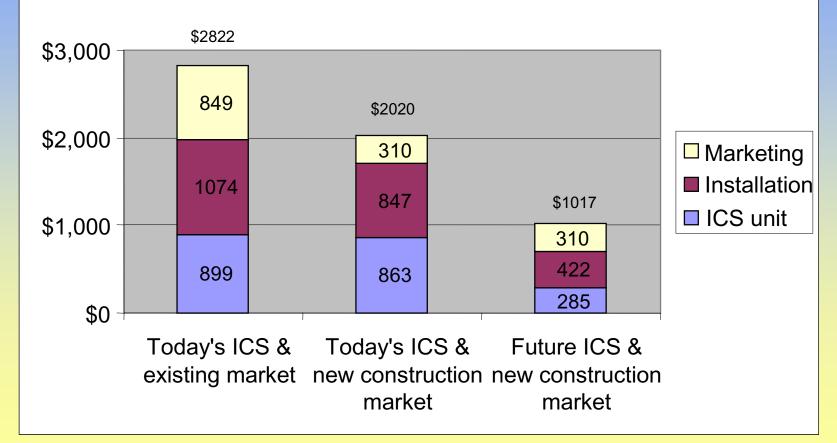
Balance of System costs makes ICS systems inherently less expensive than active





Passive Solar Water Heating System Costs

First Cost Comparison



Phoenix; Discount Rate = 3.8%; Cost of Electricity = 8 c/kWh



Innovative, Low-Cost Solar Water Heaters

Project Goal:

Cut the delivered, life-cycle energy cost of solar water heating systems in half by the year 2005.

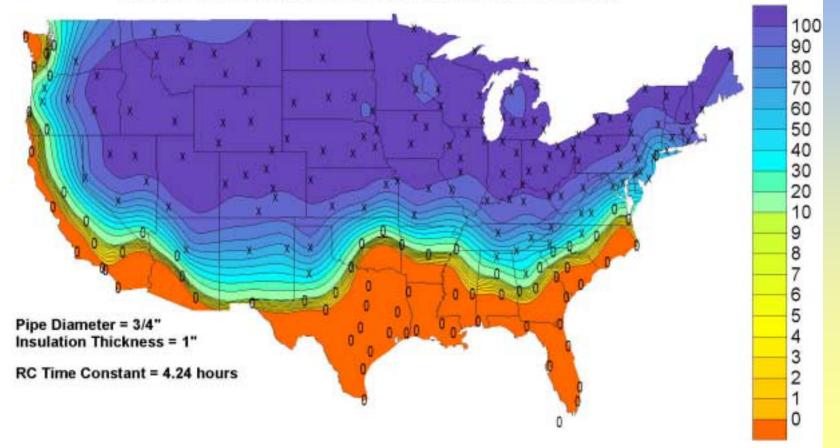
Source: Solar Buildings Strategic Plan - 1997



Geographical Limitations of ICS Systems

Probability of at Least One Pipe Freeze in 20 Years

Always Occupied (No Vacations/Draws made every day)





Solar Thermal Systems R&D Goals

Near-Term (2005):

• Mild-climate solar water heating systems that deliver energy at \$.04/kWh

Mid-Term (2008-2010):

• Cold-climate solar water heating systems that deliver energy at \$.04-\$.05/kWh

Long-Term (2015-2020):

• Solar space heating and cooling systems that deliver energy at \$.04-\$.05/kWh